

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1041724

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

. month	day year	Spot Description:
monur	uay year	Sec Twp S. R [E [] \
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
.ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
	e:	County:
Contact Person:		Lease Name: Well #:
hone:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
lame:		Target Formation(s):
		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Cla	lass: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Inf	field Mud Rotary	Water well within one-quarter mile:
Gas Storage Po	ool Ext. Air Rotary	Public water supply well within one mile:
	'ildcat Cable	,
	ther	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well information as	: follows:	Surface Pipe by Alternate: I I II
ii ovvvo. old well illioi mation as	ionows.	Length of Surface Pipe Planned to be set:
· · · · · · · · · · · · · · · · · · ·		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
	O Vos No	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbor		Well Farm Pond Other:
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
(CC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	AF	FIDAVIT
he undersigned hereby affirms that the		FIDAVIT Jaging of this well will comply with K.S.A. 55 et. sea.
-	ne drilling, completion and eventual pl	FIDAVII ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum	e drilling, completion and eventual pl requirements will be met:	
is agreed that the following minimum 1. Notify the appropriate district office	ne drilling, completion and eventual pl requirements will be met: ice <i>prior</i> to spudding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
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t is agreed that the following minimum 1. Notify the appropriate district office 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreement of the appropriate district office will on the appropriate district office will or pursuant to Appendix "B" - Earn must be completed within 30 day **Domitted Electronically** For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by:	ne drilling, completion and eventual plane requirements will be met: lice prior to spudding of well; lice prior to spudding of well, lice prior to spudding of	An drilling rig; The drilling r

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

)perator:						Location of	of Well: County:
ease:							feet from N / S Line of Section
Vell Number:							feet from E / W Line of Section
ïeld:						Sec	Twp S. R
lumber of Acres						Is Section	n: Regular or Irregular
ZIK/QIK/QIK/	QTR 01 acreag	Je					
							n is Irregular, locate well from nearest corner boundary.
						Section co	orner used: NE NW SE SW
						_	
					PL/		
				_			oundary line. Show the predicted locations of
lease	e roads, tank b	atteries, pipe	lines and elec	ctrical lines	, as requi	ired by the K	Kansas Surface Owner Notice Act (House Bill 2032).
			Y	ou may atta	ach a sep	arate plat if o	desired.
	:	; :		-:	:	:	
	:			i	:		. ====
	:	:		:		:	LEGEND
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	:						Tank Battery Location
	:	: :		÷	:	:	
••••	••••				• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	Pipeline Location
	:						Electric Line Location
	:						Lease Road Location
		•		· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •	
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	:	:		:	:	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed in plotting the plotti

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

041724

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
			Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.	
		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1041724

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: City: State: Zip: +			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
	_		

For KCC Use ONLY	
API # 15	-

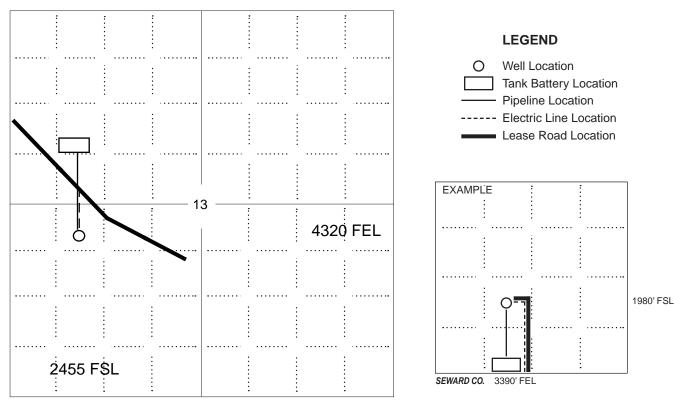
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.





August 09, 2010

Randy Teter Sirius Energy Corp. 526 COUNTRY PL, SOUTH ABILENE, TX 79606-7032

Re: Drilling Pit Application West Van Winkle P-23 SW/4 Sec.13-21S-20E Anderson County, Kansas

Dear Randy Teter:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.