

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:				
Effective Date:					
District #					
SGA?	Yes	No			

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R E					
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section					
lame:	feet from E / W Line of Section					
ddress 1:	Is SECTION: Regular Irregular?					
ddress 2:	(Note: Locate well on the Section Plat on reverse side)					
Sity:	County:					
Contact Person:	Lease Name: Well #:					
hone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
lame:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet M					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
Disposal Wildcat Cable  Seismic ;# of Holes Other	Depth to bottom of fresh water:					
Seismic ;# of HolesOther	Depth to bottom of usable water:					
Outot.	Surface Pipe by Alternate: I III					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
f Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)					
(CC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
ΔFF						
	DAVIT					
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of W	/ell: County:			
Lease:									feet	from N /	S Line	of Section
Well Number:						feet from E / W Line of Section						
Field:					Se	SecTwpS. R E W						
	Acres attrib						15	Section:	Regular or	Irregular		
							If Se	ection corne	Irregular, locate well er used: NE	NW SE S	SW	lary.
					d electrica	al lines, as	required b		dary line. Show the pre as Surface Owner No ired.			
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				:		:	:	:	OZIIAND OO.			
	NOTE: In a	all cases	locate the	e spot of t	he propo	sed drillin	g locator	).				

#### In plotting the proposed location of the soulft you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

042167

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1042167

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: State: Zip:+					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
[	_				



# ROBERT E. MOSER, R.L.S.

Oil Field Surveying

· 335 N. Mission Road Wichita, Kansas 67206

(316) 683-2853

312102

INVOICE NO.

VESS OIL CORPORATION

#440 & 2 alternates

Wilson 'A'

 $\frac{9}{s} \frac{25s}{T} \frac{05e}{R}$ Butler (KS) COUNTY

OPERATOR

Per Plat Below

LOCATION

ELEVATION: Per Plat Below

VESS OIL CORPORATION 1700 Waterfront Pkwy. - #500 Wichita, KS 67206

AUTHORIZED BY: \_\_

Mr. Coats (ltr & phone 8/11/10)

SCALE: 1" = 1000"

5'WOOD - PINK WHITE FLICENSE LEVEL PHSTURE 9 ET (1366.96) 100'5. \$ 100' E OF BRIG. 2. Pond Electric 100 east of well Flowline SW 900 to header.

Note: Mr. S. Darwin present and assisted. Thanks.

Date: 12 August 2010

Surveyor R.E. Moser, R.L.S. #329