

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040833

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	
Number of Acres attributable to well:	is Section. Regular or Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the neares lease roads, tank batteries, pipelines and electrical lines, as r	PLAT It lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). Separate plat if desired.
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	EXAMPLE : :
: : : :	
25	
: : : :	
	1980' FSL
1637 ft.	
	SEWARD CO. 3390' FEL
	•

In plotting the proposed location 2010 the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040833

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit Settling Pit Drilling Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	If Existing, date cor	nstructea:	Feet from North / South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
, , , , , , , , , , , , , , , , , , , ,	Length (fee	•	Width (feet) N/A: Steel Pits (feet) No Pit		
Depth from ground level to dee If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe proce	dures for periodic maintenance and determining icluding any special monitoring.		
Distance to nearest water well within one-mile o	f pit:	Depth to shallo Source of inform	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all sp flow into the pit? Yes No	oilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically	·				
	KCC (OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Numb	per:	Permi	t Date: Lease Inspection:		



Kansas Corporation Commission Oil & Gas Conservation Division

1040833

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

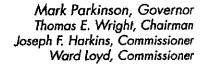
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
Submitted Electronically					

Operator:	PIONEER NATURAL RESOL	RCES Lease Nan	ne:EV	ANS WELL N	VO.: 4-25R
Footages; 1200' FSL & 1637' FWL Elevation: 2913'					
Section: 25	Township:30S,Rai	nge: <u>36W , 6TH</u> PN	A	GRANT	County, Kansas
Topography & Vege	etation:	ROLLIN	NG PASTURE		
Reference or Altern	ate Stakes Set:	TH	IS IS ALTERN	VATE	
Best Accessibility to	Location:	SOUTH FROM LEASE	E ROAD NOR	TH OF LOCATION	
Distance & Direction	n: S 35°25' E, 14.5	MILES FROM ULYSSES	<u>& N 00°14' W</u>	, 5.7 MILES FROM	MOSCOW
0.64 7005 755	<u> </u>	A MARINE MARKET			1
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	M/2" REBAR			CONCRETE CYLINDER	.,
.96	FOUND	CTION 25 T 20 C	D 36 IM	FOUND	_
5264.06		ECTION 25, T 30 S, RANT COUNTY, KA			5255.96
2					ũ
S 26, T30S, R36W					
GRANT CO., KS					
į į	BD EVANS#2-2	5			
	**				S 30, T30S, R35W GRANT CO., KS
		Pioneer Natural Re	sources		
	1	Evans # 4-25	R		
3	1	DATUM: NAD - 8 LAT. 37"24'20.38 LONG101"12'39.	F		
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00°07'21" W	1637'	Ţ			0.36
		 - 			00°00'36"
N z	1 1/2* IRON PIPE	Ī			် လ
	FOUND			CALCULATED POINT	ا ــــ ا
	N 89°45'36" W			5272.92'	
S 35, T30S, R36W	! [S 36, T30S, R36W			
GRANT CO., KS	[GRANT CO., KS		CONCRETE CYLINDER	GRANT CO. KS
	•		-C1	FOUND ERTIFICATE-	
NOTE: Bearings hereon a determined from G.P.S. obs	are relative to true North as ervations.				the above described se ground as shown.
This plat DOES NOT rep Boundary Survey. The foo		aca acan		, ou will denote til ti	ground as allowith
shown are from lines of co may not be actual Property i	cupation which	D. DA		J. D. Davis	_
				Professional Land S Kansas Registration	•
	BAYIS	/ Isan	8 Marian	Amarillo, Texas	
		VIII NSP	9.6		
	CALLS!	SUR	E	Proposed Well I	Location For
Door	DAVIS GEOMATICS, L ESSIONAL GEOMATIC CONS			Pioneer Natura	1 Pagaurana
PROFESSIONAL LA	ND SURVEYORS · CERTIFIED	FEDERAL SURVEYORS		FIUNES NAIDIA	
	NADO • KANSAS • OKLAHOM. O, TEXAS 79116 • 616 N. POLK STR 806.374.4334 • FAX 806.359.068	EET, AMARILLO, TEXAS 79107		Evans 4	
DRAWN BY: J.D. Davi	www.geopro.us • emait info@geopr			Section 25, T3 Grant County	
SCALE: 1" = 1000"	DIGTESS NO.: N/A	REVISED: 7-09-2010		Grant County	, Natioas

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- •					WELL NO.:4-25R
	1200' FSL				
Section:25	_Township: 30S,I	Range: 36W	<u>, 6TH PM</u>	GRAN	T County, Kans
Topography & Vegeta	ation;		ROLLING	PASTURE	· · · · · · · ·
Reference or Alternat	te Stakes Set:		THIS	IS ALTERNATE	
Best Accessibility to I	Location:	SOUTH FR	<u>OM LEASE F</u>	ROAD NORTH OF L	OCATION
Distance & Direction:	S 35°25' E, 14	4.5 MILES FROM	ULYSSES &	N 00°14' W, 5.7 MIL	ES FROM MOSCOW
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00°07'21" W OSCOW CKOK RB 5264.06"		Pioneer E		36 W SAS	S 30, T30S, R36W GRANT CO., KS.
7	PSP MON PIPE FOUND	201			CALCULATED CONT 290X
S 35, T305, R36W GRANT COL, KS	M 89 15 36 W	\$36,T3	05, R36W r CO., KS	CONCE FOUND	P2. ST. TOS. RIS. CERMIT CO., KS
NOTE: Bearings hereon and determined from G.P.S. observ	e relative to true North as vations.			gned does hereby	certify that the above describe
This plat DOES NOT repre	esent a true		WEII location	was surveyed and	staked on the ground as shown
Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines. J. D. Davis Professional Land Surveyor Kansas Registration No. 1478 Amarillo, Texas					
]	TO THE		SUHV	Propos	sed Well Location For
	DAVIS GEOMATICS			Diana	er Natural Resources
PROFESSIONAL LAN	D SURVEYORS • CERTIFI	ED FEDERAL SUR\	/EYORS	Pione	er ivatural Kesources
COLORADO • KANSAS • OKLAHOMA • TEXAS P.O. BOX 4051, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107 806.374.4334 • FAX 806.359.0686 www.geopro.us • email: info@geopro.us			Secti	Evans 4-25R on 25, T30S, R 36W	
DRAWN BY: J.D. Davis	DATE: 2-20-2010	FILE NO.: 10		Gra	int County, Kansas
SCALE: 1" = 1000"	DIGTESS NO.: N/A	REVISED: 7-	U9-2010		

Operator: Plo	ONEER NATURAL RESOU	RCES Lease Nar	ne: EVANS	WELL NO.:4-25R
Footages: 1200' FSL & 1637' FWL Elevation: 2913'				
Section: 25	Township: 30S ,Rar	nge: <u>36W , 6TH</u> PI	M GR	ANT County, Kansas
Topography & Vegetation:ROLLING PASTU			NG PASTURE	
Reference or Alternate Stakes Set:THIS IS ALTE			IS IS ALTERNATE	
Best Accessibility to L	ocation:	SOUTH FROM LEAS	E ROAD NORTH OF	LOCATION
Distance & Direction:	S 35°25' E, 14.5	MILES FROM ULYSSES	& N 00°14' W, 5.7 N	IILES FROM MOSCOW
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5		Pioneer Natural Re Evans # 4-25 DATUM: NAD - 8 LAT. 37-24-20.3 LONG101-1239	iR is	
NOTE: Bearings hereon are	relative to true North as	The under		FICATE- v certify that the above described
determined from G.P.S. observe	ations.	well locati	on was surveyed and	i staked on the ground as shown.
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F-	TO THE STATE OF TH	30H	Propo	osed Well Location For
	DAVIS GEOMATICS, L SSIONAL GEOMATIC CONS		Pîon	eer Natural Resources
PROFESSIONAL LAND SURVEYORS • CERTIFIED FEDERAL SURVEYORS COLORADO • KANSAS • OKLAHOMA • TEXAS				
P.O. BOX 4061, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107 806.374.4334 • FAX 806.359.0686			Sec	Evans 4-25R tion 25, T30S, R 36W
DRAWN BY: J.D. Davis	ww.geopro.us - email: info@geopro	FILE NO.: 10-02-023		ant County, Kansas
SCALE: 1" = 1000"	DIGTESS NO.: N/A	REVISED: 7-09-2010		_





MEMORANDUM

To: File

From: Lane Palmateer, Litigation Counsel

Date: 7/13/2010 -

Re: 10-CONS-275-CIDW, Slight Change in Well Location and Name

The drilling of the Evans #4-25 well, as an increased density well, was authorized in the above docket. The drilling operation had complications, and the well was plugged. On July 7, 2010, Pioneer requested guidance on whether a replacement well could be drilled without the need for additional motions or orders. Staff was informed that the well would be drilled within fifty (50) feet of the original location, likely from the same drilling pad.

Staff informed Pioneer that no additional motions or orders would be necessary, but that a new intent would have to be filed for the replacement well. Staff notes the well name for the new well may be slightly different than referenced in the Order Granting Application, to reflect it being a replacement well. This memo is being written for the file on this Application, so Staff will understand the distance and/or name changes when reviewing the file in the future.

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Thomas E. Wright, Chairman

Joseph F. Harkins

Ward Loyd

In the Matter of the Application of Pioneer Natural Resources USA, Inc. to Complete the)	Docket No. 10-CONS-275-CIDW
Evans #4-25 Well as the Fourth Well on the Unit in Section 25, Township 30 South,)	CONSERVATION DIVISION
Range 36 West, Grant County, Kansas.	5	
)	License No. 4824

ORDER GRANTING APPLICATION

Now, the above captioned matter comes on for consideration and determination by the State Corporation Commission of the State of Kansas ("Commission" or "KCC").

An application was filed on March 29, 2010, by Pioneer Natural Resources USA, Inc. ("Applicant"), a foreign corporation, to drill and complete the Evans #4-25 well ("subject well") as the fourth well on the unit located in Grant County, Kansas. Pioneer filed a Supplement to Application to provide information requested by Staff on April 9, 2010. Notice was published at least fifteen (15) days prior to the granting of this application in *The Wichita Eagle* newspaper and in *The Ulysses News* newspaper, stating that this matter would be granted without a hearing if no protests were received within fifteen (15) days from publication; there were no protests. The Commission, after giving consideration to the records and files, makes the following findings and conclusions:

1. Applicant is a foreign corporation licensed to do business in Kansas. Pursuant to K.S.A. 55-155, Applicant holds KCC oil and gas operator's license number 4824, which expires on February 28, 2011.

- 2. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission and the Kansas Statutes, and the Basic Integrated Proration Order for the Hugoton Gas Field and the Panoma Council Grove Gas Field, Docket No. 60,024-C (C-7,058) ("Basic Integrated Proration Order"), thus fulfilling all regulatory and statutory requirements.
- 3. Notice was proper in every respect and was published as prescribed by the Commission's rules and regulations; notice was furnished at least fifteen (15) days prior to the granting of the application to all interested parties. There were no protests.
 - 4. The subject well will be located as follows:

1,250 feet from the South line (FSL) and 1,637 feet from the West line (FWL) of Section 25, Township 30 South, Range 36 West, Grant County, Kansas.

Applicant believes that the subject well is productive from the Hugoton Gas Field and the Panoma Council Grove Gas Field. The subject well is to be located within a regular gas unit comprising the following lands:

Section 25, Township 30 South, Range 36 West, Grant County, Kansas, consisting of 640 acres, more or less.

- 5. The gas from the subject well will be sold on the spot market at a price to be determined, the gas from the well will be utilized for a purpose permitted by the laws of Kansas and the rules and regulations of the Commission, and production of the gas will not constitute waste or violate correlative rights.
- 6. According to Section (F), Paragraph 2 of the Basic Integrated Proration Order, the Commission may permit, on a unit-by-unit basis, the drilling of an increased density well whenever the Commission finds that such well is necessary to recover significant additional gas

reserves from the unit that would not otherwise be recovered by the existing wells on that unit, and will not cause uncompensated cognizable drainage between proration units.

- 7. Applicant asserts that the well will be completed at the above location because it is necessary to recover significant gas reserves from the unit that would not otherwise be recovered and will not cause uncompensated cognizable drainage between proration units or otherwise violate the correlative rights of any operator or other interested party in the Chase Group Interval and/or Council Grove Group.
- 8. The acreage to be attributed to the subject well is to conform with the acreage attribution provisions of the Basic Integrated Proration Order.
- 9. The Commission finds that the application for an increased density well and assignment of an allowable under the Basic Integrated Proration Order should be granted to prevent waste and to protect correlative rights.
 - 10. The application should be granted in accordance with the above findings.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the application of Pioneer Natural Resources USA, Inc. ("Applicant"), to drill and complete the Evans #4-25 well as the fourth well on the unit located in Grant County, Kansas is granted, and the allowable is assigned to said well based on the acreage attributable according to the provisions of the Basic Integrated Proration Order for the Hugoton Gas Field and the Panoma Council Grove Gas Field, Docket No. 60,024-C (C-7,058).

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Wright, Chmn.; Harkins, Com., Loyd, Com. MAY 2 6 2010	Susan Theyfy	
	Susan K. Duffy Executive Director	
Date Mailed: 5/26/10		
DAIT		

CERTIFY THE ORIGINAL COPY IS ON FILE WITH
The State Corporation Commission

Sasan Lalyffy)

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CERTIFICATE OF SERVICE

I hereby certify that on 5/36/10, I caused a true and correct copy of the foregoing "Order Granting Application" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Mandy Hedgpeth Pioneer Natural Resources USA, Inc. 5205 N. O Connor Blvd. Irving, Texas 75039-3707

James G. Flaherty
Anderson & Byrd, LLP
216 S. Hickory, P.O. Box 17
Ottawa, Kansas 66067
Attorneys for Pioneer Natural Resources USA, Inc.

And by hand delivery to the following:

Jim Hemmen Production Department Research Analyst KCC Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

Ryan A. Hoffman Litigation Counsel

Kansas Corporation Commission





July 20, 2010

Lyndal Moreno Pioneer Natural Resources USA, Inc. 5205 N O CONNOR BLVD IRVING, TX 75039-3707

Re: Drilling Pit Application Evans 4/25R SW/4 Sec.25-30S-36W Grant County, Kansas

Dear Lyndal Moreno:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.