For KCC Use:

Eff	e	ct	iv	е	Date

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Forn

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1042596

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	Feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Is this a Prorated / Spaced Field?
Name	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
• ··g······ • • ····p····· = •··· = •···	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator

or Agent:	



For KCC Use ONLY

API # 15 - ____

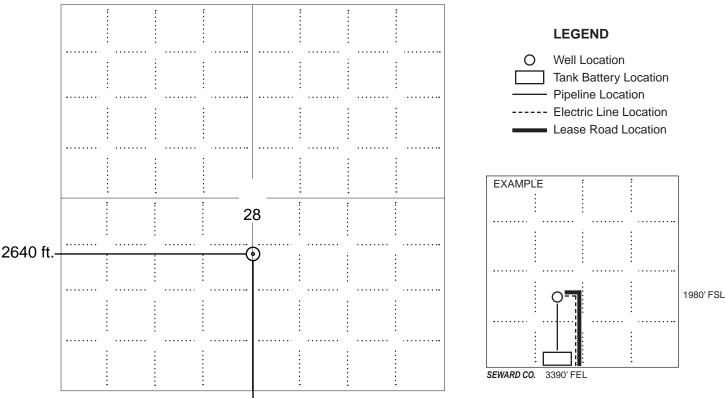
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well2090 must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: License Number: **Operator Address:** Contact Person: Phone Number: Lease Name & Well No .: Pit Location (QQQQ): Type of Pit: _ - ____ - ____ - ____ Pit is: **Emergency Pit** Burn Pit Proposed Existing Sec.____Twp.____R.___ East West Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit ____Feet from ___ East / ___ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County _(bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No ____Length (feet) ___ _____Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: __ __ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water ____ Distance to nearest water well within one-mile of pit: feet. Source of information: KDWR measured well owner electric log _feet Depth of water well ____ __ feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: _ Type of material utilized in drilling/workover: Number of producing wells on lease: _____ Number of working pits to be utilized: ____ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner RFAC RFAS Permit Number: No Date Received: Permit Date: Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I

API # 15	
IN ALL CASES PLOT THE INTEN	NDED WELL ON THE PLAT BELOW
. //	rm. Include items 1 through 5 at the bottom of this page.
. 14	
Operator: Russell Oil, Inc.	Location of Well: County: Logan
Lease: McDaniel N Unit Well Number: 1	2,090 feet from N / X S Line of Section 2,640 feet from E / X W Line of Section
Field: McDaniel (extension)	2,640 feet from E / X W Line of Section Sec. 28 Twp. <u>15</u> S. R. <u>34</u> E X W
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: <u>S2</u> - <u>N2</u> - <u>N2</u> - <u>S2</u>	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NENNW SESSW
RL	LAT
Show location of the well. Show footage to the nearest le	lease or unit boundary line. Show the predicted locations of
	quired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	· · · · · · · · · · · · · · · · · · ·
	Tank Battery Location
	Pipeline Location
	Lease Road Location
	Proposed Unit 40 ACRES
all loc	EXAMPLE
28	
200 A	
2640/ft.	
LEASE ROAD	
LEADLINE	
	SEWARD CO. 3390' FEL
- TANK 8477	neky .

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well2000mtest show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

æ

For KCC Use ONLY

151 682

IL AND GAS LEA	Marc Ansas 67 415, Wich Dollars (<u>5 OI</u> ned, hereby grants, I r and producing oil g oil, building tanks id hydrodang tanks bed land, together w KANS	287 Hereinafter c 1ita, Ka: <u>he (1.00</u> eases and lets excl liquid hydrocarbo power stations, te ese and their respect	alled Lesse n S & S , l) in han sively unto ns, all gas lephone lin vice constitution	and his wife or (whether one or more), 67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective nes, and other structures
<u>Scott City, Ka</u> <u>25 N. Market #14</u> <u>and more</u> preements of the lessee herein contain ng drilling, mining and operating fo unface strata, laying pipe lines, storin cess, store and transport said oil, liqu its employees, the following describ State of	Dollars (<u>5 Or</u> Dollars (<u>5 Or</u> ned, hereby grants, I r and producing oil g oil, building tanks id hydrocarbons, gaz wed land, together w KANS	287 Hereinafter c 1ita, Ka: <u>he (1.00</u> eases and lets excl liquid hydrocarbo power stations, te ese and their respect	alled Lesse n S & S , l) in han sively unto ns, all gas lephone lin vice constitution	or (whether one or more), 67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective nes, and other structures tuent products and other d after-acquired interest,
<u>Scott City, Ka</u> <u>25 N. Market #14</u> <u>and more</u> preements of the lessee herein contain ng drilling, mining and operating fo unface strata, laying pipe lines, storin cess, store and transport said oil, liqu its employees, the following describ State of	Dollars (<u>5 Or</u> Dollars (<u>5 Or</u> ned, hereby grants, I r and producing oil g oil, building tanks id hydrocarbons, gaz wed land, together w KANS	287 Hereinafter c 1ita, Ka: <u>he (1.00</u> eases and lets excl liquid hydrocarbo power stations, te ese and their respect	alled Lesse n S & S , l) in han sively unto ns, all gas lephone lin vice constitution	and his wife by (whether one or more), 67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective mes, and other structures utent products and other d after-acquired interest,
, Scott City, Ka 25 N. Market #14 and more preements of the lessee herein contain ng drilling, mining and operating for urface strata, laying pipe lines, storin cess, store and transport said oil, liqu its employees, the following describ State of ange 34 West	Dollars (s Or Dollars (s Or ned, hereby grants, l r and producing oil g oil, building tanks id hydrocarbons, gaz wed land, together w KANS	287 Hereinafter c 11ta, Ka: ne (1.00 eases and lets excl liquid hydrocarbo power stations, te us and their respect	alled Lesse n S & S , l) in han sively unto ns, all gas lephone lin vice constitution	his wife or (whether one or more), 67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective nes, and other structures tuent products and other d after-acquired interest,
, Scott City, Ka 25 N. Market #14 and more prements of the lessee herein contain ng drilling, mining and operating fo unface strata, laying pipe lines, storin cess, store and transport said oil, liqu its employees, the following describ State of ange 34 West	Dollars (<u>5 Or</u> Dollars (<u>5 Or</u> ned, hereby grants, 1 r and producing oil g oil, building tanks id hydrocarbons, gaz wed land, together w KANS	187 Hereinafter c 11ta, Ka: 1e (1.00 eases and lets excl liquid hydrocarbo power stations, te te se and their respect	alled Lesso ISAS , I) in han usively unt ons, all gas lephone lir tive constit	or (whether one or more), 67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective nes, and other structures tuent products and other d after-acquired interest,
25 N. Market #14 and more preements of the lessee herein containing drilling, mining and operating for unface strata, laying pipe lines, storin eses, store and transport said oil, liqu its employees, the following describ State of	Dollars (<u>s Ol</u> ned, hereby grants, I r and producing oil g oil, building tanks id hydrocarbons, gaz bed land, together w KANS	nita, Ka: <u>ne (1.00</u> eases and lets exclu- liquid hydrocarbo- power stations, te tes and their respect	NSAS , I) in han usively unt ons, all gas lephone lir tive constit	67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective ness, and other structures tuent products and other d after-acquired interest,
25 N. Market #14 and more preements of the lessee herein containing drilling, mining and operating for unface strata, laying pipe lines, storin eses, store and transport said oil, liqu its employees, the following describ State of	Dollars (<u>s Ol</u> ned, hereby grants, I r and producing oil g oil, building tanks id hydrocarbons, gaz bed land, together w KANS	nita, Ka: <u>ne (1.00</u> eases and lets exclu- liquid hydrocarbo- power stations, te tes and their respect	NSAS , I) in han usively unt ons, all gas lephone lir tive constit	67202 hereinafter caller Lessee: ad paid, receipt of which to lessee for the purpose ses, and their respective ness, and other structures tuent products and other d after-acquired interest,
and more preements of the lessee herein contain ng drilling, mining and operating for unface strata, laying pipe lines, storin cess, store and transport said oil, liqu its employees, the following describ State of ange 34 West	Dollars (S OI ned, hereby grants, l r and producing oil g oil, building tanks id hydrocarbons, gra bed land, together w KANS	ne (1.00 eases and lets exclu- liquid hydrocarbo power stations, te es and their respect) in han usively unt ons, all gas lephone lir tive constit	d paid, receipt of which to lessee for the purpose ies, and their respective nes, and other structures tuent products and other d after-acquired interest,
and more preements of the lessee herein contain ng drilling, mining and operating for unface strata, laying pipe lines, storin cess, store and transport said oil, liqu its employees, the following describ State of ange 34 West	Dollars (S OI ned, hereby grants, l r and producing oil g oil, building tanks id hydrocarbons, gra bed land, together w KANS	ne (1.00 eases and lets exclu- liquid hydrocarbo power stations, te es and their respect) in han usively unt ons, all gas lephone lir tive constit	d paid, receipt of which to lessee for the purpose ies, and their respective nes, and other structures tuent products and other d after-acquired interest,
ange 34 West) acres of the S	••••••••••••••••••••••••••••••••••••••	÷		
ange 34 West) acres of the 9				
actes of the a			,	
	5W/4		~	
				res, more or less, and all
in in force for a term of <u>ONE</u> or any of them, is produced from an	(<u>)</u> years from thi	date (talled "prin which said land is	nary term")). and as long thereafter
Grees.				
to here than one-eighth (%) of the p o be made monthly. Where gas from ereunder, and if such payment or te without further payment or drilling drill such well to completion with r like effect as if such well had been	noceeds, received by a a well producing g inder is made it will g operations. If the l easonable diligence completed within the	lessee from such s as only is not sold be considered that essee shall comme and dispatch, and term of years first	ales), for th or used, le gas is bei nce to drill if oil or ge mentiones	he gas sold, used off the cssee may pay or tender ing produced within the l a well within the term as, or either of them, be d
whole and undivided lee,				
low plow depth.		ept water from the	e wells of le	easor.
owing crops on said land.				
and fixtures placed on said premises	, including the right	to draw and remo	ve casing.	
the copy thereof. In case lessee assigned date of assignment.	ent of rentals or roy s this lease, in whol	alties shall be bin e or in part, lessee	ding on th shall be rel	te lessee until after the lieved of all obligations
all Redeed and State Land D	ered.			
pay therewith, if compliance is previ	ented by, or it such	influre is the result	t of, any su	ich Law, Order, Rule or
bereby surrender and release all rig for which this lease is made, as red	or, and be subrogat ht of dower and ho sited herein.	ed to the rights of mestead in the pre	the holder mises desc	thereof, and the under- cribed herein, in so far
e produced from said premises, such a unit or units not exceeding 640 ac ein leased is situated an instrumen ayment of royaltics on production f om this lease, whether the well or we	roperly develop and pooling to be of tra- res each in the ever t identifying and d- rom the pooled unit, ells be located on the	l operate said leas lots contiguous to o lt of a gas well. Le escribing the poole as if it were inclu- premises covered	e premises one anothe ssee shall d acreage, ded in this	s so as to promote the er and to be into a unit execute in writing and The entire acreage so s lease. If production is
	in in force for a term of One or any of them, is produced from sa grees: ne to which lessee may connect welk ced and sold, or used off the premis at more than one-eighth (%) of the p o be made monthly. Where gas from recunder, and if such payment or te without further payment or drilling drill such well to completion with r like effect as if such well had been than the entire and undivided fee s whole and undivided fee. produced on said land for lessee's o ow plow depth. now on said premises without writt bying crops on said land. and fixtures placed on said premises rege of assigning in whole or in par ownership of the land or assignment. I record a release or releases coveri- bligations as to the acreage surrend all Federal and State Laws, Execu- ply therewith, if compliance is previ- s herein described, and agrees that th event of default of payment by less for which this lease is made, as red or combine the acreage covered by or advisable to do so in order to p avent of royaltics on production for a unit or units not exceeding 640 ac in leased is situated an instrumen ayment of royaltics on production for on this lease, whether the well or wo	in in force for a term of <u>ONE</u> (1) years from this or any of them, is produced from said land or land with grees: ne to which lessee may connect wells on said land, the ed- ced and sold, or used off the premises, or used in the mi- ti more than one-eighth (%) of the proceeds received by o be made monthly. Where gas from a well producing g- areunder, and if such payment or tender is made it will without further payment or drilling operations. If the h drill such well to completion with reasonable diligence like effect as if such well had been completed within the than the entire and undivided fee simple estate therein, whole and undivided fee. produced on said land for lessee's operation thereon, ex- ow glow depth. now on said premises without written consent of lessor. owing crops on esid land. and fixtures placed on said premises, including the right ege of assigning in whole or in part is expressly allows ownership of the land or assignment of rentals or roy is copy thereof. In case lessee covering any portion or pu- bligations as to the acreage surrendered. all Federal and State Laws, Executive Orders, Rules or ply therewith, if compliance is prevented by, or if such a herein described, and agrees that the lessee shall have t event of default of payment ty lessor, and be subrogat hereby surrender and release all right of dower and hos is for which this lease is made, as recited herein.	in in force for a term of <u>one</u> (1) years from this date (talled "print or any of them, is produced from said land or land with which said land is grees: ne to which lessee may connect wells on said land, the equal one-eighth (%) ced and sold, or used off the premises, or used in the manufacture of any pa- t more than one-eighth (%) of the proceeds received by lessee from such so to be made monthly. Where gas from a well producing gas only is not sold reunder, and if such payment or tender is made it will be considered that without further payment or drilling operations. If the lessee shall comme- drill such well to completion with reasonable diligence and dispatch, and like effect as if such well had been completed within the term of years first than the entire and undivided fee simple estate therein, then the royalties whole and undivided fee. produced on said land for lessee's operation thereon, except water from the ow plow depth. now on said premises without written consent of lessor. Wang crops on said land. and fixtures placed on said premises, including the right to draw and remo ige of assigning in whole or in part is expressly allowed, the covenants I ownership of the land or assignment of rentals or royalties shall be bin to ecopy thereof. In case lessee assigns this lesse, in whole or in part, lessee date of assignment. f record a release or releases covering any portion or portions of the abov bigations as to the acreage eurendered. all Federal and State Laws, Executive Orders, Rules or Regulations, and ply therewith, if compliance is prevented by, or if such failure is that result as the all deal of on gament by lessoe or any portion thereof with or advisable to do so in order to properly develop and operate said lease is produced from said premises, such pooling to be of tracts contiguous to a unit or units not exceeding 640 acres each in the event of a gament. Let in leased is situated an instrument identifying and describing the poole a unit or units not exceeding 6	in in force for a term of

.

x: Lung C. Bahm Dannie G. Bahm Elissa C. Bahm

<u>SS#:</u>

	. McDanie McDaniel 16 Bison I	<u>16th_dayof</u> 1, <u>a/k/a LO</u>	<u>ren Mc</u> Danie	April	318-264-9344-264-5185 fax www.kbp.com • Kbp@kbp.com
and between <u>Loren E</u> <u>Reta D.</u> Dee mailing address is <u>21</u>	. McDanie McDaniel 16 Bison I	<u>l, a/k/a Lo</u>	<u>ren Mc</u> Danie		2010
Reta D.	McDaniel 16 Bison I	,			2 <u>01(</u> and
ose mailing address is21.	16 Bison I			· · · · · · · · · · · · · · · · · · ·	his wife
se mailing address is1	16 Bison I			۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰	
J. Fred Haml		Road, Scott	City, Kans	as 67871 hereine	fter called Lessor (whether one or more
	bright, li				
stituent products, injecting gas, v things thereon to produce, save, ducts manufactured therefrom, an	water, other fluids, and take care of, treat, mar nd housing and others	One and mo: and of the agreements of it ns, prospecting drilling, m air into subsurface strata, sufacture, process, store an use cating for its employee	<u>r</u> e the lessee herein contained uning and operating for a laying pipe lines, storing c d transport said oil, liquid st the following described	Dollars (5 <u>One</u> (1. d, hereby grants, leases and lete nd producing oil, liquid hydre oil, building tanks, power statio hydrocarbons, gases and their r	, hereinafter caller Lesse <u>00</u>) in hand paid, receipt of whice exclusively unto lessee for the purpose icarbons, all gases, and their respective constituent products and other lonary rights and after-acquired interes
			,		
1	Fownship 1	15 South, Ra B: North 100	ange 34 Wes	$\frac{t}{t}$	
	Section 20	S. NOICH IO	acres or	the SW/4	-
		~			
	Township	, Range	, and co	ntaining100	acres, more or less, and "primary term"). and as long thereaf nd is pooled.
Lessee shall have the right to When requested by lessor, less No well shall be drilled neare Lessee shall pay for damages Lessee shall have the right a If the estate of either party ttors, administrators, successors e has been furnished with a wrii respect to the assigned portion o Lessee may at any time exec nder this lease as to such portion All express or implied covens tole or in part, nor lessee held li lation.	o use, free of cost, gas, ssee shall bury lessee's er than 200 feet to the s caused by lessee's op t any time to remove a hereto is assigned, a: a or assigns, but no c tten transfer or assign or portions arising sub cute and deliver to les n or portions and be re ants of this lease shall lable in damages, for f	oil and water produced and pipe lines below plow dept house or barn now on said erations to growing crops of all machinery and fixtures and the privilege of assign hange in the ownership of ment or a true copy there sequent to the date of assig sor or place of record a re- chieved of all obligations as to be subject to all Federal a failure to comply therewith	said land for lessee's oper said land for lessee's oper th. premises without written on said land. placed on said premises, i ing in whole or in part in of the land or assignment of the land or assignment. lease or releases covering to the acreage surrendere and State Laws, Executiv , if compliance is prevent	ration thereon, except water fro consent of lessor. ncluding the right to draw and s expressly allowed, the coven of rentals or royalties shall t his lesse, in whole or in part, h any portion or portions of the d. e Orders, Rules or Regulations, ed by, or if such failure is the	
d lessors, for themselves and th	pir heire encressore	and assigns, hereby surrer t the purposes for which t	ault of payment by lessor ider and release all right his lease is made, as recite	, and be subrogated to the righ	its of the holder thereof, and the unde he premises described herein, in so f

•

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first a Witnessees Loren E. McDaniel, a/k/a Loren McDaniel

aniel Réta D. McDaniel

<u>SS#:</u>

		`			
		· ·			147 618
FORM 88 - (PRODUCER'	s Special) (PAID-UP)				7
63U (Re	:v. 1993)			Reorder No. 09-115	Kansas Blue Pri 700 S. Broadway PO Box 76 Wichita, KS 67201-0703
		OIL AND	GAS LEASE	00 110	Wichita, KS 67201-0793 318-284-9344-264-5185 fax www.kbp.com • kbp@kbp.com
AGREEMENT, Made	and entered into the	22nd_day of	J	January	200
y and between <u>Mike</u>	<u>McDaniel, a/</u>	/k/a Michael	E. McDaniel,		an
Diana	McDaniel, a	a/k/a Diana L	. McDaniel,		his wif
	·				
······································		······			
hose mailing address is 11	<u>9 County Roa</u>	ad 310, Scott	<u>City, KS 67</u>	871hereinafter	called Lessor (whether one or more
d <u>J. Fred Ha</u>	ambright, In	<u>ic. 125 N. M</u>	larket #1415,	Wichita, K	ansas 67202
Lessor, in consideration	of	One and mor	· •	0 (] 0	, hereinafter caller Lesse)) in hand paid, receipt of whic lusively unto lessee for the purpos
d things thereon to produce, and therefrond the state of	zas, water, other fluids, and i save, take care of, treat, mam im, and housing and otherwi LO	air into subsuiface strata, layir ufacture, process, store and tra ise caring for its employees, th IGAN	g pipe lines, storing oll, buildin, nsport said oil, liquid hydrocarb e following described land, toge State of K	g tanks, power stations, tr ons, gases and their respe ether with any reversionar ANSAS	lusively unto lessee for the purpos ons, all gases, and their respectiv lephone lines, and other structure ctive constituent products and other y rights and after-acquired interest described as follows to-wit
	*** See a	ttached Ride	r for descrip	tion ***	
		•	•		*
Section	The second se	*			acres, more or less, and al
retions thereto.		, Range	, and containing .	<u> </u>	acres, more or less, and al nary term"), and as long thereafter pooled.
nd in paying quantities, this If said lessor owns a le: said lessor only in the propor Lessee shall have the rig When requested by lesso No well shall be drilled r Lessee shall pay for dam Lessee shall have the rig If the estate of either p sucors, administrators, succe- ee has been furnished with a a respect to the assigned porti- Lessee may at any time render this lease as to such por All express or implied co- whole or in part, nor lessee ho- ulation. Lessor hereby warrants a mordgages, taxes or other lie de lessors, for themselves ar aid right of dower and homese Lessee, at its option, is h- rediate vicinity thereof, when- revacion of oil, gas or other	lease shall continue and be i as interest in the above desi- rition which lessor's interest cht to use, free of cost, gas, o r, lessee shall bury lessee's p- nearer than 200 feet to the hu- nages caused by lessee's oper that at any time to remove all arty hereto is assigned, and ssors or assigns, but no ch- written transfer or assignn ion or portions arising subse execute and deliver to less ortion or portions and be reli- venants of this lease shall h eld liable in damages, for fa and agrees to defend the title ens on the above described 1 and their heirs, successors an tead may in any way affect ereby given the right and p n in lessee's judgment it is montale in and under and	in force with like effect as if a cribed land than the entire a bears to the whole and undivi- oil and water produced on said- oipe lines below plow depth. ouse or barn now on said pre- rations to growing crops on said machinery and fixtures place d the privilege of assigning ange in the ownership of thi- nent or a true copy thereof. In equent to the date of assignme or or place of record a release leved of all obligations as to the be subject to all Federal and s ilure to comply therewith, if of ands, in the event of default of assigns, hereby surrender the purposes for which this le power to pool or combine the a s necessary or advisable to d	uch well had been completed will nd undivided fee simple estate i ded fee. land for lessee's operation there nises without written consent of id land. ed on said premises, including th in whole or in part is expressly bland or assignment of rentals case lessee assigns this lease, in n. or releases covering any portion e acreage surrendered. State Laws, Executive Orders, Re compliance is prevented by, or in and agrees that the lessee shall of payment by lessor, and he su and release all right of dower of asse is made, as recited herein. tereage covered by this lease or o so in order to properly devel	hereice and displice, and therein, then the royalties eon, except water from the clessor. The right to draw and remo callowed, the covenants or royalties shall be bir in whole or in part, lessee on or portions of the abov Rules or Regulations, and f such failure is the resul have the right at any tim throgated to the rights of and homestend in the pro- any portion thereof with lop and operate said leas	s herein provided for shall be paid e wells of lessor. we casing. hereof shall extend to their heirs, iding on the lessee until after the shall be relieved of all obligations we described premises and thereby this lease shall not be terminated, t of, any such Law, Order, Rule or the holder thereof, and the under- emises described herein, in so far other land, lesse or leases in the se premises so as to promote the
ints not exceeding 40 acres e rd in the conveyance records led into a tract or unit shall ad on the pooled acreage, it sh lities elsewhere herein specif ed in the unit or his royalty in	each in the event of an oil w s of the county in which th be treated, for all purposes ; nall be treated as if produciti ïed, lessor shall receive on nterest therein on an acreage	well, or into a unit or units no ne land herein leased is situs except the payment of royalti ion is had from this lease, who production from a unit so e basis bears to the total acres	t exceeding 640 acres each in the ited an instrument identifying es on production from the poole	e of tracts contiguous to he event of a gas well. Le and describing the poole d unit, as if it were inclu 0 on the premises covered e royalty stipulated here nit involved.	se premises so as to promote the one another and to be into a unit seace shall execute in writing and ad acreage. The entire acreage so ded in this lease. If production is by this lease or not. In lieu of the in as the amount of his acreage

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses: Mike McDaniel, A/k/a Michael E. McDaniel Michael E. McDaniel

<u>RIDER</u>

This rider is attached to that certain oil and gas lease dated the <u>22nd</u> day of <u>January</u>, <u>2009</u>, entered into by and between <u>Mike McDaniel</u>, <u>a/k/a Michael E. McDaniel</u>, <u>and</u> <u>Diana McDaniel</u>, <u>a/k/a Diana L. McDaniel</u>, <u>his wife</u>

as Lessor, and	J. Fred Hami	oright, Inc.	
as Lessee, and covering the following desc	ribed land in	LOGAN	County, State of
KANSAS, described as follows, to wit:			

Township 15 South, Range 34 West

Section 27: NW/4 (Tract #1) Section 27: N/2SE/4 (Tract #2) Section 27: N/2SW/4 (Tract #3) Section 28: North 100 acres of SW/4 (Tract #4) Section 28: South 60 acres of SW/4 (Tract #5) Section 33: NE/4 (Tract #6)

Notwithstanding any of the provisions of this lease to the contrary, the following additional conditions and restrictions shall apply:

1. It is understood and agreed that each of the above-described tracts shall constitute separate and individual leases according to the terms herein established. Production on any single tract shall not extend lease on any other tract.

2. No well drilled on the leased premises may be used for disposal of salt water **#ONX WELLS NOTATED SALES** AND **MARKED SALES** without the written consent of Lessor and without compensating Lessor for its use.

3. Lessee shall pay Lessor reasonable damages caused by his operations on the leased premises, including but specifically not limited to land, growing crops, grass, buildings, livestock, surface, fences, and other improvements and personal property.

4. Lessee shall fence all slush pits and areas containing equipment, chemicals, or other substances which may be harmful to livestock, and in the event of production, to install a permanent cattle guard.

5. The use of fresh water is limited to use for drilling operations only. Lessor shall have the privilege of purchasing any water well drilled on said land by Lessee by paying the reasonable salvage value of the casing to Lessee, prior to abandonment of said water well by Lessee.

6. Within six (6) months after the termination of the lease by expiration of its term or otherwise, Lessee shall remove all structures and facilities and restore the leased premises to the same condition as received, natural wear and tear and damages by the elements excepted.

7. Meter houses, separators, heater treaters, storage tanks, and tank batteries must be constructed adjacent to the road right-of-way. If no county road is adjacent to the lease road then Lessee will locate tanks and other equipment along lease road on the leased premises.

8. Lessor shall have the right to designate all routes of ingress and egress, provided only that such routes shall upon the request of Lessee be designated and the width thereof shall be sufficient for normal operations. There shall be no oil road surfaces or hard surfacing of any route without the prior written consent of Lessor.

9. Following drilling operations, Lessee agrees to allow the slush pits to dry and then to carefully fill them and grade the surface of the land to a contour equivalent to that of the surrounding land.

10. Lessee agrees that in connection with its operations said pits will be dug in such a manner as to remove and preserve the Lessor's top-soil and to segregate the top-soil and after use said pits will be backfilled by Lessee pursuant to this lease at such time as Lessor shall direct.

11. Three years after the expiration of the primary term hereof, and upon written request of Lessor, Lessee agrees to file a release of this lease as to all formations lying deeper than 100 feet below the deepest well drilled on the leased premises or lands unitized therewith.

Mike McDaniel, (a/k/a Michael E. McDaniel

Diana McDaniel, а,

Diana L. McDaniel

EXTENSION OF OIL AND GAS LEASE

146 920

	ssell Oil, Inc.
	is the owner and holder of an oil and gas lease on
ne following described land in <u>Logan</u>	County, State of Kansas
<u>Fownship 15-S Range 33-W</u> Sec: 6 SW/4	Township 15-S Range 34-W
Sec 7: $W/2$; $W/2E/2$	Sec 22: SE/4
Section XXX Township XXX Range	Sec 27: NE/4; Sec 28:NE/4; SE/ xxx and recorded in book 134 Page 658 and
the Records of said County, and	
WHEREAS, said lease expires in the absence of drilling opera ad the said owner and holder desires to have the term of said l	ations on July 20, 2008 lease extended;
NOW, THEREFORE, the undersigned, for themselves, their he	eirs, executors, administrators and assigns, for and in consideration of
one and more(1.00&more) Dollars in	hand paid, the receipt whereof is hereby acknowledged, does hereby nded, with the same tenor and effect as if such extended term had been
iginally expressed in such lease, for a period oft	hree(3) years from the date
said lease, subject however, in all other respects, to the pro-	years from the date ncluding casinghead gas) is produced from any well on the land covered ovisions and conditions of said lease or said lease as modified, if any
odification thereof may have been heretofore executed: that n	0 delay reptal is due and naughter an
der the terms of this extension, and that all previous rentals d	ue under the terms of said lease have been timely and properly paid.
IN WITNESS WHEREOF, this instrument is signed on this the.	
¥¥	, 20
	Tones & MS-A - V
ll terms of the original lease sh nforced by this extension except	hall be and min and
xtend the term of the lease anoth xtension must be filed.	her Loren E. McDaniel
16 Diana	
l6 Bison ott City, Kansas 67871	Keta Mo lenel
	Reta McDaniel
	×
TATE OF Kansas	
DUNTY OF LOGAN ss.	Chans. Okla. and Colo.)
SS. Sefore me, the undersigned, a Notary Public, within and for sa	id County and State, on this19th
SS. Standard Strain Str	ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.) id County and State, on this <u>19th</u> , personally appeared Loren E. McDaniel
DUNTY OF <u>Logan</u> ss. Before me, the undersigned, a Notary Public, within and for sa of <u>July</u> , ₂₀ 08 Reta McDaniel, his wife	id County and State, on this <u>19th</u> , personally appeared Loren E. McDaniel
SS. Before me, the undersigned, a Notary Public, within and for sa of July , 2008 Reta McDaniel , his wife me personally known to be the identical person <u>S</u> who exe	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me
SUNTY OF Logan ss. Before me, the undersigned, a Notary Public, within and for sa of July , 2008 Reta McDaniel , his wife me personally known to be the identical person <u>S</u> who executed the same as t	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me
ss. Before me, the undersigned, a Notary Public, within and for sa of July , 2008 Reta McDaniel , his wife me personally known to be the identical person <u>S</u> who exec t <u>they</u> executed the same as the uses and purposes therein set forth.	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed
ss. Before me, the undersigned, a Notary Public, within and for sa of July , 2008 Reta McDaniel , his wife me personally known to be the identical person <u>S</u> who exec they executed the same as. the uses and purposes therein set forth. WITNESS WHEREOF, I have hereunto set my hand and office	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cial seal the day and year last above written
SS. UNTY OF Logan Before me, the undersigned, a Notary Public, within and for sate of July of July Reta McDaniel, his wife me personally known to be the identical person S who executed the same as the uses and purposes therein set forth. WITNESS WHEREOF, I have hereunto set my hand and office	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cial seal the day and year last above written.
SS. DUNTY OF Logan SS. Defore me, the undersigned, a Notary Public, within and for sa of July Reta McDaniel, his wife ne personally known to be the identical person <u>S</u> who exec the uses and purposes therein set forth. NUTNESS WHEREOF, I have hereunto set my hand and office commission expires NUTE OF NUTRESS	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed claiseal the day and year last above written. free and voluntary act and deed claiseal the day and year last above written. free and voluntary bublic Christopher J. Frank
SS. SS. DUNTY OF LOgan SS. Defore me, the undersigned, a Notary Public, within and for sale of July , 2008 Reta McDaniel , his wife me personally known to be the identical person S who executed the uses and purposes therein set forth. WITNESS WHEREOF, I have hereunto set my hand and office commission expires NOTARY PUBLIC STATE OF KANSA WY Appl. Ex: WISH	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed claiseal the day and year last above written <u>Christopher J. Frank</u> ACKNOWLEDGEMENT FOR CORPORATION
SS. DUNTY OF Logan ss. before me, the undersigned, a Notary Public, within and for sa of July , 2008 <u>Part Reta McDaniel , his wife</u> <u>so 08</u> who executed the same as the uses and purposes therein set forth. WITNESS WHEREOF, I have hereunto set my hand and office commission expires <u>Notary Public</u> State OF KAISAS MY Appt. Exc. <u>1997</u>	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written. <u>Christopher J. Frank</u> ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a
SS. DUNTY OF Logan ss. before me, the undersigned, a Notary Public, within and for sa of July , 2008 <u>Part Reta McDaniel , his wife</u> <u>so 08</u> who executed the same as the uses and purposes therein set forth. WITNESS WHEREOF, I have hereunto set my hand and office commission expires <u>Notary Public</u> State OF KAISAS MY Appt. Exc. <u>1997</u>	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written. <u>Christopher J. Frank</u> ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a
SS. DUNTY OF Logan SS. Defore me, the undersigned, a Notary Public, within and for sa of July , 2008 <u>Particular McDaniel , his wife</u> <u>1008</u> <u></u>	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written <u>Christopher J. Frank</u> ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, came
SS. DUNTY OF Logan SS. DUNTY OF Logan SS. Defore me, the undersigned, a Notary Public, within and for sa of July ,2008 STATE OF STATE OF KARSAS STATE OF SS. DUNTY OF	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u>
SS. UNTY OF Logan SS. UNTY OF Logan SS. UNTY OF Logan Solution Sol	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u>
SS. DUNTY OF Logan	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u>
SS. DUNTY OF LOgan SS. Before me, the undersigned, a Notary Public, within and for sale of July , 2008 <u>A Reta McDaniel , his wife</u> me personally known to be the identical person <u>S</u> who exec <u>they</u> executed the same as the uses and purposes therein set forth. N WITNESS WHEREOF, I have hereunto set my hand and office commission expires <u>MoTARY PUBLIC</u> STATE OF <u>SS.</u> UNTY OF <u>SS.</u> W Appt. Exc <u>MSS.</u> W Appt. Exc <u>MSS.</u> SS. UNTY OF <u>SS.</u> UNTY OF <u>SS.</u> UNTY OF <u>SS.</u> UNTY OF <u>SS.</u> UNTY OF <u>SS.</u> W Appt. Exc <u>MSS.</u> W Appt. Exc <u>MSS.</u> Exc <u>MSS.</u> W Appt. Exc <u>MSS.</u> Exc <u>MSS.</u> E	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u>
SS. DUNTY OF LOGAN SS. Defore me, the undersigned, a Notary Public, within and for sa of July ,2008 <u>Reta McDaniel , his wife</u> The personally known to be the identical person <u>S</u> who exec <u>they</u> executed the same as. the uses and purposes therein set forth. N WITNESS WHEREOF, I have hereunto set my hand and offic commission expires <u>NOTARY PUBLIC</u> NY Appt. Ex: <u>165</u> NY Appt. Ex: <u>165</u> NY Appt. Ex: <u>165</u> UNTY OF <u>ss.</u> UNTY OF <u>ss.</u> untramembered that on this <u>day of</u> ary Public, duly commissioned, in and for the county and state it remembered that on the same for himself and for said of WITNESS WHEREOF, I have hereunto set my hand and offic to be the same person who executed as such officer the foregore howledged the execution of the same for himself and for said of WITNESS WHEREOF, I have hereunto set my hand and offic commission expires <u>State of Kansas</u> State of Kansas <u>State of Kansas</u>	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written, <u>NOTARY PUBLIC</u> Christopher J. Frank ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, came president of personally known to me to be such officer, going instrument of writing in behalf of said corporation, and he duly corporation for the uses and purposes therein set forth.
State of Kansas	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written. <u>NOTARY PUBLIC</u> Christopher J. Frank ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, came president of personally known to me to be such officer, going instrument of writing in behalf of said corporation, and he duly corporation for the uses and purposes therein set forth.
State of Kansas	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written, <u>NOTARY PUBLIC</u> Christopher J. Frank ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, came president of personally known to me to be such officer, going instrument of writing in behalf of said corporation, and he duly corporation for the uses and purposes therein set forth.
SS. DUNTY OF LOGAN Before me, the undersigned, a Notary Public, within and for sa of July	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written, <u>NOTARY PUBLIC</u> Christopher J. Frank ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, came president of personally known to me to be such officer, going instrument of writing in behalf of said corporation, and he duly corporation for the uses and purposes therein set forth.
State of Kansas	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written. <u>NOTARY PUBLIC</u> Christopher J. Frank ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, camepresident of personally known to me to be such officer, going instrument of writing in behalf of said corporation, and he duly corporation for the uses and purposes therein set forth.
State of Kansas State	id County and State, on this <u>19th</u> , personally appeared <u>Loren E. McDaniel</u> ecuted the within and foregoing instrument and acknowledged to me <u>their</u> free and voluntary act and deed cal seal the day and year last above written, <u>NOTARY PUBLIC</u> Christopher J. Frank ACKNOWLEDGEMENT FOR CORPORATION , 20, before me, the undersigned, a e aforesaid, came president of personally known to me to be such officer, going instrument of writing in behalf of said corporation, and he duly corporation for the uses and purposes therein set forth.

134 658

y and between	T. Made and entered into the Loren E. McDal 2116 Bison Ros Scott City, Ka	. 20th niel and F ad	DIL AND GA	July		316-264-9344-264-5185 fax www.kbp.com • kbp@kbp.com 2005
y and between	Loren E. McDau 2116 Bison Roa	niel and F ad				2005
hose mailing addres	2116 Bison Roa	ad	te ba MeDaniter	UTP WITE		
-						
-						
-			<u>ــــــــــــــــــــــــــــــــــــ</u>			
J. Fre					hereinafter c	called Lessor (whether one or more
	<u>d Hambright, I</u>	nc125 N.	<u>Market # 14</u>	5-Wichita, Ka	ansas 67202_	,
		·····			500	, hereinafter caller Lesse
Lessor, in con	sideration of	Ten and	More	Dollars	<u>(s 1</u> 0.00	
stituent products, things thereon to lucts manufacture	Injecting gas, water, other flu produce, save, take care of, tr d therefrom, and housing and	ids, and air into sub eat, manufacture, p d otherwise caring f	osurface strata, laying pipe rocess, store and transport or its employees, the follo	lines, storing oil, building said oil, liquid hydrocarbo	ands, leases and lets excl ng oil, liquid hydrocarbo tanks, power stations, te ns, gases and their respec) in hand paid, receipt of whic usively unto lessee for the purpos ons, all gases, and their respectiv lephone lines, and other structure trive constituent products and other y rights and after-acquired interess described as follows to-win
	Township 15 S	South, Ran	ge 34 West			
	Township 15 S Section 22:	SW/4	Section 28:	NE/4		
	Section 22: Section 27:	SE/4 ·	Section 28:	SE/4		·
	Section 27:	NE/4				
ection	Township	→ 	, Range	, and containing	800	acres, more or less, and a
2nd. To pay e market price at ises, or in the ma yelty One Dollar ing of the precedi This lease or any ext is lease or any ext did lessor only in Lessee shall he When requeste No well shall b Lessee shall he if the estate of tors, administrate has been furnist respect to the assi Lessee shall he is lease to a ministrate has been furnist respect to the assi Lessee may at doft this lease as All express or role or in part, no ation. Lessor hereby to diate vicinity the revation of oil, gas its not exceeding in the conveyar i into a tract or t on the pooled act ies elsewhere heil in the unit or his It is a	lessor for gas of whatsoever the well, (but, as to gas sold nufacture of products therefn (\$1.00) per year per net mir ing paragraph. y be maintained during the tension thereof, the lessee shi tites, this lease shall continue owns a less interest in the a the proportion which lessor's ave the right to use, free of co d by lessor, lessee shall bury he drilled nearer than 200 feet by for damages caused by less twe the right at any time to ref f either party hereto is assign fore, successors or assigns, but any time execute and delive to such portion or portions aris: any time execute and delive to such portion or portions arise implied covenants of this lea r lessee held liable in damage warrants and agrees to defen- ir other liens on the above di nuelves and their heirs, succ und homestead may in any w ption, is hereby given the rig reof, when in lessee's judgr o other minerals in and u 40 acres each in the county in mit shall be treated, for all r eage. it shall be treated as if	nature or kind prod l by lessee, in no ev rom, said payments heral acre retained primary term hered hall have the right is e and be in force wi bove described lan- interest bears to the st, gas, oil and wat lessee's pipe lines be it to the house or bars see's operations to g emove all machiner gned, and the priv- ut no change in the r assignment or a t ing subsequent to the r d bestor or do call isse shall be subject tes, for failure to co ad the title to the lar escribed lands, in the escribed lands be the land her and that may f an oil well, or int which the land her and production is had escribed lands lands lands lands lands production is had	luced and sold, or used of ent more than one-eighth to be made monthly. Wh hereunder, and if such pr of without further paymen to drill such well to compju- th like effect as if such we d than the entire and und the whole and undivided fee er produced on said land f elow plow depth. In now on said premises w trowing crops on said land y and fixtures placed on s illege of assigning in who be ownership of the land the date of assignment. In fore of assignment. In free of assignment. I feet all Federal and State I mply therewith, if compli- math the event of default of pay be reading surrender and re ses for which this lease is sol or combine the acreage y or advisable to do so i be produced from said pr o a unit or units not exce- tion from a unit so pooled ars to the total acreage so a DATTIES here	f the premises, or used in (%) of the proceeds receiv ere gas from a well produ syment or tender is made at or drilling operations. I etion with reasonable dill lhad been completed with livided fee simple estate the or lessee's operation there without written consent of l. aid premises, including the le or in part is expressly or assignment of rentals essee assigns this lease, in eases covering any portion age surrendered. .aws, Executive Orders, R unce is prevented by, or if grees that the lessee shall ment by lessor, and be su lease all right of dower a made, as recited herein. e covered by this lesse or to order to properly devel emises, such pooling to be ding 640 acres each in th order to properly devel emises, such pooling to be ding 640 acres each in the only such portion of the pooled in the particular un eat of the at. the is	the manufacture of any j ed by leasee from such s cing gas only is not sold it will be considered that f the lease shall comme gence and dispatch, and in the term of years firs herein, then the royalties on, except water from the lessor. e right to draw and remo allowed, the covenants or royalties shall be bin a whole or in part, leasee n or portions of the abov ules or Regulations, and such failure is the result have the right at any tim brogated to the rights of nd homestead in the pro- and operate suid leas of tracts contiguous to is e event of a gas well. Le and describing the poole is to the premises covered r royalty stipulated here it involved.	a herein provided for shall be paid e wells of lessor. we casing. hereof shall extend to their heirs iding on the lessee until after the shall be relieved of all obligations are described premises and thereby this lease shall not be terminated t of, any such Law, Order, Rule o the holder thereof, and the under emises described herein, in so far other land, lease or lesses in the se premises so as to promote the one another and to be into a uni- issee shall excute in writing and ed in this lease. The entire acreage as ded in this lease or not. In lieu of the in as the amount of his acreage
See rid	lers attached h	ereto and	made a part	hereof:		
		substantian state	1-1-			