

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			_
District #	‡			_
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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feet from

SEWARD CO. 3390' FEL

S Line of Section

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: __

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Well Number:	
Field:	SecTwp S. R L E L W
Number of Acres attributable to well:	is Section. Regular of Tregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the	PLAT e nearest lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lin	nes, as required by the Kansas Surface Owner Notice Act (House Bill 2032). attach a separate plat if desired.
21,75 ft. , , , ,	: :
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
384 ft. — •	EXAMPLE : :
19	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 041644

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (feet) _		et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1041644

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

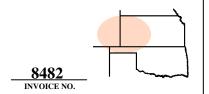
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	accurate and in the weel entate property toy records of the equation traceurer		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



<u>k1112809-v</u>

Cell: (620) 272-1499 Rosewood Resources, Inc.

Zweygardt #12-19 (restake)

LEASE NAME

Cheyenne County, KS

NTY ____

19 3s 40w Sec. Twp. Rng. 2175' FNL – 384' FWL
LOCATION SPOT

SCALE: 1" = 1000'

DATE: Nov. 26th, 2009

MEASURED BY: James K.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Dean J. & Nate

OPERATOR

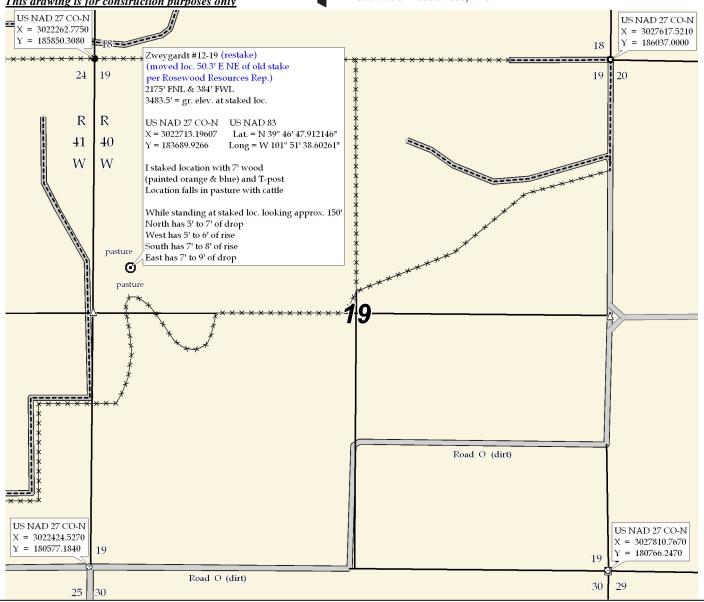
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 3483.5°

Directions: From approx. 1.5 miles West of St. Francis, Ks at the intersection of Hwy 27 North & Hwy 36 - Now go 2.7 miles West on Hwy 36 - Now go 1 mile North on Road 10 to the SW corner of section 24-3s-41w - Now go 0.5 mile East on Road O - Now go 0.2 mile North on trail - Now go 0.4 mile East on trail - Now go 0.2 mile North on trail - Now go 0.1 mile East on trail - Now go 0.3 mile North on trail - Now go approx. 480' East through pasture into staked location.

Final ingress must be verified with land owner or Rosewood Resources, Inc.



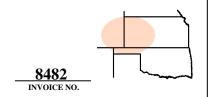


k1112809-v

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



Rosewood Resources, Inc.

Chevenne County, KS

OPERATOR

19 40w Twp.

Zweygardt #12-19 (restake) LEASE NAME

2175' FNL - 384' FWL

LOCATION SPOT

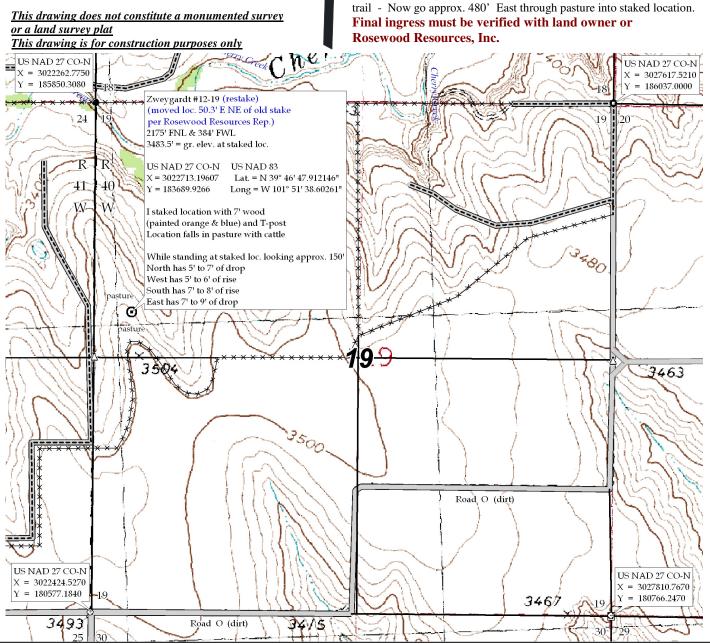
1" =1000 SCALE: Nov. 26th, 2009 James K. MEASURED BY: Gabe Q. DRAWN BY: Dean J. & Nate

AUTHORIZED BY:.

Directions: From approx. 1.5 miles West of St. Francis, Ks at the intersection of Hwy 27 North & Hwy 36 - Now go 2.7 miles West on Hwy 36 - Now go 1 mile North on Road 10 to the SW corner of section 24-3s-41w - Now go 0.5 mile East on Road O - Now go 0.2 mile North on trail - Now go 0.4 mile East on trail - Now go 0.2 mile North

on trail - Now go 0.1 mile East on trail - Now go 0.3 mile North on

GR. ELEVATION: <u>3483.5</u>°

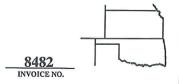




ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324



k1112809-v

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Rosewood Resources, Inc.

OPERATOR

Cheyenne County, KS

<u>3s</u> 40wTwp.

Zweygardt #12-19 (restake) LEASE NAME

> 2175' FNL - 384' FWL LOCATION SPOT

1" =1000' SCALE: Nov. 26th, 2009 DATE: James K. MEASURED BY: Gabe Q. DRAWN BY: Dean J. & Nate AUTHORIZED BY:

This drawing does not constitute a monumented survey

GR. ELEVATION: 3483.5

Directions: From approx. 1.5 miles West of St. Francis, Ks at the intersection of Hwy 27 North & Hwy 36 - Now go 2.7 miles West on Hwy 36 - Now go 1 mile North on Road 10 to the SW corner of section 24-3s-41w - Now go 0.5 mile East on Road O - Now go 0.2 mile North on trail - Now go 0.4 mile East on trail - Now go 0.2 mile North on trail - Now go 0.1 mile East on trail - Now go 0.3 mile North on trail - Now go approx. 480' East through pasture into staked location.

Final ingress must be verified with land owner or or a land survey plat Rosewood Resources, Inc. This drawing is for construction purposes only US NAD 27 CO-N US NAD 27 CO-N X = 3022262.7750 Y = 185850.3080= 3027617.5210 = 186037.0000 Zweygardt #12-19 (restake) (moved loc. 50.3' E NE of old stake per Rosewood Resources Rep.) 2175' FNL & 384' FWL 3483.5' = gr. elev. at staked loc US NAD 27 CO-N US NAD 83 X = 3022713.19607 Lat. = N 39° 46' 47.912146" Y = 183689.9266 Long = W 101° 51' 38.60261' I staked location with 7' wood (painted orange & blue) and T-post Location falls in pasture with cattle While standing at staked loc, looking approx, 150 North has 5' to 7' of drop West has 5' to 6' of rise South has 7' to 8' of rise East has 7' to 9' of drop Proposed Access (Ingress/Egress)
Proposed electric lines and gathering lines. No tank battery. 3504 3463 Road O (dirt) US NAD 27 CO-N US NAD 27 CO-N X = 3022424.5270X = 3027810.7670= 180577.1840 Y = 180766.24703467 119 3493 Road O (dirt) 34/15