

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

OPERATOR: License# Name: Address 1: Address 2: City: State: Zip: Honne: Contact Person: Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Ground Surface Water well withir Disposal Wildcat Seismic; Hof Holes Other: Ofter: Original Completion Date: Original Completion Date: Original Completion Date: Original Cores be ta Well Drilled For: Well Class: Type Equipment: Ground Surface Water well withir Public water sup Depth to bottom Depth to bottom Depth to bottom Surface Pipe by Length of Surface Water Source fo Water Source fo Well Directional, Deviated or Horizontal wellbore? Well Drilled For: Well Class: Type Equipment: Ground Rotary Water well withir Public water sup Depth to bottom Depth to bottom Depth to bottom Surface Pipe by Length of Condu Projected Total I Formation at Tot Water Source fo Well DWR Permit #:_ Bottom Hole Location: KCC DKT #: Will Cores be ta	Regular Irregular? Note: Locate well on the Section Plat on reverse side) Well #: If / Spaced Field? Yes No n(s): In unit boundary line (in footage): Elevation: feet MSL Yes No none-quarter mile: In one-quarter mile: Yes No none-quarter mile: Yes No
OPERATOR: License# Name: Address 1: Address 2: City: Contact Person: Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Ground Surface Water well withir Disposal Seismic; If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Olif Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Surce formation Is SECTION: Address 2: County: Lease Name: Field Name: Field Name: Ground Surface Water well withir Adir Rotary Depth to bottom Depth to bottom Surface Pipe by Length of Surface Projected Total Information at Total Depth: Formation at Total Depth: Water Source for Well DWR Permit #: Will Cores be ta	feet from N / S Line of Section feet from E / W Line of Section Regular Irregular? Note: Locate well on the Section Plat on reverse side) Well #: d / Spaced Field? note: Locate well on the Section Plat on reverse side) Well #: d / Spaced Field? note: Locate well on the Section Plat on reverse side) Well #: d / Spaced Field? note: Locate well on the Section Plat on reverse side) Well #: d / Spaced Field? Note: Locate well on the Section Plat on reverse side) Well #: feet MSL feet MSL note: Yes Note note: Yes Note note: Note: Note of fresh water: Locate well on the Section Plat on reverse side) Mell #: Peeploy well #: I
Name: Address 1: Address 2: City: Contact Person: Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Ground Surface Water well withir Public water sup Depth to bottom Dother: Operator: Well Name: Original Completion Date: Original Completion Date: Oil Service or Horizontal wellbore? Original Cores be ta Is SECTION: Is SECTION: County: Lease Name: Field Name: Field Name: Target Formation Nearest Lease of Ground Surface Water well withir Public water sup Depth to bottom Surface Pipe by Length of Surface Projected Total If Formation at Tot Water Source fo Water So	feet from
Address 1:	Regular
Address 2:	Wote: Locate well on the Section Plat on reverse side) Well #: Id / Spaced Field?
County:	Well #: d / Spaced Field?
Contact Person: Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Ground Surface Ground Surface Water well withir Public water sup Disposal Wildcat Seismic; # of Holes Other: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ground Surface Water well withir Public water sup Depth to bottom Surface Pipe by Length of Surface Length of Condu Projected Total I Formation at Tot Water Source fo Well Name: Directional, Deviated or Horizontal wellbore? Well Cores be ta	Well #: d / Spaced Field? n(s): runit boundary line (in footage): Elevation: n one-quarter mile: ply well within one mile: of fresh water: of usable water: Alternate: I II Be Pipe Planned to be set: cortor Pipe (if any): Depth: r Drilling Operations: Farm Pond Other:
Phone:	d / Spaced Field? n(s): runit boundary line (in footage): Elevation: n one-quarter mile: ply well within one mile: of tresh water: of usable water: Alternate: I II Be Pipe Planned to be set: actor Pipe (if any): Depth: al Depth: r Drilling Operations: Farm Pond Other:
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Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Depth to bottom Depth to bottom Surface Pipe by Length of Surface Projected Total I Formation at Tot Water well within Depth to bottom Surface Pipe by Length of Condu Projected Total II Formation at Tot Water Source fo Water well within Public water sup Depth to bottom Surface Pipe by Length of Condu Projected Total II Formation at Tot Water Source fo Water Well within Depth to bottom Surface Pipe by Length of Condu Projected Total II Formation at Tot Water Source fo Well DWR Permit #: Will Cores be ta	Elevation:
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Seismic; # of Holes Other Other: Depth to bottom Depth to bottom Surface Pipe by Length of Surface Length of Condu Projected Total I Water Source fo Well Name: Yes No Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: DWR Permit #:_ Bottom Hole Location: Will Cores be ta	of fresh water:
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Water Source fo Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source fo Well DWR Permit #: Will Cores be ta	r Drilling Operations: Farm Pond Other:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well DWR Permit #: Will Cores be ta	Farm Pond Other:
If Yes, true vertical depth: DWR Permit #: _ Bottom Hole Location: Will Cores be ta	
Bottom Hole Location: KCC DKT #: Will Cores be ta	
Will Cores be ta	(Note: Apply for Permit with DWR)
If Yes, proposed	ken? Yes No
	zone:
AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well wil	comply with K.S.A. 55 et. seg
It is agreed that the following minimum requirements will be met:	roompry with record to our soul.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;3. The minimum amount of surface pipe as specified below shall be set by circulating cemen	t to the ton; in all cases surface nine shall he set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formatic	
4. If the well is dry hole, an agreement between the operator and the district office on plug ler	
5. The appropriate district office will be notified before well is either plugged or production case	sing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any use	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which app	
must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cas</i>	es, NOTIFY district office prior to any cementing.
uhmittad Electronically	
ubmitted Electronically	
For KCC Use ONLY	
- File Certification	of Compliance with the Kansas Surface Owner Notification
API # 15 Act (KSONA-1) w	
Conductor pipe required leer	cation (form CDP-1) with Intent to Drill; Form ACO-1 within 120 days of spud date;
Minimum sunface via a securine d	pution plat according to field proration orders;
	e district office 48 hours prior to workover or re-entry;
	report (CP-4) after plugging is completed (within 60 days);
(This authorization expires	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

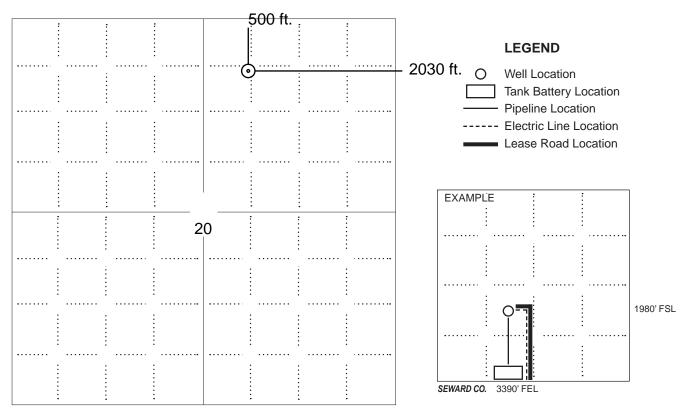
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1041069

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	3,		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (fee		et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1041069

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

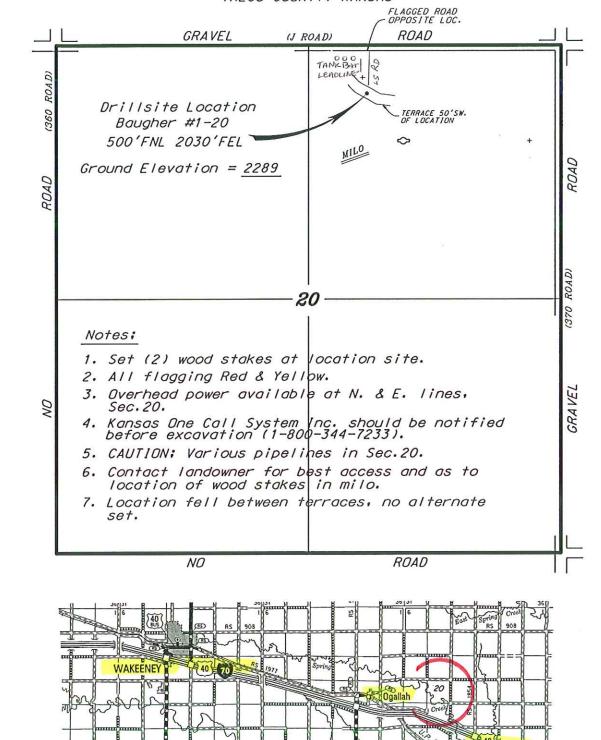
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

MURFIN DRILLING COMPANY, INC. BAUGHER LEASE NE. 1/4. SECTION 20. T12S, R21W

TREGO COUNTY, KANSAS



- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- *Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillistic location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

283

Elevations derived from National Geodetic Vertical Datum.

shown on this
t be legally
ndowner.
for access.

July 22, 2010

