

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: |
|------------|--------|
| Effective | Date: |
| District # | |
| SGA? | Yes No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | |
| OPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: | County: |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ;# of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| | 11 163, proposed 2016. |
| AEE | |
| | IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plug | IDAVIT |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

| umber: | feet from E / W Line of Section |
|----------------------------------|---|
| | SecTwp S. R |
| r of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| | PLAT |
| | rest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032). |
| | h a separate plat if desired. |
| | |
| | LEGEND |
| | : O Well Location |
| | Tank Battery Location |
| | Pipeline Location Electric Line Location |
| | Lease Road Location |
| | |
| | · · · |
| | |
| | EXAMPLE : |
| 16 | |
| | |
| | |
| 16 | |
| | EXAMPLE |
| 16 | |
| 16 | EXAMPLE 1980' FSL |
| 16 | EXAMPLE 1980' FSL |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1041763

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|-------------------------------------|---|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure. | Artificial Liner? Yes N Length (fee | (bbls) No lo epest point: | SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l | |
| Distance to nearest water well within one-mile of | of pit: | | west fresh water feet. | |
| feet Depth of water well | feet | Source of information measured | nation: well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No | | Type of materia Number of worl Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: I utilized in drilling/workover: I utilized | |
| Submitted Electronically | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | |
| Date Received: Permit Numl | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1041763

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | |
|---|--|--|
| OPERATOR: License # | Well Location: | |
| Name: | SecTwpS. R East | |
| Address 1: | County: | |
| Address 2: | Lease Name: Well #: | |
| City: | 3 · · · · · · · · · · · · · · · · · · · | |
| Contact Person: | the lease below: | |
| Phone: () Fax: () | | |
| Email Address: | | |
| Surface Owner Information: | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | |
| City: | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | |
| Submitted Electronically | | |

| For KCC Use ONLY |
|------------------|
| API # 15 |

Operator: Laymon Oil II, LLC

Marion lones

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Woodson

SEWARD CO. 3390' FEL

| Lease: | _ reet from \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | |
|---|--|--|
| Well Number: 12-10 | feet from 🔀 E / 🔲 W Line of Section | |
| Field: Vernon | _ Sec. <u>16 </u> | |
| Number of Acres attributable to well: se sw | Is Section: Regular or Irregular | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | |
| | PLAT st lease or unit boundary line. Show the predicted locations of | |
| lease roads, tank batteries, pipelines and electrical lines, as r | required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired. | |
| | LEGEND | |
| | LEGEND | |
| | O Well Location | |
| | Tank Battery Location | |
| | Pipeline Location | |
| | Electric Line Location | |
| | Lease Road Location | |
| | · | |
| | | |
| | EXAMPLE : | |
| | | |
| | | |
| : ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; | | |
| | | |
| | | |
| | 1980' FSL | |
| 165 F5L | | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.