

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	SecTwpS. RBEW
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: State: Zip: +	County
ontact Person:hone:	Lease Name: Well #:
none.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OvvvvO. Old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes \ Yes \ f Yes, true vertical depth:	
Bottom Hole Location:	DWK Pelilii #
KCC DKT #:	(Note: Apply 1617 Chille Wild DVV
	Will Cores be taken? Yes No
	ii ies, proposed zone.
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on	each drilling rig;
	set by circulating coment to the top; in all cases surface nine shall be set
3. The minimum amount of surface pipe as specified below shall be	
<ol><li>The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int</li></ol>	o the underlying formation.
<ul><li>3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int</li><li>4. If the well is dry hole, an agreement between the operator and the</li></ul>	o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
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\_ Agent: .

Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

tor:	Location of Well: County:
	feet from N / S Line of Section
umber:	feet from E / W Line of Section
	Sec Twp S. R 🗌 E 🔲 W
er of Acres attributable to well:	
QTR/QTR/QTR of acreage:	is Section.   Regular of   Integular
<b>V</b> —— ——	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	***************************************
lease roads, tank batteries, pipelines and electrica	PLAT  the nearest lease or unit boundary line. Show the predicted locations of al lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  hay attach a separate plat if desired.
10u II	нау ацаст а ѕератате ріасті чеѕітей.
: : :	: : :
	LEGEND
	O Well Location
	Tank Battery Location  ———————————————————————————————————
	: : : : Electric Line Location
	Lease Road Location
	: : : : = = = = = = = = = = = = = = = =
	EXAMPLE :
4	
	1000/FSI
	4000/FSU
	1000/FSI
	1000/FSI

#### In plotting the proposed location of the well, you must show:

1400 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 042071

Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
	KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1042071

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

# TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS 2225 PERRYTON PKWY \* PAMPA, TEXAS 79065 (806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210

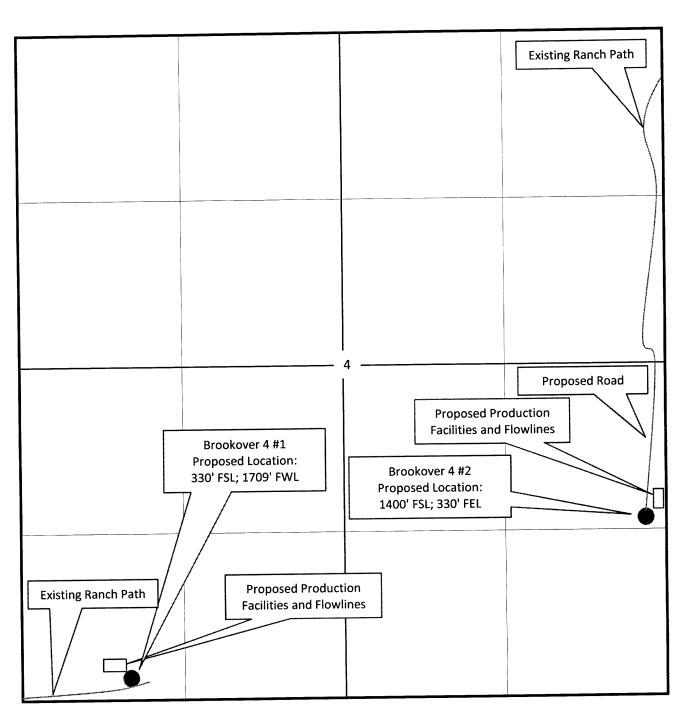
Kansas Certificate of Authorization No. LS-99

Operator:	EOG RESC	URCES, INC.		_Lease Name:	BR00K0\	VER 4 #2	2
Footages:	14	00' FSL & 3	30' FEL		_ Elevation:	2869'G	R
Section: 4	Township:	25S 	Range:	32W , _	FINNEY	Co	unty, Kansas
				4	SURFACE NAD LATITUDE: 37:54   LONGITUDE: 100:4   KANSAS SUH,	-27 21.82" "9'46.88" "19'46.98" "19'46.96' "9' 445.96' 79'	
Reference or	Vegetation: SA Alternate Stakes S Ility to Location: _	Set: NONE S	SET	OF LOCATION	1000 500 	0   	500 1000 " = 1000')
	irection: <u>APPR(</u>				TY, KANSAS.		
This plat DDES NO true Boundary Sur footages and ties from lines of occumay not be actual Date Surveyed Date Drawn:	or represent a vey. The shown are spation, which I Property Lines. CF 7-22-10 7-29-10 (WHINERY)	I, V. Lynn uthorized agent	CERT Bezner, a of Topogra bove descr ground a	FIFICATE  Registered Land S  phic Land Surveyon  ibed well location	Surveyor and an ors, do hereby	10	BEZNEP INSED

### Non-Binding Surface Location Plat for:

Date: 08/13/2010

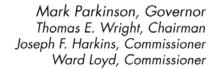
## Brookover 4 #1 and 4 #2



Brookover 4 #1 and Brookover 4 #2

Section 4-25S-32W

Finney County, Kansas





August 16, 2010

Sheila Rogers EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Re: Drilling Pit Application Brookover 4 #2 SE/4 Sec.04-25S-32W Finney County, Kansas

### Dear Sheila Rogers:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.