

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1041228

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Loc	ation of W	/ell: Cour	nty:
Lease:									feet from N / S Line of Section
Well Number:									feet from E / W Line of Section
									S. R   E   W
Field:						_ Sec	;	Iwp	S. R E W
Number of Acres						- Is S	Section:	Regu	ılar or 🔲 Irregular
						If S	ection is	Irregular	, locate well from nearest corner boundary.
							ction corne	_	
						360	LIOIT COITIE	i useu.	
						D. 4.			
						PLAT			
				_				-	Show the predicted locations of
lease	e roads,	tank batte	ries, pipelines a			-			ce Owner Notice Act (House Bill 2032).
				You m	nay attach a	separate	plat if desi	ired.	
	:	:	:		:				
		:	:						LEGEND
	:	:	:		:				LEGEND
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	:		:						Tank Battery Location
	:	:	:		:				
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		:	:						Electric Line Location
	:	:	:		:				Lease Road Location
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		:							SEWARD CO. 3390' FEL
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#### In plotting the proposed location of the well, you must shown ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1041228

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l			
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?			
			NAC data (force)			
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit			
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining			
material, thickness and installation procedure.		liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY			
	11.00	51 <b>52 552 6</b> 1	Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



#### Kansas Corporation Commission Oil & Gas Conservation Division

1041228

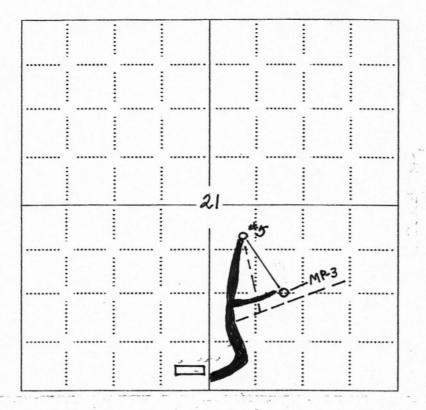
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	_



#### LEGEND

O Well Location
Tank Battery Location
Pipeline Location
Electric Line Location
Lease Road Location

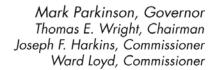
FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

### WELL PLUGGING RECORD

FICHITA, KANSAS 67817	Greenwo	od .	Count	y. Sec <u>21</u> T	wp. 23 Rge	ll(E) x(W)			
NORTH	Location as "NI	E/CNW#SW#"	or footage fro	m lines <u>1320'</u>	FSL 10	501 FEL.			
, , ,			<del>ios Serv</del> Shul	ice Co.		Well No. MP 3			
,	Lease Name	200 T		- Sichita		_ Well No. PIT_2			
	Office Address_	209 8	Oil C	- D- Hele)	Day hold	2			
	Character of W	en (completed	as Ou, Gas o		7/77	19			
	Application for	plugging filed		11/10	7/77	19			
	Application for				7/77	19.			
	Plugging comm			77/7	マンウラ	19			
i i					0/77	19			
		Plugging completed 11/10/77 19  Reason for abandonment of well or producing formation No producing formation found							
	If a producing well is abandoned, date of last production								
						fore plugging was co			
Locate well correctly on above Section Plat	menced?								
ne of Conservation Agent who sup-	ervised plugging of thi	s well	Merle Hi	ckey					
ducing formation.			Botton	n	Total Depth of	Well2000_F			
w depth and tlackness of all water	r, oil and gas formation	<b>:5</b> .							
OIL, GAS OR WATER RECORD	DS .					CASING RECORD			
FORMATION	CONTENT	FROM	Ya	BIZE	PUT IN	PULLED OUT			
				0 -1 10					
Water sand & shale	Salt water	844	963	8 5/8"	42				
					RECE	COMMISSION			
	,			STA	E COSPUBATE	) ( COMMISSION			
					NOV 1	4 19//			
		<del></del>			<u> </u>				
fect for each plug s									
Filled with ro	tary mud from	T.D. to 2	200' and	set bridg	e plug an	d cemented			
with 12 sacks									
reith 10 goolea		and mot he	_						
<del></del>	<del></del>								
		<u>-</u>	<del></del>						
	(If additions	description is nec	PERMITY, 1150 BAC	C of this sheet )					
ame of Plugging Contractor		& Jackman		a tab socot,					
ddress	c/o_CR.	McClella	nd						
Kansas		) G:	reenwood						
IATE OF		EXITY OF			58. '				
	elland		(employee of	owner) or (own	HER READDRINGE	Xof the above-descri			
ell, being first duly sworn on oath,	, says: That I have k	nowledge of the	tacts, statem	ents, and matte	rs herein conta	ined and the log of			
bove-described well as filed and the	at the same are true a	nd correct. So	help me Cor	" Darco	0.00	$\bigcirc$			
		(Signature)	<u>C17</u>	m ce	ellan	£			
			·		(Address)	77			
SUBSCRIBED AND SWORN TO be	fore me this 10	day of	Novemb	er		77			
		-	7	ND.	7/				
				The	_//	- Ling			
y commission expires August 2	9, 1979				<del>-</del>	Ngtary Public			
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auq.,									

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July 26, 2010

CLIFF SCHANKIE Schankie Well Service, Inc. 1006 SW BLVD MADISON, KS 66860

Re: Drilling Pit Application SHULL M.P.-3 SE/4 Sec.21-23S-11E Greenwood County, Kansas

#### Dear CLIFF SCHANKIE:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.