

Kansas Corporation Commission Oil & Gas Conservation Division

1042669

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5					
Name:			If pre 1967, supply original completion date:					
			City: State:		_	Feet from	North / South	Line of Section
Contact Person:			Feet from East / West Line of Section					
Phone: ()		Footages	Calculated from Neares		er:			
Filone. ()		0		SE SW				
			me:					
		Lease Na		vveπ π				
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:				
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:				
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks			
Surface Casing Size:	_ Set at:		Cemented with:		Sacks			
Production Casing Size:	_ Set at:		Cemented with:		Sacks			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)				
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging								
Address:	(Dity:	State:	Zip:	-+			
Phone: ()								
Plugging Contractor License #:	1	Name:						
Address 1:	A	address 2:						
City:			State:	Zip:	_+			
Phone: ()								
Proposed Date of Plugging (if known):								

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1042669

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	BITTER H JR 5
Doc ID	1042669

Perforations And Bridge Plug Sets

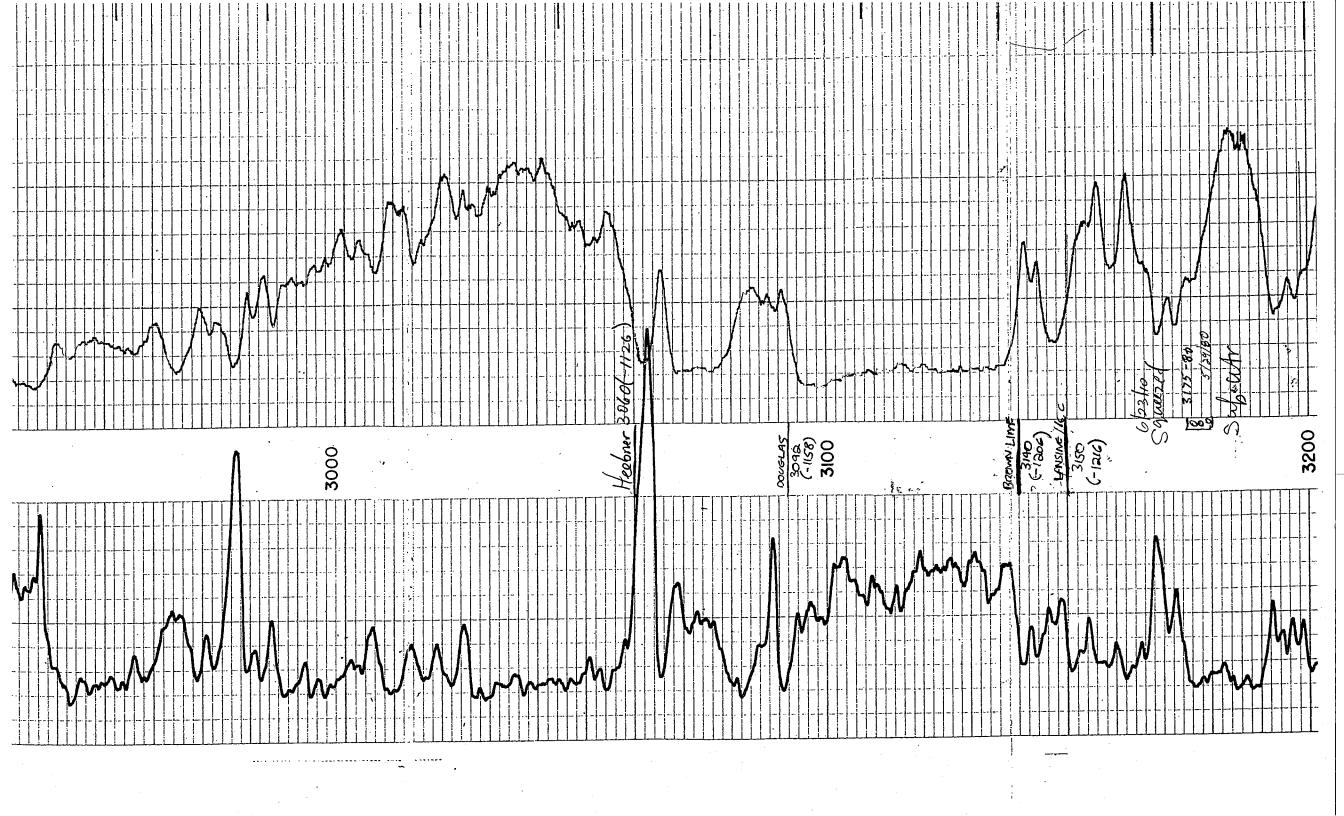
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3175	3180	Squeezed	
3277	3285	open	
3346	3350	squeezed	
3379	3386	Arb OH - sand and cmt cap	

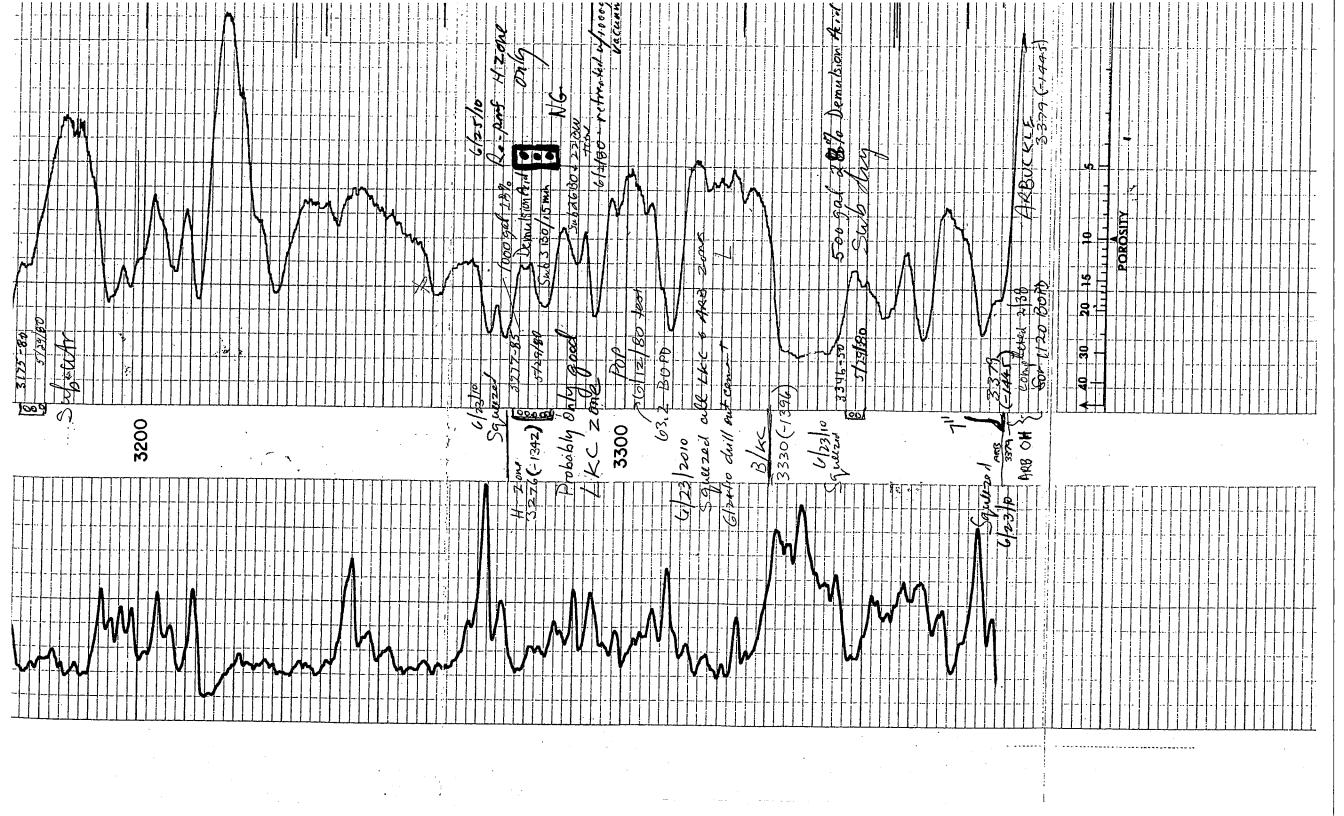
Samma Tray Neutron				API N	10	2883	
COMPANY T.C. TOHNSON ESTATE	Ne	n/n He3 6"	Am Be 3 Curies	ZERO DIV. L OR	7.1	6 T.D. 3	
WELL BITTER #5 FIELD COUNTY BARTON STATE KANSAS	NEUTRON		4 6	SENS. SETTINOS	077	PETRO-LOG CUSTOMER RESET:	
COUNTY BARTON STATE KANSAS Location E/2-E/2-SW/4 Other Services:				7. 7. 7. 7. c		_ _ _	
Sec. 8 Twp. 165 Rge. 13 W		DEL NO.	E	G.R. UNITS 1 LOG DIV.	2		
Permanent Datum: G. L. Elev. 1929 Elev.: K.B. 1934 Log Measured From 16.8., 5 Ft. Above Perm. Datum D.F.	DATA UN NO.	100 TYPE 1001 MODEL NO DIAMETER DETECTOR MODEL TYPE IENGTH SOURCE MODEL P SERIAL NO. SPACING	STRENGTH DATA	API G		Record From Surf	
Date 4-10-80	EQUIPMENT	7	IOGGING	ZERO DIV. LOR R	_	Casing	
Depth—Driller Depth—Logger 2383	EQU					Wat	
Btm. Log Inter. 3382 Top Log Inter. 2300 Casing—Driller 85/8 7" @ 3279				SENS.		Size	
Casing—Logger Bit Size 7 7/8 Type Fluid in Hole WATER	۸۲	Scint 4" 120"		\$6.0.3 \$6	4		
Dens. Visc.	AMMA RAY	OENERAL 12		SPEED FT/MIN.	8	Record	
Source of Sample Ran @ Meas. Temp. @ 'F @ 'F @ 'F Ran @ Meas. Temp. @ 'F @ 'F @ 'F Ran @ Meas. Temp. @ 'F @ 'F @ 'F	Ö			1 0 t		Bore Hole Res From Surf	
Runc @ Meas. Temp. @ "F @ "F @ "F @ "F Source: Rinf Runc		2 9	ס מע אס	DEPTHS		Bor.	
Max. Rec. Temp. Fquip. Location H-2 GB	ON	TOOL MODEL NO. DIAMETER DETECTOR MODEL TYPE LENGTH DISTANCE TO N SCHOOL TRUCK NO.	TOOL SERIAL NO.	FROM	37-7-	No. Bit	
Witnessed By RAMEY Witnessed By MR IALEY RICHARDSON	0 2 2 2	DETTE DISTA HOIST	1001	Z O -		No. No.	















August 31, 2010

Casey Coats Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Plugging Application API 15-009-03480-00-00 BITTER H JR 5 SW/4 Sec.08-16S-13W Barton County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 27, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550