



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1041162
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1041162

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

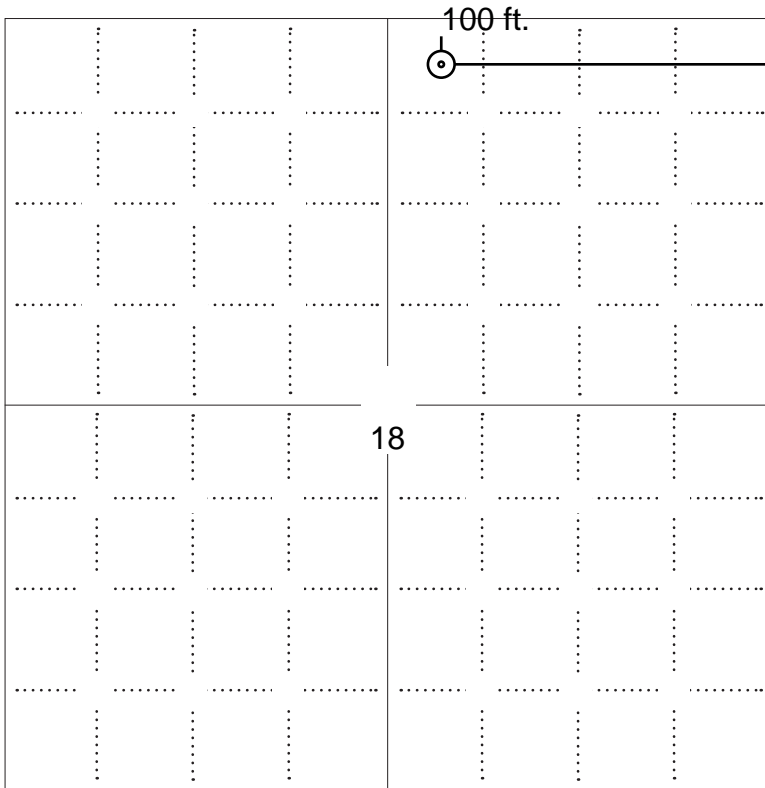
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

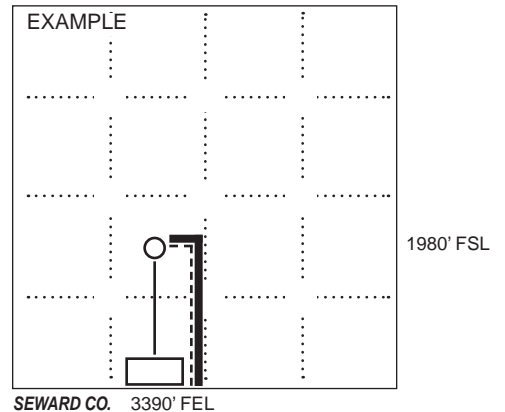
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

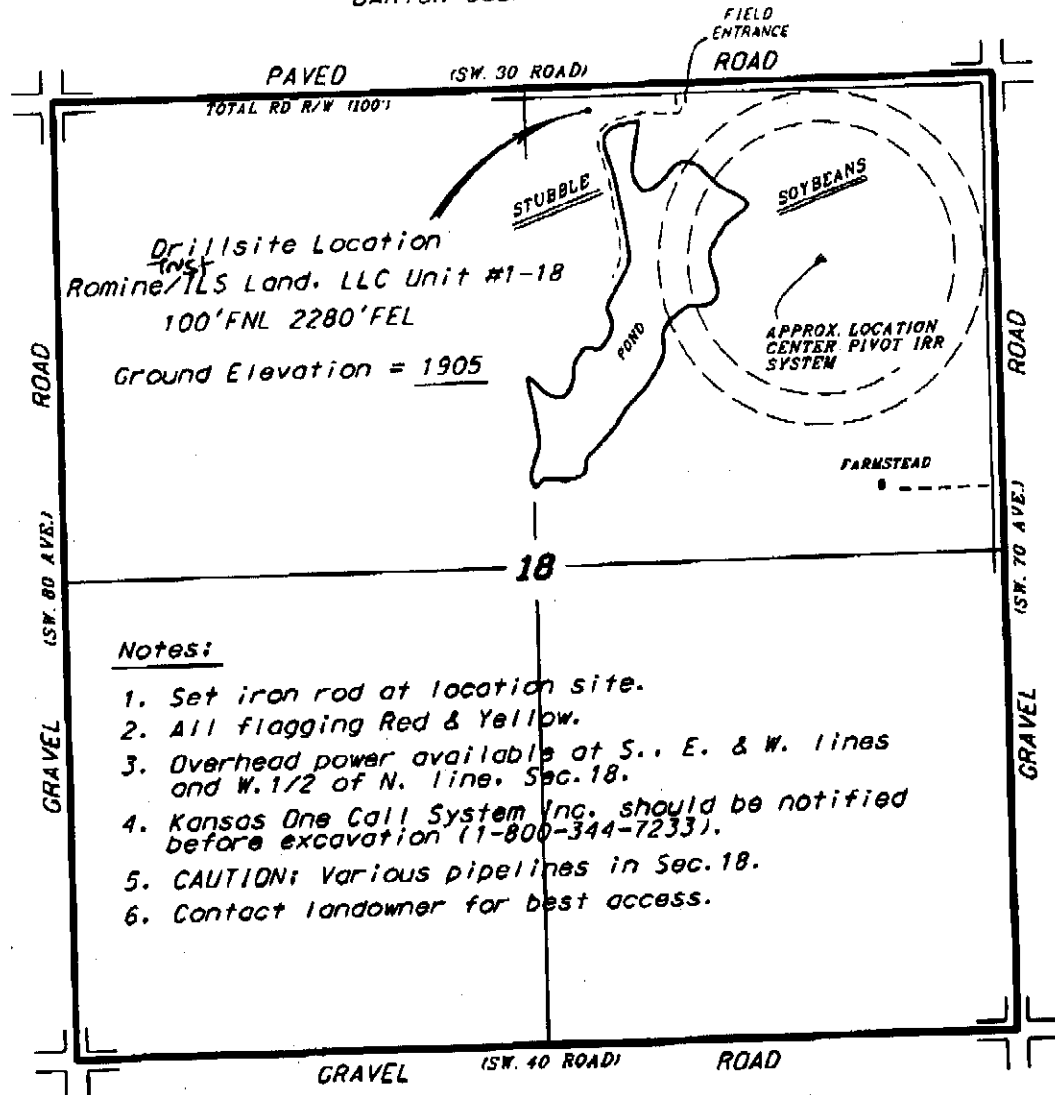
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

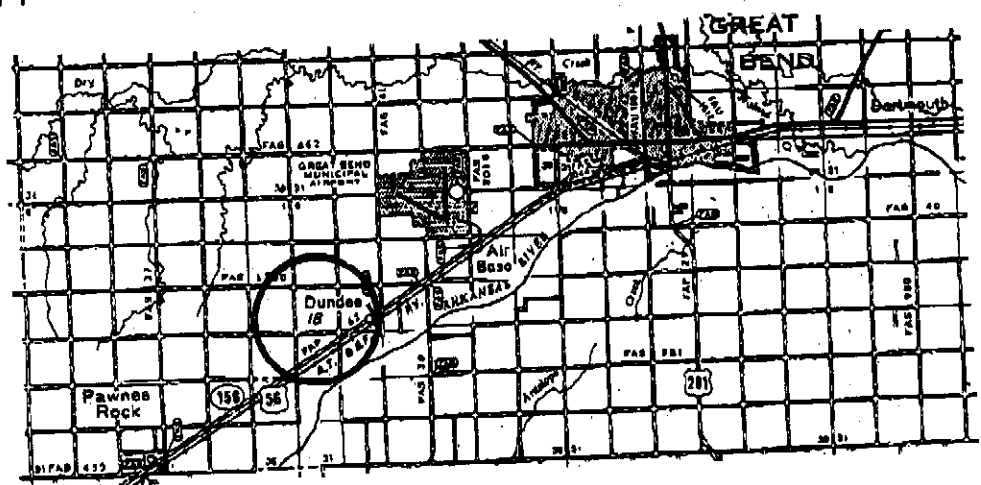
I

F.G. HOLL COMPANY, LLC
 ROMINE/ILS LAND, LLC LEASE
 NE. 1/4, SECTION 18, T20S, R14W
 BARTON COUNTY, KANSAS



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines and W. 1/2 of N. line, Sec. 18.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 18.
6. Contact landowner for best access.



Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.
 • Approximate section lines were determined using the normal standards of care of oilfield surveyors operating in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location to the section is not guaranteed. Therefore, the operator assuming this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said parties released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

0098 July 29, 2010

DECLARATION FOR UNITIZED OPERATIONS
Romine Trust/ILS Land Oil Unit

KNOW ALL MEN BY THESE PRESENTS: THAT,

WHEREAS, F. G. Holl Company, L.L.C., F. G. Holl Family Trust, HIC Kansas, L.L.C., L.D. Davis, Margery L. Nagel, Jayhawk Petro-Ventures, and Franklin R. Greenbaum are the owners of working interest and/or overriding royalty interest in the following described Oil and Gas Leases:

Romine Trust-18 62606

Dated: 8/31/2006

Lessor: James K. Romine Revocable Trust dtd 10/16/1998 and Rita J. Romine Revocable Trust dtd 10/16/1998

Lessee: F. G. Holl Company, L.L.C.

In Sec. 18-T20S-R14W:

NE/4 less tract commencing at the Southeast corner of the NE/4 of said Sec. 18; thence on an assumed bearing of North, along the East line of the NE/4 of said Section, a distance of 240.00 feet to the point of beginning of the land to be described; thence continuing on a bearing of North, along the East line of the NE/4 of said section, a distance of 65.00 feet; thence on a bearing of North 87 degrees 04 minutes 12 seconds West a distance of 485.50 feet; thence on a bearing of North 02 degrees 17 minutes 07 seconds East a distance of 262.14 feet; thence on a bearing of North 89 degrees 18 minutes 00 seconds West a distance of 527.50 feet; thence on a bearing of South 04 degrees 54 minutes 37 seconds West a distance of 243.20 feet; thence on a bearing of South 68 degrees 14 minutes 15 seconds East a distance of 102.23 feet; thence on a bearing of South 30 degrees 11 minutes 22 seconds East a distance of 130.22 feet; thence on a bearing of South 80 degrees 34 minutes 25 seconds East a distance of 108.09 feet; thence on a bearing of North 88 degrees 15 minutes 31 seconds East a distance of 125.24 feet; thence on a bearing of North 63 degrees 16 minutes 44 seconds East a distance of 162.99 feet; thence on a bearing of South 87 degrees 04 minutes 12 seconds East a distance of 485.50 feet to the point of beginning.

Gross Acres: 155

Recorded: Book: 613 Page: 6305 in the Register of Deeds of Barton County, KS

ILS Land LLC-7 111009

Dated: 3/04/2009

Lessor: ILS Land, LLC

Lessee: F. G. Holl Company, L.L.C.

In Sec. 7-T20S-R14W: S/2

Gross Acres: 320

Recorded: Book: 615 Page: 2506 in the Register of Deeds of Barton County, KS

Romine, Rita J. Tr-18 77307

Dated: 7/10/2007

Lessor: Rita J. Romine Revocable Trust, dtd 10/16/1998

Lessee: F. G. Holl Company, L.L.C.

In Sec. 18-T20S-R14W: Lots 1 and 2; E/2 NW/4

Gross Acres: 160

Recorded: Book: 614 Page: 1667 in the Register of Deeds of Barton County, KS

Romine, James K. Tr-18 77007

Dated: 7/10/2007

Lessor: James K. Romine Revocable Trust, dtd 10/16/1998

Lessee: F. G. Holl Company, L.L.C.

In Sec. 18-T20S-R14W: Lots 1 and 2; E/2 NW/4

Gross Acres: 160

Recorded: Book: 614 Page: 1673 in the Register of Deeds of Barton County, KS

WHEREAS, under the terms of the first two leases, the lessee is granted the right and privilege to consolidate the oil leasehold estate with other oil leasehold estates to form a consolidated oil leasehold estate not to exceed a total of forty (40) acres, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections;

WHEREAS, the lessors of the ground covering Lots 1 and 2 and the E/2 NW/4 of Section 18-20S-14W consent to forming a unit for production of oil as hereinbelow described;

NOW THEN, The undersigned, pursuant to consolidation and pooling provisions of said oil and gas leases and per lessors' consent below, do(es) hereby designate and describe:

In Section 18-T20S-R14W: N/2 NW/4 NE/4 and NE/4 NE/4 NW/4
In Section 7-T20S-R14W: SW/4 SW/4 SE/4

covering an area of 40 acres, more or less, as a consolidated and pooled oil leasehold estate for the purpose of exploration, development and production of oil, and do hereby consolidate and pool the oil leasehold estate under each of the above-described oil and gas leases with the other so as to form a consolidated and pooled oil leasehold estate of 40 acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

This agreement can be executed in multiple counterparts, all of them together, if signed by all the parties thereto, shall constitute one and single agreement.

EXECUTED this 2nd day of August, 2010.

LESSORS: CONSENT TO PROPOSED UNITIZATION

RITA J. ROMINE REVOCABLE TRUST, DTD OCTOBER 16, 1998

Rita J. Romine, Trustee

James K. Romine, Trustee

JAMES K. ROMINE REVOCABLE TRUST, DTD OCTOBER 16, 1998

Rita J. Romine, Trustee

James K. Romine, Trustee

State of KANSAS }
 }ss:
County of _____ }

This instrument was acknowledged before me this ____ day of _____, 2010, by Rita J. Romine and James K. Romine, Trustees of the Rita J. Romine Revocable Trust dated October 16, 1998.

My commission expires: _____

Notary Public

State of KANSAS }
 }ss:
County of _____ }

This instrument was acknowledged before me this ____ day of _____, 2010, by Rita J. Romine and James K. Romine, Trustees of the James K. Romine Revocable Trust dated October 16, 1998.

My commission expires: _____

Notary Public



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

August 09, 2010

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Drilling Pit Application
ROMINE TRUST/ILS LAND L.L.C. UNIT 1-18
NE/4 Sec.18-20S-14W
Barton County, Kansas

Dear Franklin R. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.