





1040833

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

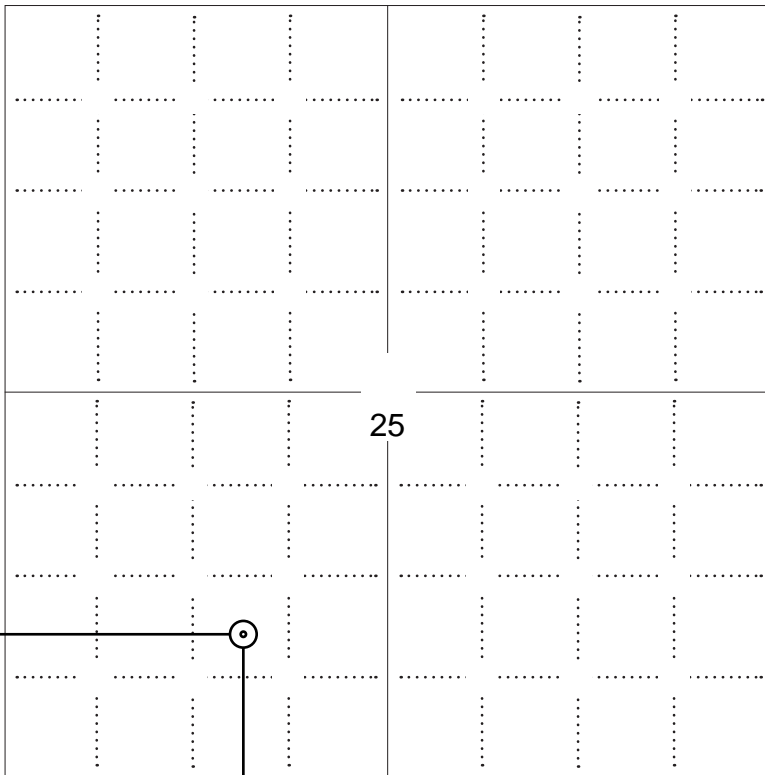
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling location.**

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

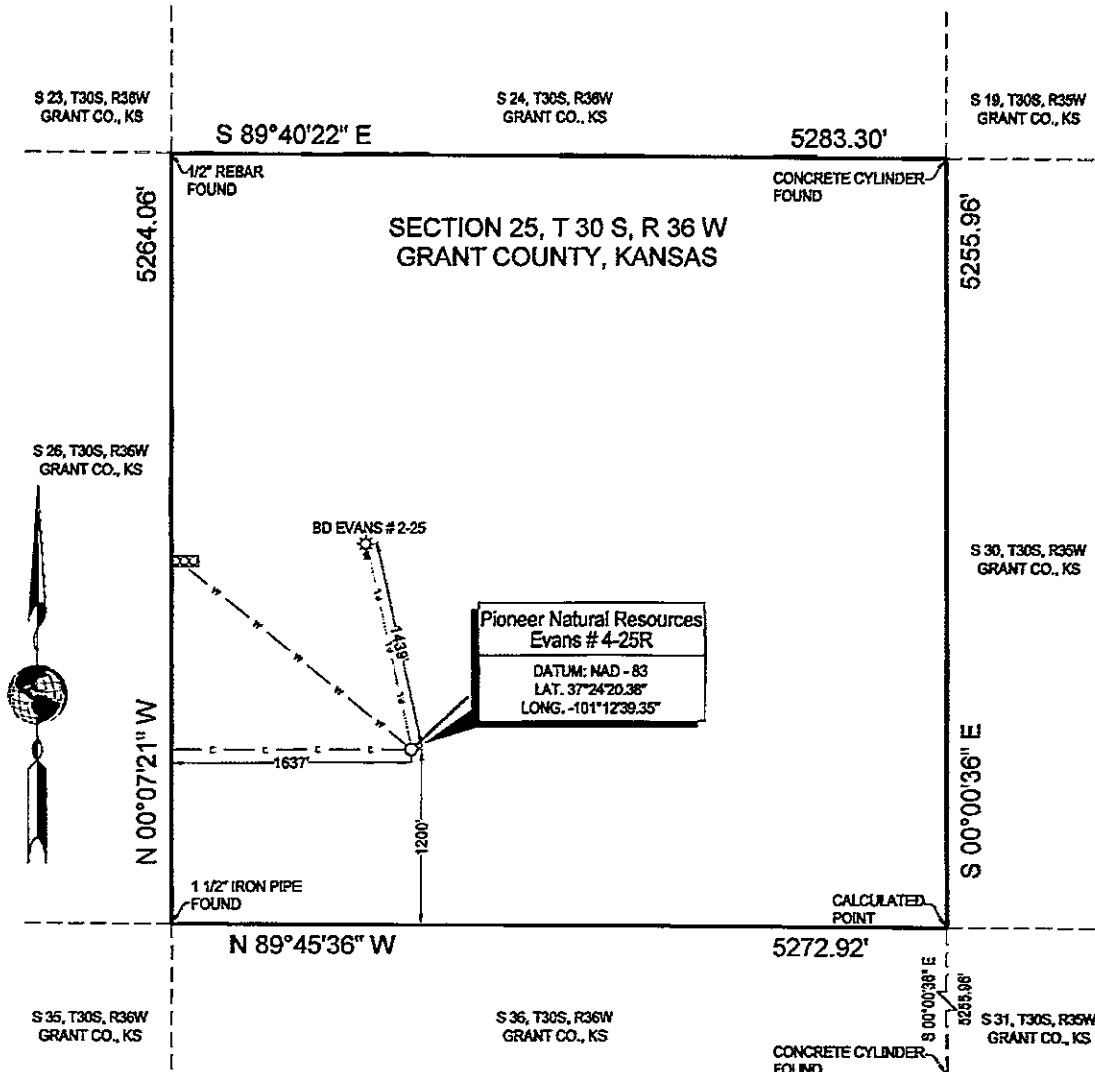
**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

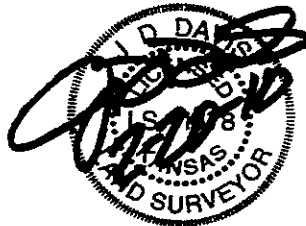
Operator: PIONEER NATURAL RESOURCES Lease Name: EVANS WELL NO.: 4-25R  
 Footages: 1200' FSL & 1637' FWL Elevation: 2913'  
 Section: 25 Township: 30S , Range: 36W , 6TH PM GRANT County, Kansas  
 Topography & Vegetation: ROLLING PASTURE  
 Reference or Alternate Stakes Set: THIS IS ALTERNATE  
 Best Accessibility to Location: SOUTH FROM LEASE ROAD NORTH OF LOCATION  
 Distance & Direction: S 35°25' E, 14.5 MILES FROM ULYSSES & N 00°14' W, 5.7 MILES FROM MOSCOW



NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.

This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.

**-CERTIFICATE-**  
 The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.



**DAVIS GEOMATICS, LLC**  
 PROFESSIONAL GEOMATIC CONSULTANTS  
 PROFESSIONAL LAND SURVEYORS • CERTIFIED FEDERAL SURVEYORS  
 COLORADO • KANSAS • OKLAHOMA • TEXAS  
 P.O. BOX 4061, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107  
 806.374.4334 • FAX 806.359.0586  
 www.geopro.us • email: info@geopro.us

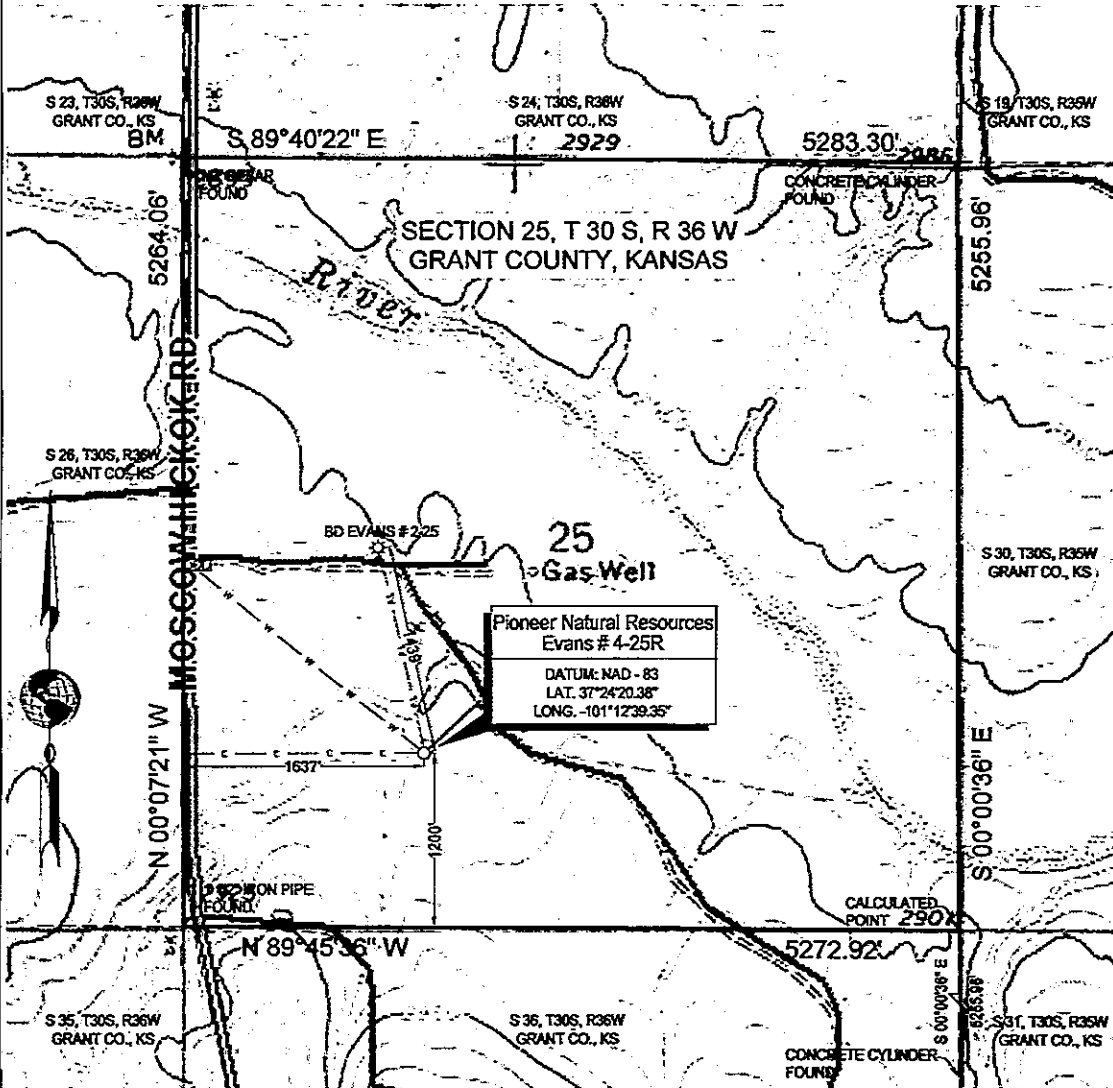
J. D. Davis  
 Professional Land Surveyor  
 Kansas Registration No. 1478  
 Amarillo, Texas

Proposed Well Location For  
Pioneer Natural Resources

Evans 4-25R  
Section 25, T30S, R 36W  
Grant County, Kansas

DRAWN BY: J.D. Davis	DATE: 2-20-2010	FILE NO.: 10-02-023
SCALE: 1" = 1000'	DIGTESS NO.: N/A	REVISED: 7-09-2010

Operator: PIONEER NATURAL RESOURCES Lease Name: EVANS WELL NO.: 4-25R  
 Footages: 1200' FSL & 1637' FWL Elevation: 2913'  
 Section: 25 Township: 30S Range: 36W 6TH PM GRANT County, Kansas  
 Topography & Vegetation: ROLLING PASTURE  
 Reference or Alternate Stakes Set: THIS IS ALTERNATE  
 Best Accessibility to Location: SOUTH FROM LEASE ROAD NORTH OF LOCATION  
 Distance & Direction: S 35°25' E, 14.5 MILES FROM ULYSSES & N 00°14' W, 5.7 MILES FROM MOSCOW



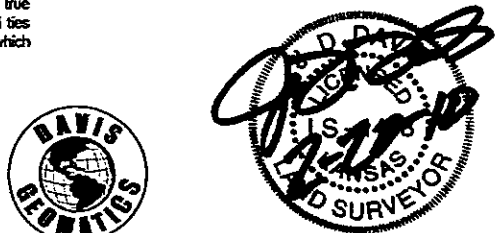
Pioneer Natural Resources  
 Evans #4-25R  
 DATUM: NAD - 83  
 LAT. 37°24'20.38"  
 LONG. -101°12'39.35"

**-CERTIFICATE-**

NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.

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J. D. Davis  
 Professional Land Surveyor  
 Kansas Registration No. 1478  
 Amarillo, Texas

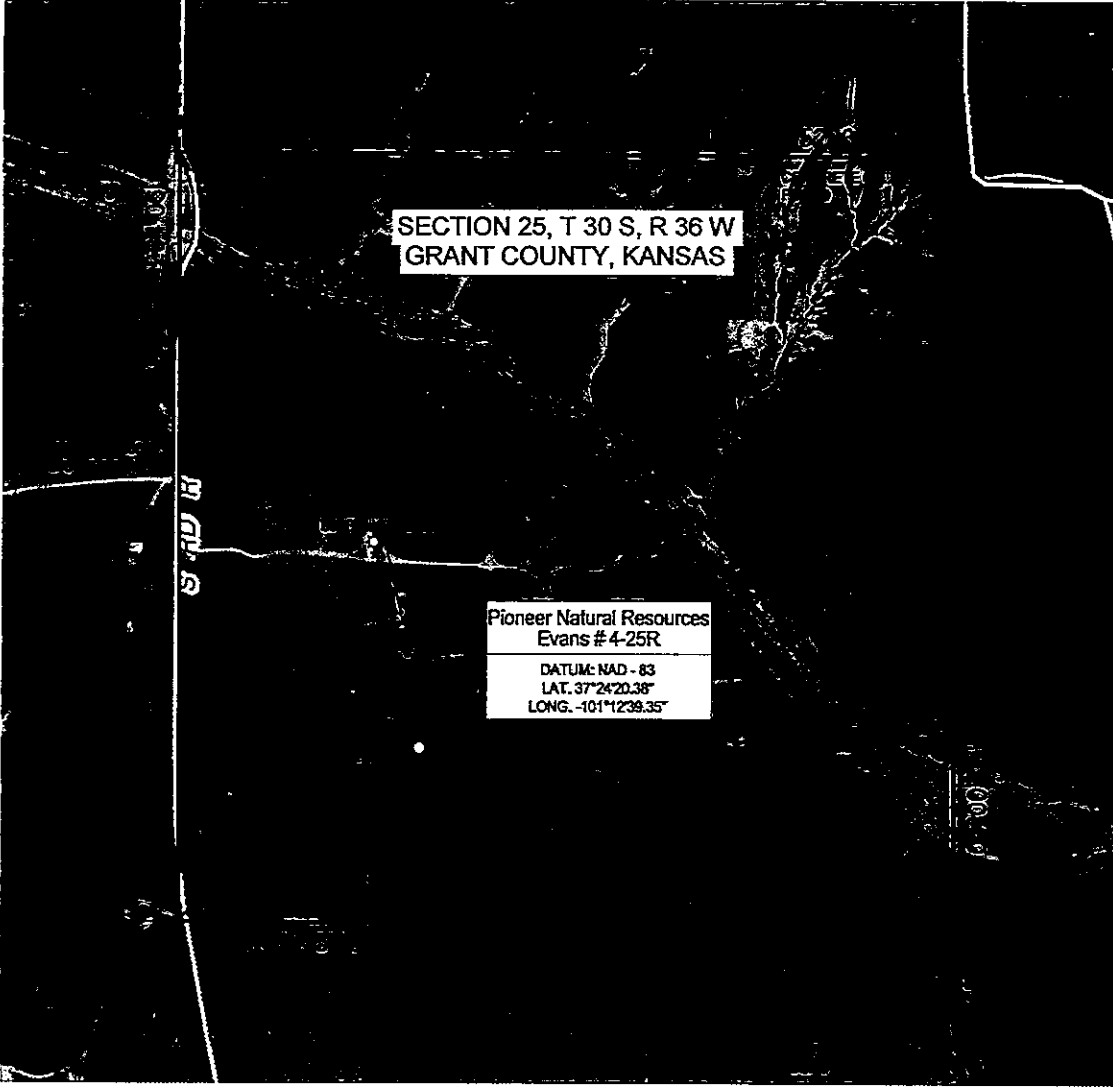
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Proposed Well Location For  
 Pioneer Natural Resources

Evans 4-25R  
 Section 25, T30S, R 36W  
 Grant County, Kansas

DRAWN BY: J.D. Davis	DATE: 2-20-2010	FILE NO.: 10-02-023
SCALE: 1" = 1000'	DIGTESS NO.: N/A	REVISED: 7-09-2010

Operator: PIONEER NATURAL RESOURCES Lease Name: EVANS WELL NO.: 4-25R  
 Footages: 1200' FSL & 1637' FWL Elevation: 2913'  
 Section: 25 Township: 30S, Range: 36W, 6TH PM GRANT County, Kansas  
 Topography & Vegetation: ROLLING PASTURE  
 Reference or Alternate Stakes Set: THIS IS ALTERNATE  
 Best Accessibility to Location: SOUTH FROM LEASE ROAD NORTH OF LOCATION  
 Distance & Direction: S 35°25' E, 14.5 MILES FROM ULYSSES & N 00°14' W, 5.7 MILES FROM MOSCOW

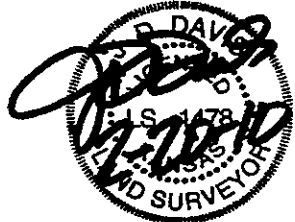


**- CERTIFICATE -**

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Proposed Well Location For  
 \_\_\_\_\_  
 Pioneer Natural Resources  
 \_\_\_\_\_  
 Evans 4-25R  
 Section 25, T30S, R 36W  
 Grant County, Kansas

DRAWN BY: J.D. Davis	DATE: 2-20-2010	FILE NO.: 10-02-023
SCALE: 1" = 1000'	DIGTESS NO.: N/A	REVISED: 7-09-2010

MEMORANDUM

**To:** File

**From:** Lane Palmateer, Litigation Counsel

**Date:** 7/13/2010

**Re:** 10-CONS-275-CIDW, Slight Change in Well Location and Name

The drilling of the Evans #4-25 well, as an increased density well, was authorized in the above docket. The drilling operation had complications, and the well was plugged. On July 7, 2010, Pioneer requested guidance on whether a replacement well could be drilled without the need for additional motions or orders. Staff was informed that the well would be drilled within fifty (50) feet of the original location, likely from the same drilling pad.

Staff informed Pioneer that no additional motions or orders would be necessary, but that a new intent would have to be filed for the replacement well. Staff notes the well name for the new well may be slightly different than referenced in the Order Granting Application, to reflect it being a replacement well. This memo is being written for the file on this Application, so Staff will understand the distance and/or name changes when reviewing the file in the future.



**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:            Thomas E. Wright, Chairman  
   Joseph F. Harkins  
   Ward Loyd

In the Matter of the Application of Pioneer ) Docket No. 10-CONS-275-CIDW  
Natural Resources USA, Inc. to Complete the )  
Evans #4-25 Well as the Fourth Well on the ) CONSERVATION DIVISION  
Unit in Section 25, Township 30 South, )  
Range 36 West, Grant County, Kansas. )  
\_\_\_\_\_ ) License No. 4824

**ORDER GRANTING APPLICATION**

Now, the above captioned matter comes on for consideration and determination by the State Corporation Commission of the State of Kansas ("Commission" or "KCC").

An application was filed on March 29, 2010, by Pioneer Natural Resources USA, Inc. ("Applicant"), a foreign corporation, to drill and complete the Evans #4-25 well ("subject well") as the fourth well on the unit located in Grant County, Kansas. Pioneer filed a Supplement to Application to provide information requested by Staff on April 9, 2010. Notice was published at least fifteen (15) days prior to the granting of this application in *The Wichita Eagle* newspaper and in *The Ulysses News* newspaper, stating that this matter would be granted without a hearing if no protests were received within fifteen (15) days from publication; there were no protests. The Commission, after giving consideration to the records and files, makes the following findings and conclusions:

1. Applicant is a foreign corporation licensed to do business in Kansas. Pursuant to K.S.A. 55-155, Applicant holds KCC oil and gas operator's license number 4824, which expires on February 28, 2011.

2. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission and the Kansas Statutes, and the Basic Integrated Proration Order for the Hugoton Gas Field and the Panoma Council Grove Gas Field, Docket No. 60,024-C (C-7,058) ("Basic Integrated Proration Order"), thus fulfilling all regulatory and statutory requirements.

3. Notice was proper in every respect and was published as prescribed by the Commission's rules and regulations; notice was furnished at least fifteen (15) days prior to the granting of the application to all interested parties. There were no protests.

4. The subject well will be located as follows:

1,250 feet from the South line (FSL) and 1,637 feet from the West line (FWL) of Section 25, Township 30 South, Range 36 West, Grant County, Kansas.

Applicant believes that the subject well is productive from the Hugoton Gas Field and the Panoma Council Grove Gas Field. The subject well is to be located within a regular gas unit comprising the following lands:

Section 25, Township 30 South, Range 36 West, Grant County, Kansas, consisting of 640 acres, more or less.

5. The gas from the subject well will be sold on the spot market at a price to be determined, the gas from the well will be utilized for a purpose permitted by the laws of Kansas and the rules and regulations of the Commission, and production of the gas will not constitute waste or violate correlative rights.

6. According to Section (F), Paragraph 2 of the Basic Integrated Proration Order, the Commission may permit, on a unit-by-unit basis, the drilling of an increased density well whenever the Commission finds that such well is necessary to recover significant additional gas

reserves from the unit that would not otherwise be recovered by the existing wells on that unit, and will not cause uncompensated cognizable drainage between proration units.

7. Applicant asserts that the well will be completed at the above location because it is necessary to recover significant gas reserves from the unit that would not otherwise be recovered and will not cause uncompensated cognizable drainage between proration units or otherwise violate the correlative rights of any operator or other interested party in the Chase Group Interval and/or Council Grove Group.

8. The acreage to be attributed to the subject well is to conform with the acreage attribution provisions of the Basic Integrated Proration Order.

9. The Commission finds that the application for an increased density well and assignment of an allowable under the Basic Integrated Proration Order should be granted to prevent waste and to protect correlative rights.

10. The application should be granted in accordance with the above findings.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:** That the application of Pioneer Natural Resources USA, Inc. ("Applicant"), to drill and complete the Evans #4-25 well as the fourth well on the unit located in Grant County, Kansas is granted, and the allowable is assigned to said well based on the acreage attributable according to the provisions of the Basic Integrated Proration Order for the Hugoton Gas Field and the Panoma Council Grove Gas Field, Docket No. 60,024-C (C-7,058).

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**

Wright, Chmn.; Harkins, Com., Loyd, Com.

Date:           MAY 26 2010          



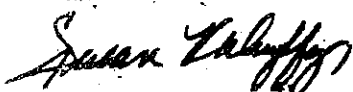
\_\_\_\_\_  
Susan K. Duffy  
Executive Director

Date Mailed:           5/26/10          

RAH

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

MAY 26 2010



**CERTIFICATE OF SERVICE**

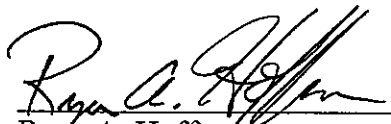
I hereby certify that on 5/26/10, I caused a true and correct copy of the foregoing "Order Granting Application" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Mandy Hedgpeth  
Pioneer Natural Resources USA, Inc.  
5205 N. O Connor Blvd.  
Irving, Texas 75039-3707

James G. Flaherty  
Anderson & Byrd, LLP  
216 S. Hickory, P.O. Box 17  
Ottawa, Kansas 66067  
Attorneys for Pioneer Natural Resources USA, Inc.

And by hand delivery to the following:

Jim Hemmen  
Production Department Research Analyst  
KCC Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802



Ryan A. Hoffman  
Litigation Counsel  
Kansas Corporation Commission



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

---

July 20, 2010

Lyndal Moreno  
Pioneer Natural Resources USA, Inc.  
5205 N O CONNOR BLVD  
IRVING, TX 75039-3707

Re: Drilling Pit Application  
Evans 4/25R  
SW/4 Sec.25-30S-36W  
Grant County, Kansas

Dear Lyndal Moreno:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.