KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1042232

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 31930
Name: Blue Ridge Petroleum Corporation
Address 1: PO BOX 1913
Address 2:
City: ENID State: OK Zip: 73702 + 1913
Contact Person: JONATHAN ALLEN
Phone: (580) 242-3732

API No. 15 - 15-179-21254-00-00
If pre 1967, supply original completion date:
Spot Description:
SE - NE - SE - SE Sec. 18 Twp. 8 S. R. 26 ☐ East ☐ West
790 Feet from ☐ North / ☐ South Line of Section
140 Feet from ☐ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: Sheridan
Lease Name: TJ Well #: 1-18

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 221 Cemented with: 150 Sacks
Production Casing Size: 5.50 Set at: 3885 Cemented with: 150 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 2451 (☐ G.L. / ☐ K.B.) T.D.: 3890 PBTD: 3842 Anhydrite Depth: 2101
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
Per KCC instructions

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:
New well. The well was being pump tested prior to deciding to produce or plug and abandon the well. We have postponed filing the ACO-1 until it was determined if the upper stage was going to cemented.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Rick Popp
Address: P.O. Box 187 City: Hoisington State: KS Zip: 67544 + ____
Phone: (620) 786-5514
Plugging Contractor License #: 6426 Name: Express Well Service & Supply Inc
Address 1: PO BOX 19 Address 2:
City: VICTORIA State: KS Zip: 67671 + 0019
Phone: (785) 735-9405

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1042232

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 31930
Name: Blue Ridge Petroleum Corporation
Address 1: PO BOX 1913
Address 2:
City: ENID State: OK Zip: 73702 + 1913
Contact Person: JONATHAN ALLEN
Phone: (580) 242-3732 Fax: (580) 242-3765
Email Address: jallen@blueridgepetroleum.com

Well Location:
SE - NE - SE - SE Sec. 18 Twp. 8 S. R. 26 ☐ East ☐ West
County: Sheridan
Lease Name: TJ Well #: 1-18

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Charles Taylor
Address 1: 640 14th Street
Address 2:
City: Hoxie State: KS Zip: 67740 + _ _ _ _

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP1 - Well Plugging Application
Operator	Blue Ridge Petroleum Corporation
Well Name	TJ 1-18
Doc ID	1042232

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3746	3752	Lansing H	
3782	3787	Lansing J	

SUPERIOR WELL SERVICES

SUPERIOR
Hays,
Kansas

COMPENSATED DENSITY/NEUTRON LOG

Company BLUERIDGE PETROLEUM CORPORATION
Well TJ #1-18
Field OVERLOOK NORTH
County SHERIDAN State KANSAS
Location: API # : 15-179-21254-00-00
790' FSL & 140' FEL
SE - NE - SE - SE
SEC 18 TWP 8S RGE 26W

Other Services
DIL/MEL
SONIC

Elevation
K.B. 2451
D.F. 2449
G.L. 2443

Permanent Datum GROUND LEVEL Elevation 2443
Log Measured From KELLY BUSHING 8' A.G.L.
Drilling Measured From KELLY BUSHING

Company	BLUERIDGE PETROLEUM CORP.		
Well	TJ #1-18		
Field	OVERLOOK NORTH		
County	SHERIDAN		
State	KANSAS		
Date	5-14-10		
Run Number	ONE		
Depth Driller	3890		
Depth Logger	3887		
Bottom Logged Interval	3863		
Top Log Interval	3300		
Casing Driller	8 5/8" @ 211		
Casing Logger	222		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 2000 PPM	
Density / Viscosity	9.2/53		
pH / Fluid Loss	10.0/8.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.11 @ 83F		
Rmf @ Meas. Temp	.08 @ 83F		
Rmc @ Meas. Temp	.13 @ 83F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.07 @ 115F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	115F		
Equipment Number	680		
Location	HAYS, KANSAS		
Recorded By	JASON CAPPELLUCCI		
Witnessed By	JOSH AUSTIN		

<<< Fold Here >>>

Comments

THANK YOU FOR USING SUPERIOR WELL SERVICES HAYS, KANSAS (785)628-6395
DIRECTIONS
STUDLEY KS. - 5 W. TO RD. 100 E - S. INTO

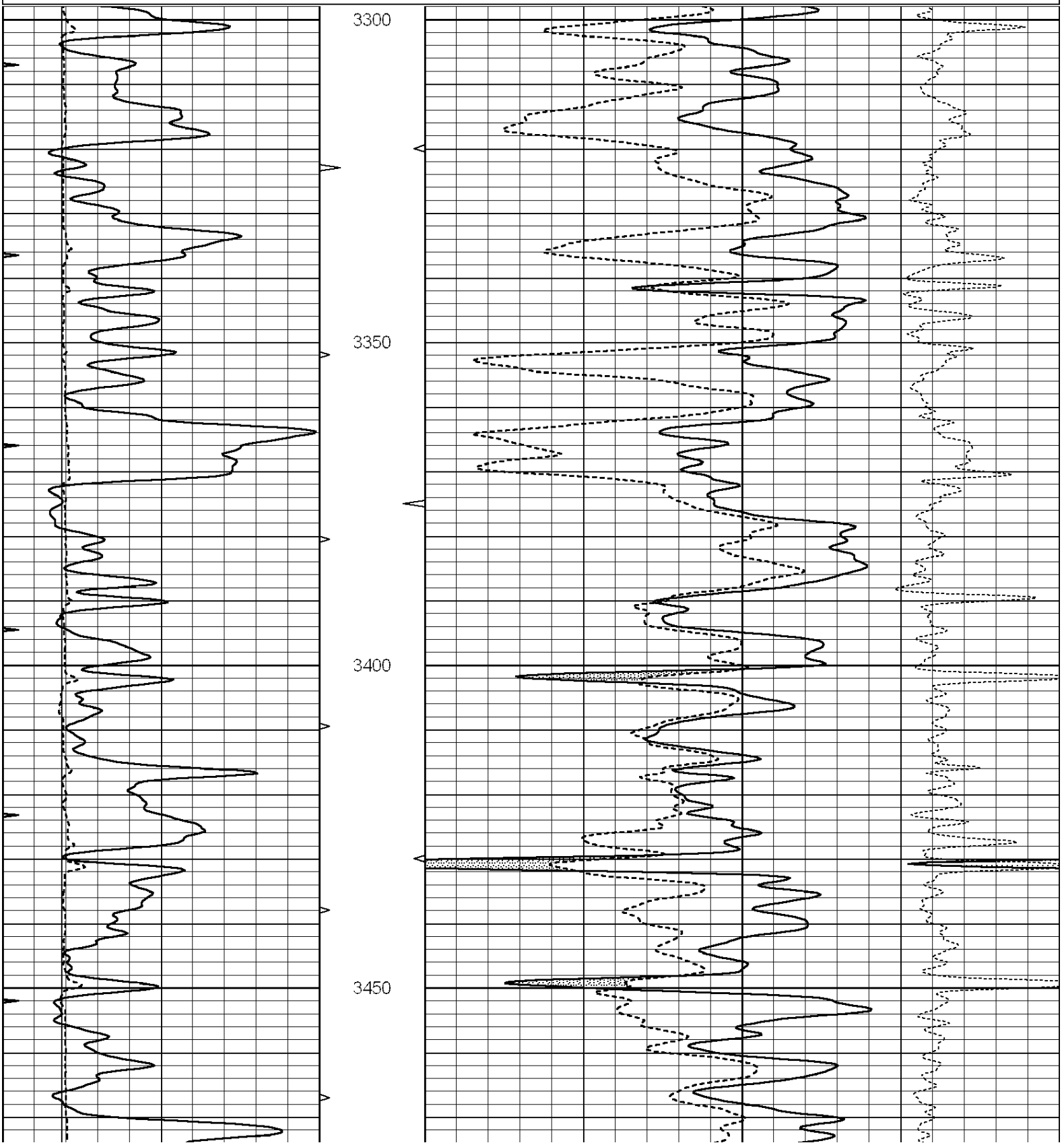
SUPERIOR WELL SERVICES

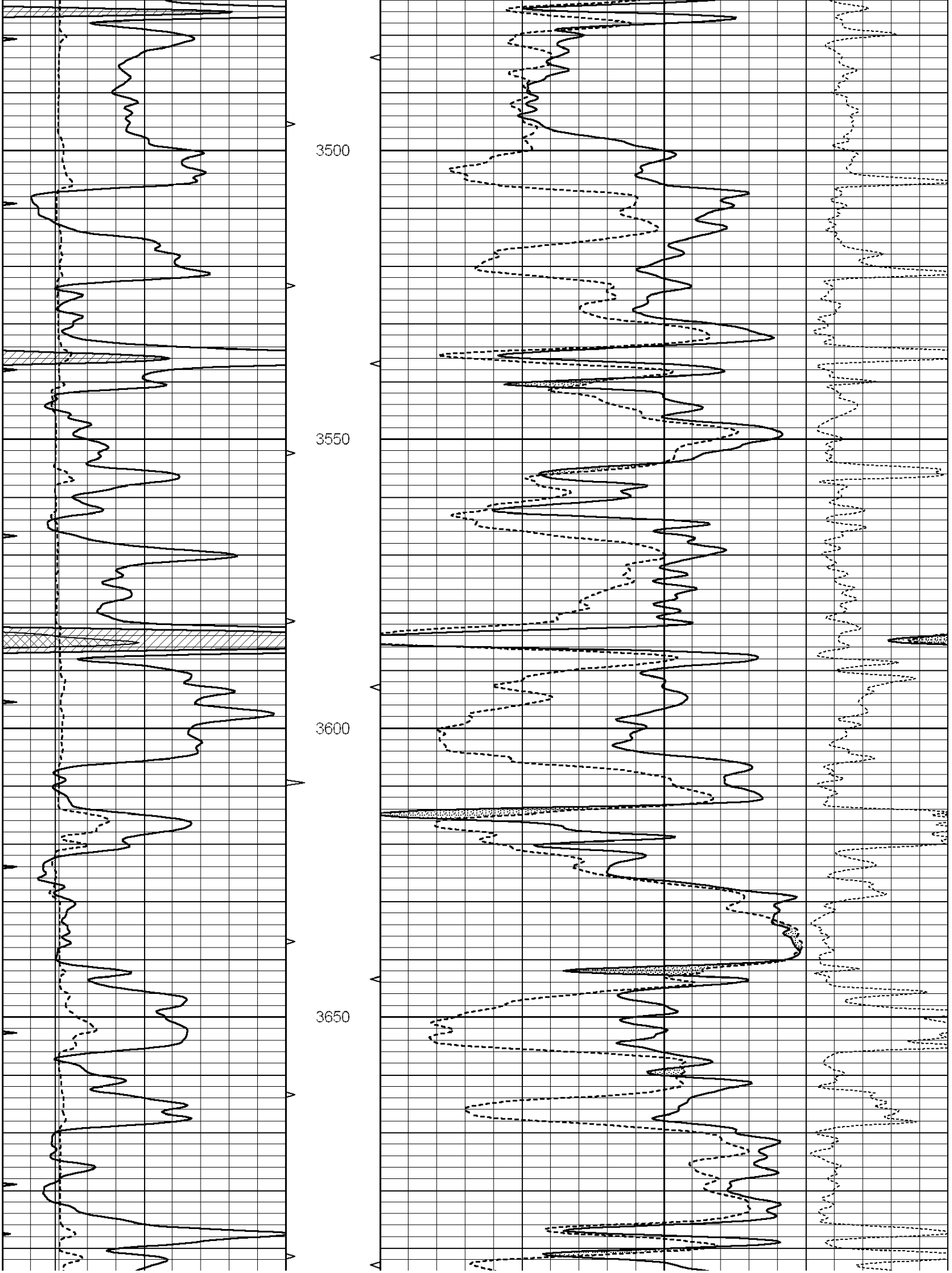
SUPERIOR
Hays,
Kansas

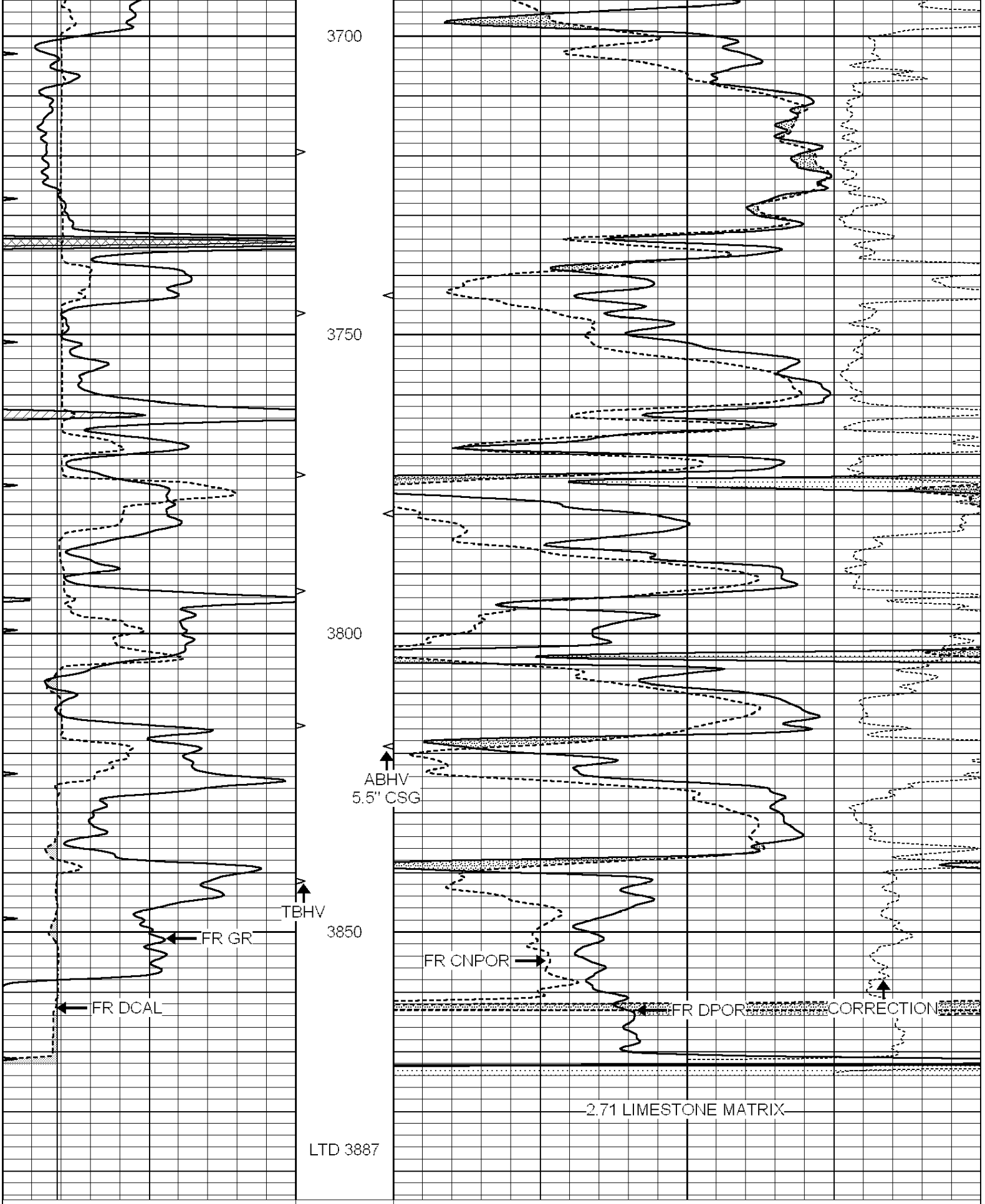
MAIN SECTION

Database File:	005130ddn.db
Dataset Pathname:	pass4.1
Presentation Format:	_den_neu
Dataset Creation:	Fri May 14 15:24:10 2010 by Calc Open-Cased 090629
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu) -10
6	CALIPER (in)	16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu) -10
0	MINMK	20	BVTX	-0.25	CORRECTION (g/cc) 0.25
			0 (ft3) 10		




3500
3550
3600
3650



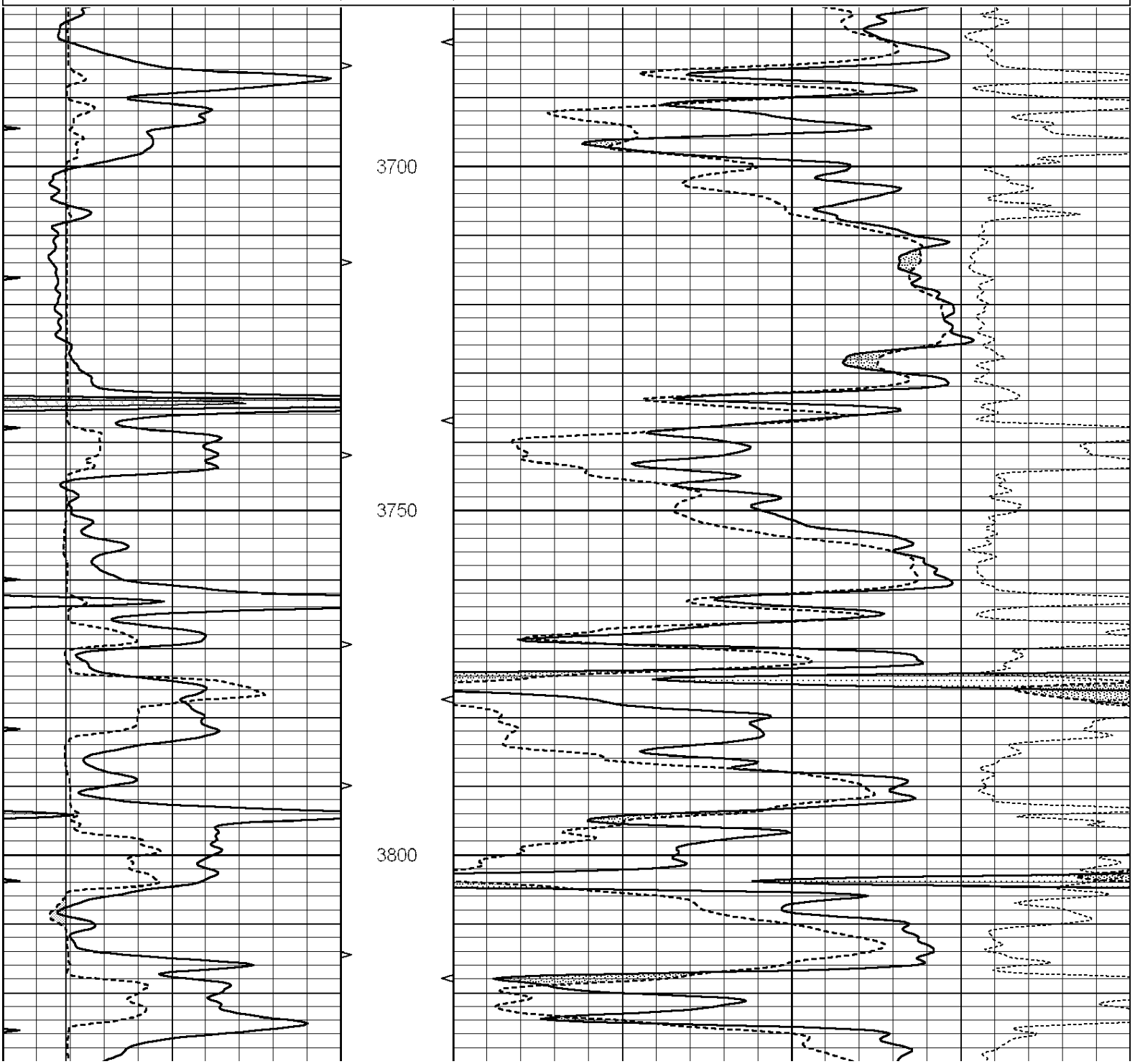
0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu) -10
6	CALIPER (in)	16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu) -10
0	MINMK	20	BVTX	-0.25	CORRECTION (g/cc) 0.25
			0 (ft3) 10		

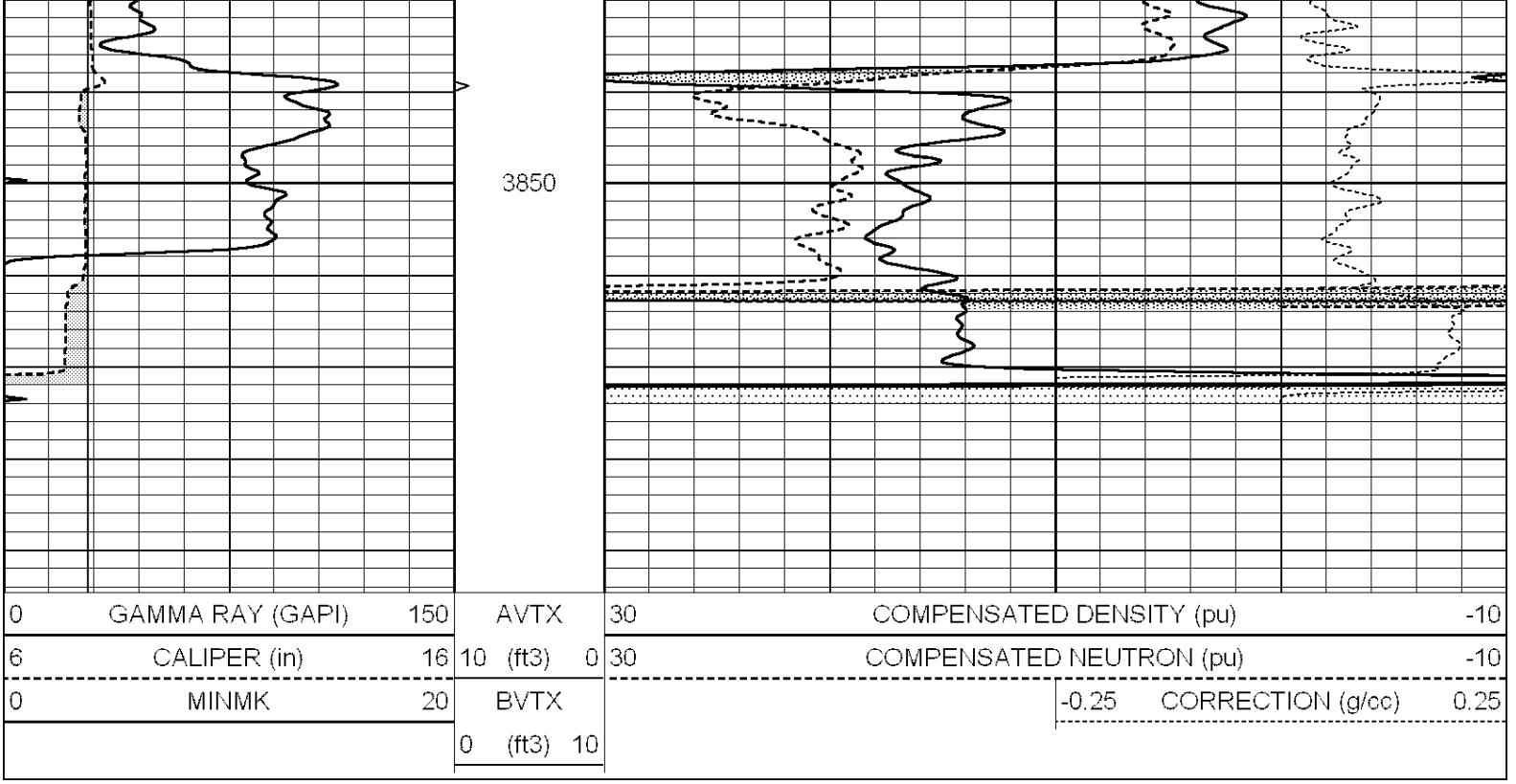
SUPERIOR
Hays,
Kansas

REPEAT SECTION

Database File:	005130ddn.db
Dataset Pathname:	pass3.1
Presentation Format:	_den_neu
Dataset Creation:	Fri May 14 15:16:44 2010 by Calc Open-Cased 090629
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI) 150	AVTX		30	COMPENSATED DENSITY (pu) -10
6	CALIPER (in) 16	10 (ft3) 0		30	COMPENSATED NEUTRON (pu) -10
0	MINMK 20	BVTX			-0.25 CORRECTION (g/cc) 0.25
		0 (ft3) 10			





Calibration Report

Database File: 005130ddn.db
Dataset Pathname: pass4.1
Dataset Creation: Fri May 14 15:24:10 2010 by Calc Open-Cased 090629

Dual Induction Calibration Report

Serial-Model:	PROBE8-DILG
Surface Cal Performed:	Fri Aug 01 06:33:19 2008
Downhole Cal Performed:	Mon Jul 28 11:08:27 2008
After Survey Verification Performed:	Mon Jul 28 11:08:27 2008

Surface Calibration

	Readings			References			Results	
Loop:	Air	Loop		Air	Loop		m	b
Deep	0.015	0.648	V	0.000	400.000	mmho/m	632.616	-9.730
Medium	0.029	0.796	V	0.000	464.000	mmho/m	605.049	-17.680
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.017	0.657	V	0.000	400.000	mmho/m	625.153	-10.619
Medium	0.016	0.757	V	0.000	464.000	mmho/m	625.992	-9.739

Downhole Calibration

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	2.011	405.777	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	7.590	503.393	mmho/m	1.000	0.000
LL3		7.500	V		1500.000	Ohm-m		
		0.000	V		20.000	Ohm-m		
		-6.500	V		3800.000	mmho-m		

After Survey Verification

	Readings		Targets		Results	
	Zero	Cal	Zero	Cal	m'	b'

Deep	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
Medium	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
LL3		1.000	Ohm-m		1.000	Ohm-m		
		0.000	Ohm-m		0.000	Ohm-m		
		1.000	mmho-m		1.000	mmho-m		

Compensated Density Calibration Report

Serial-Model:	GEAR4-GEARHART
Source / Verifier:	143 / 143
Master Calibration Performed:	Tue May 11 10:59:10 2010

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.710	g/cc	1015.91	497.51	cps
Aluminum	2.600	g/cc	227.67	350.20	cps

Spine Angle = 76.79 Density/Spine Ratio = 0.579

	Size		Reading	
Small Ring	8.00	in	1.66	V
Large Ring	14.00	in	2.72	V

Compensated Neutron Calibration Report

Serial Number:	5I
Tool Model:	G

CALIBRATION

Detector	Readings		Target		Normalization
Short Space	1.00	cps	1.00	cps	1.0000
Long Space	1.00	cps	1.00	cps	1.0000

Gamma Ray Calibration Report

Serial Number:	GR6	
Tool Model:	OPEN	
Performed:	Tue Nov 10 08:32:36 2009	
Calibrator Value:	150.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	276.0	cps
Sensitivity:	0.5535	GAPI/cps

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

August 19, 2010

JONATHAN ALLEN
Blue Ridge Petroleum Corporation
PO BOX 1913
ENID, OK 73702-1913

Re: Plugging Application
API 15-179-21254-00-00
TJ 1-18
SE/4 Sec.18-08S-26W
Sheridan County, Kansas

Dear JONATHAN ALLEN:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 15, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550