

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | | | | |
|-----------------|--------|--|--|--|--|
| Effective Date: | | | | | |
| District # | | | | | |
| SGA? | Yes No | | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1042070

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| F | 0.10.14 |
|--|--|
| Expected Spud Date: | Spot Description: |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| OPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: | County: |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic : # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| A CE | IDAVIT |
| AFF | |
| The undersigned hereby affirms that the drilling, completion and eventual plu | gging of this well will comply with K.S.A. 55 et. seq. |
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Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | _ Location of Well: County: | | | | |
|---|--|--|--|--|--|
| ease: | feet from N / S Line of Section | | | | |
| Vell Number: | feet from E / W Line of Section | | | | |
| ield: | SecTwpS. R 🗌 E 🔲 W | | | | |
| Number of Acres attributable to well: | ─ Is Section: Regular or Irregular | | | | |
| QTR/QTR/QTR/QTR of acreage: | - Negulai oi Integulai | | | | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | | |
| | PLAT | | | | |
| Show location of the well. Show footage to the near | est lease or unit boundary line. Show the predicted locations of | | | | |
| | required by the Kansas Surface Owner Notice Act (House Bill 2032). | | | | |
| | a separate plat if desired. | | | | |
| Tou may attach | a separate plat il desired. | | | | |
| | | | | | |
| | | | | | |
| | LEGEND | | | | |
| | · | | | | |
| | . Well Location | | | | |
| | Tank Battery Location | | | | |
| | Pipeline Location | | | | |
| | : Electric Line Location | | | | |
| | Lease Road Location | | | | |
| | : : : = = = = = = = = = = = = = = = = = | | | | |
| | | | | | |
| | <u> </u> | | | | |
| | EXAMPLE : | | | | |
| : : : : | | | | | |
| 4 | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | 1980' FSL | | | | |
| | | | | | |
| | | | | | |
| 709 ft. | SEWARD CO. 3390' FEL | | | | |
| 709 ft | • • | | | | |

In plotting the proposed locatio 390the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1042070

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|--|---|--|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | | | |
| Emergency Pit Burn Pit | Proposed | Existing | SecTwpR | | |
| Settling Pit Drilling Pit | Settling Pit Drilling Pit If Existing, date con | | Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit | Dit congoity: | | Feet from East / West Line of Section | | |
| (If WP Supply API No. or Year Drilled) | Pit capacity:(bbls) | | County | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l | | |
| To the processing in a content of country training | | | (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Yes No | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? | | |
| | | | NAC data (force) | | |
| Pit dimensions (all but working pits): | Length (feet) | , | Width (feet) N/A: Steel Pits No Pit | | |
| If the pit is lined give a brief description of the li | | | dures for periodic maintenance and determining | | |
| material, thickness and installation procedure. | | liner integrity, including any special monitoring. | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallowest fresh water feet. Source of information: | | | |
| feet Depth of water well | feet | measured well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Workover and Haul-Off Pits ONLY: | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill nite must h | e closed within 365 days of spud date. | | |
| | | Driii pits must be closed within 303 days of spud date. | | | |
| | | | | | |
| Submitted Electronically | | | | | |
| | | | | | |
| KCC OFFICE USE ONLY | | | | | |
| RCC OFFICE USE | | | Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1042070

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | |
|---|---|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | |
| Name: | SecTwpS. R East | | | | |
| Address 1: | County: | | | | |
| Address 2: | Lease Name: Well #: | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | |
| Contact Person: | the lease below: | | | | |
| Phone: () Fax: () | | | | | |
| Email Address: | | | | | |
| Surface Owner Information: | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | |
| City: | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | | |
| Submitted Electronically | | | | | |

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY * PAMPA, TEXAS 79065
(806) 665-7218 * (800) 658-6382 * FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

| Operator:_ | | EOG RESO | URCES, IN | 1C. | _Lease Name:_ | BROOK | OVER 4 | #1 | |
|---|--|---|---|--|--|---|---------------|------------------|--|
| Footages:_ | | 330 | D'FSL & | 1709' FWL | - | Elevation: | 2874 | GR. | |
| | | | | | | , FINNEY | | | |
| | | | | SURFACE NAD-27 717UDE: 37:54'11.4'1 (GTUDE: 100:50'27.4 VSAS SOUTH, NAD- 1324650 & Y=458'2 | 4 | | | | |
| Reference | or Alt | /egetation: <u>SA</u> ernate Stakes S y to Location: _ | Set: NONI | E SET | OF LOCATION | | SCALE IN FEET | 500 (1" = 10 | 1000 |
| | | | X. 3 MILE | ES SOUTH | OF GARDEN | CITY, KANSAS. | | | |
| This plat DOES true Boundary footages and from lines of may not be a Date Survey Date Drawn by: | S NOT Survey ties sh occupa ctual F yed: 7 | represent a . The own are tion, which roperty Lines. 7-22-10 -29-10 | I, V. Ly othorized ago ortify that th | CER nn Bezner, a ent of Topogr | RTIFICATE Registered Land Sundaribed Well llocate | d Surveyor and an veyors, do hereby tion was surveyed | | N BEZN CENSES | |

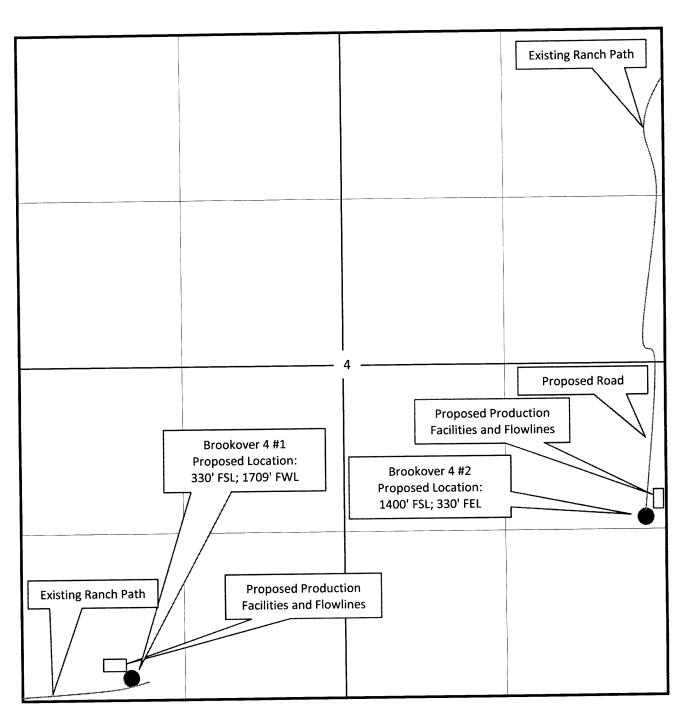
Jab No.:___

Book:____ Page:____

Non-Binding Surface Location Plat for:

Date: 08/13/2010

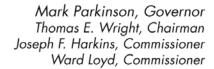
Brookover 4 #1 and 4 #2



Brookover 4 #1 and Brookover 4 #2

Section 4-25S-32W

Finney County, Kansas





August 16, 2010

Sheila Rogers EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Re: Drilling Pit Application Brookover 4 #1 SW/4 Sec.04-25S-32W Finney County, Kansas

Dear Sheila Rogers:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.