

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1041016

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two

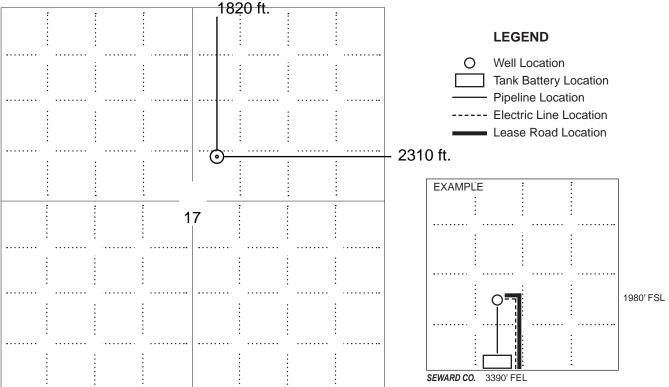


For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA ⁻	Т
Show location of the well. Show footage to the nearest leas	e or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as require	ed by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a sepa	rate plat if desired.
1820 ft.	:



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 041016

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1041016

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



BOX 8604 - PRATT, KS 67124 (620) 672-6491

719103 INVOICE NO

					NO.	FARM
COUNTY		1 <u>7</u>	<u>28s</u>	_23w	1820' FNL	. & 2310' FEL of Sec.
	VINCENT OIL 155 N. Marko Wichita, KS	t S	it.	Ste 700		ELEVATION: 2521 T GR

AUTHORIZED BY: MLK SCALE: 1" = 1000" 1,8201 STAKE 2310' 1,7 Set 5' & 3' wood stakes. Level to slight slope wheat stubble. WATCH FOR PIPELINES IN AREA! Staked 7/20/10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5004	Well Location:	
Name: M.L. Korphage	S/2 NW SW NE Sec. 17 Twp. 28	_S. R. 23 _ East X West
Address 1: 155 N. Market , Ste 700	County: Ford	
Address 2:	Lease Name: Rinehart	Well #: <u>1-17</u>
City: Wichita State: Kansas Zip: 67202 + 1821 Contact Person: M.L. Korphage Phone: (316) 262-3573 Fax: (316) 262-3309 Email Address: land@vincentoil.com	If filing a Form T-1 for multiple wells on a leather the lease below:	
Phase (316) 262-3573 Few (316) 262-3309		
Froil Address: land@vincentoil.com		
Email Address.		
Surface Owner Information:		
Name: Brenda Frey	When filing a Form T-1 involving multiple su	rface owners. attach an additional
Address 1. 2070 Upland Road	sheet listing all of the information to the left owner information can be found in the recor	for each surface owner. Surface
Address 1: 2070 Upland Road Address 2:	county, and in the real estate property tax re	
City: Ford State: KS Zip: 67842 +	*See Attached Sheet with	n Names and
	Addresses of all Surface	Owners
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	dic Protection Borehole Intent), you must si	upply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	k batteries, pipelines, and electrical lines. Then the Form C-1 plat, Form CB-1 plat, or a set Act (House Bill 2032), I have provided the focated: 1) a copy of the Form C-1, Form C being filed is a Form C-1 or Form CB-1, the and email address.	the locations shown on the plate parate plat may be submitted. If ollowing to the surface in the surface is plat(s) required by this
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Vincent Oil Corporation Rinehart 1-17 NE ¼ 17-28S-23W

Surface owners:

Brenda Frey 2070 Upland Road Ford, Kansas 67842

Mary Pruett 1105 Longbranch Dodge City, Kansas 67801

Susan Betschart P.O. Box 614 Ashland, Kansas 67831

Marilyn Schartz 205 E. 7th Ellinwood, Kansas 67526

Karen Stardy 10714 Rolling Hills Drive Wichita, Kansas 67212

Celia Newton 40 Kiva Loop Sandia Park, New Mexico 87047

DeAnna Zimmer P.O. Box 3057 Page, Arizona 86040



Location Plat: Rinehart #1-17 (1840' FNL & 2310' FEL 17-28-23W) Preliminary Non-Binding Estimate for: Lease Road, Lead line, Tank Battery and

Electrical line.

Lease Road

Lead Line

Electrical line

Tank Battery

