

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:  |    |  |  |
|------------|-------|----|--|--|
| Effective  | Date: |    |  |  |
| District # |       |    |  |  |
| SGA?       | Yes   | No |  |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:  | Spot Description:  |
|--|--|
| monur day year   |  |
| PERATOR: License#  | feet from N / S Line of Section  |
| lame:  | feet from E / W Line of Section  |
| ddress 1:  | Is SECTION: Regular Irregular?   |
| ddress 2:  |  |
| State:   | County:  |
| Contact Person:  | Lease Name: Well #:  |
| hone:  | Field Name:  |
| ONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| ame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):  |
|  | Ground Surface Elevation:feet MS   |
| Oil Enh Rec Infield Mud Rotary   | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary   | Public water supply well within one mile:  |
| Disposal Wildcat Cable  Seismic ; # of Holes Other   | Depth to bottom of fresh water:  |
| Other:   | Depth to bottom of usable water:   |
|  | Surface Pipe by Alternate: I   |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:  |
| Operator:  |  |
| Well Name:   | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:  |  |
| - · · g······ - · · · · · · · · · · · ·  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  | Well Farm Pond Other:  |
| f Yes, true vertical depth:  | DWR Permit #:  |
| Bottom Hole Location:  | ( <b>Note:</b> Apply for Permit with DWR )   |
|  |  |
| CCC DKT #:   |  |
| CCC DKT #:   |  |
|  | Will Cores be taken? Yes N If Yes, proposed zone:  |
| AF   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  |
| AF The undersigned hereby affirms that the drilling, completion and eventual p   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  |
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Side Two



| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | - |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

|  | ne of Section<br>ne of Section |  |  |
|--|--------------------------------|--|--|
| SecTwpS. R E   Number of Acres attributable to well: Is Section: Regular or Irregular  |                                |  |  |
| Number of Acres attributable to well: Is Section: Regular or Irregular   | 14/                            |  |  |
|  | SecTwpS. R 🗌 E 🔲 W             |  |  |
| RITA/QITA/QITA/QITA DI ableage   |                                |  |  |
| If Section is Irregular, locate well from nearest corner bou  Section corner used: NE NW SE SW   | ındary.                        |  |  |
| PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired. |                                |  |  |
|  |                                |  |  |
| LEGEND   |                                |  |  |
| O Well Location  Tank Battery Location   |                                |  |  |
| Pipeline Location Electric Line Location Lease Road Location   |                                |  |  |
|  |                                |  |  |
| EXAMPLE  |                                |  |  |
| 23   |                                |  |  |
|  | 1090' ESI                      |  |  |
|  | 1980' FSL                      |  |  |
| 529 ft.  |                                |  |  |
| SEWARD CO. 3390' FEL   |                                |  |  |

#### In plotting the proposed locate of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

042566

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |                                  |   | License Number:   |  |
|---|----------------------------------|---|---|--|
| Operator Address:   |                                  |   |   |  |
| Contact Person:   |                                  |   | Phone Number:   |  |
| Lease Name & Well No.:  |                                  |   | Pit Location (QQQQ):  |  |
| Type of Pit:  | Pit is:                          |   |   |  |
| Emergency Pit Burn Pit Proposed  Settling Pit Drilling Pit If Existing, date col                        |                                  | Existing  | SecTwpR East West   |  |
| Workover Pit Haul-Off Pit   | If Existing, date cor            | nstructea:  | Feet from North / South Line of Section   |  |
| (If WP Supply API No. or Year Drilled)  | Pit capacity:(bbls)              |   | Feet from East / West Line of Section   |  |
|   |                                  |   | County  |  |
| Is the pit located in a Sensitive Ground Water A  | rea? Yes I                       | No  | Chloride concentration: mg/l<br>(For Emergency Pits and Settling Pits only)     |  |
| Is the bottom below ground level?  Yes No   | Artificial Liner?                | lo  | How is the pit lined if a plastic liner is not used?                            |  |
|   |                                  |   |   |  |
| ,   | Length (feem ground level to dee | •   | Width (feet) N/A: Steel Pits (feet) No Pit                                      |  |
| If the pit is lined give a brief description of the lin material, thickness and installation procedure. |                                  | Describe proce  | dures for periodic maintenance and determining icluding any special monitoring. |  |
| Distance to nearest water well within one-mile of pit:  |                                  | Depth to shallo<br>Source of inform                     | west fresh water feet.<br>nation:   |  |
| feet Depth of water wellfeet  |                                  | measured  | well owner electric log KDWR  |  |
| Emergency, Settling and Burn Pits ONLY:   |                                  | Drilling, Work  | ver and Haul-Off Pits ONLY:   |  |
| Producing Formation:  |                                  | Type of material utilized in drilling/workover:         |   |  |
| Number of producing wells on lease:   |                                  | Number of working pits to be utilized:                  |   |  |
| Barrels of fluid produced daily:  |                                  | Abandonment p   | procedure:  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No              |                                  | Drill pits must be closed within 365 days of spud date. |   |  |
| Submitted Electronically  |                                  |   |   |  |
|   | KCC (                            | OFFICE USE O  | NLY Steel Pit RFAC RFAS   |  |
| Date Received: Permit Numb  | per:                             | Permi   | t Date: Lease Inspection:   |  |



### Kansas Corporation Commission Oil & Gas Conservation Division

1042566

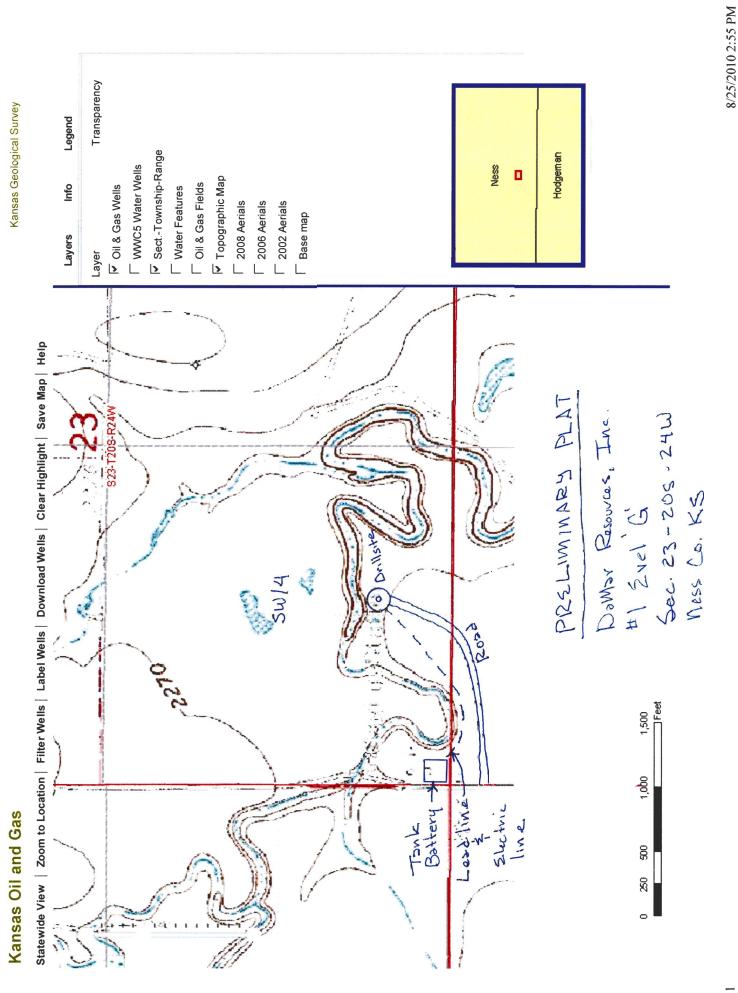
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

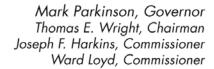
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|---|--|--|
| OPERATOR: License #   | Well Location:  |  |  |
| Name:   | SecTwpS. R East   |  |  |
| Address 1:  | County:   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person:   | the lease below:  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |  |  |
| City:   |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |
| Submitted Electronically  |   |  |  |







August 27, 2010

Curtis R Longpine DaMar Resources, Inc. 234 W 11TH STE A PO BOX 70 HAYS, KS 67601-3805

Re: Drilling Pit Application Evel 'G' 1 SW/4 Sec.23-20S-24W Ness County, Kansas

#### Dear Curtis R Longpine:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits on south side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.