

Kansas Corporation Commission Oil & Gas Conservation Division

1041019

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name: Address 1:			If pre 1967, supply original completion date: Spot Description:			
City: State: Zip: +			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ()		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with: Sacks			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(Dity:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



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Form KSONA-1
July 2010
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R 🔲 East 🗌 West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

Form	CP1 - Well Plugging Application	
Operator	Ritchie Exploration, Inc.	
Well Name	AMES W R 6	
Doc ID	1041019	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3234	3241	Arbuckle open-hole	3241



Re: Ames P #1 & #6 NW/4 Sec 6-18S-10W Rice county, KS.

To: David Ames 212 W. 2nd. St Ellinwood, KS, 67526

Mr. Ames,

The above-captioned wells have been Temporarily Abandoned since 2007 and 2009 respectively, due to down-hole equipment issues. Recent attempts were made to return the wells to production, but due to casing leaks, the attempts were not successful. Therefore, we are commencing plans to Plug & Abandon these two wells in early August.

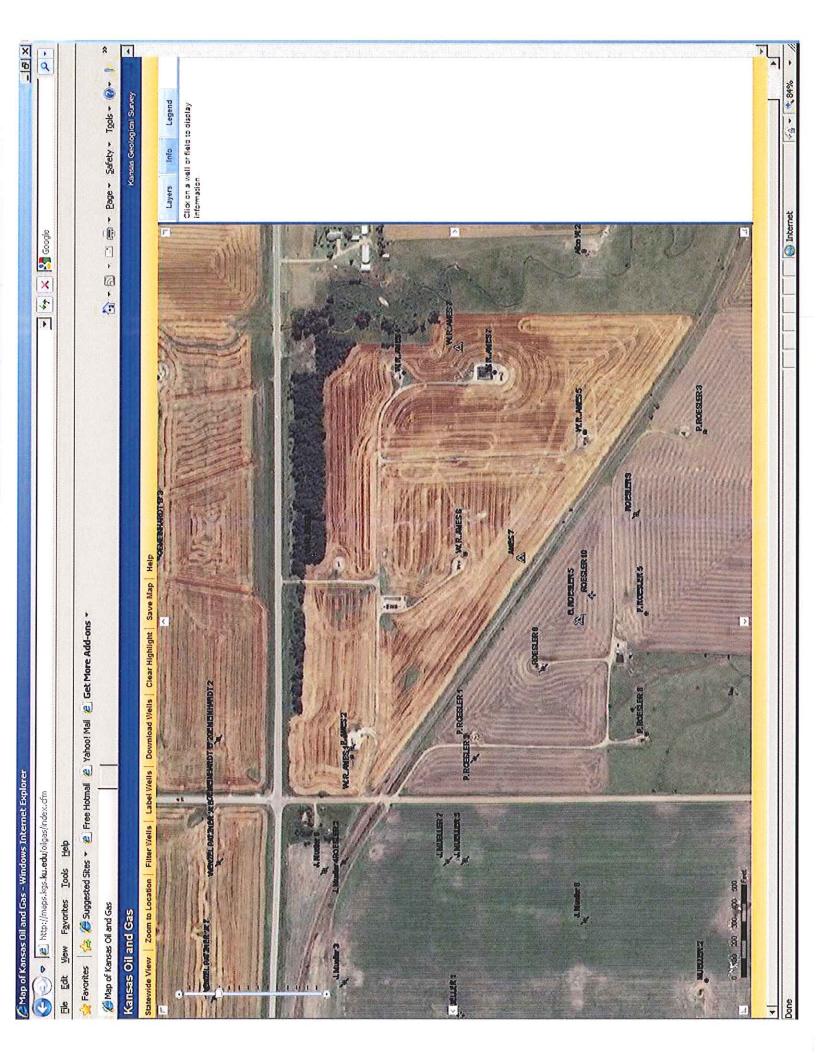
Pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), Ritchie Exploration Inc. hereby notifies you of our intent. Please find enclosed copies of the CP-1 (Plugging Application Form) for each well, and a plat map of the lease.

For your info, the lease had been producing approximately 9.45 barrels of oil and 459.50 barrels of water per day, from the three Lansing/Kansas City wells (#3, #4, #5). However, we recently performed a down-hole maintenance job on the #7 (Arbuckle well) and have returned it to production in early July, with an initial approximate 7.00 barrels of oil and 900.00 barrels of water per day increase.

Thanks for your time. If you have any questions or comments pertaining to this matter, please contact me at (316) 691-9520.

John Niernberger

Production Manager





July 20, 2010

John Niernberger Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: Plugging Application API 15-159-01673-00-00 AMES W R 6 NW/4 Sec.06-18S-10W Rice County, Kansas

Dear John Niernberger:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 16, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000