For KCC Use:

Eff	e	ct	iv	е	Date

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1042725

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance with	n the Kansas	Surface Owne	r Notification	Act, MUST	be submitted	with this form
----------	------------------	-----------------	--------------	--------------	----------------	-----------	--------------	----------------

Expected Spud Date:				Spot Description:	
n	nonth	day	year		
OPERATOR: License#					
Name:					W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on re-	/erse side)
City:	State:	_ Zip:		County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic ;# of Hole Other:	ation as follows			Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth:	feet MSL Yes No Yes No
Directional, Deviated or Horizonta	l wellbore?		Yes No	Water Source for Drilling Operations:	
If Yes, true vertical depth:				Well Farm Pond Other:	
Bottom Hole Location:				DWR Permit #:	7,
KCC DKT #:					
				Will Cores be taken?	Yes
				If Yes proposed zone.	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

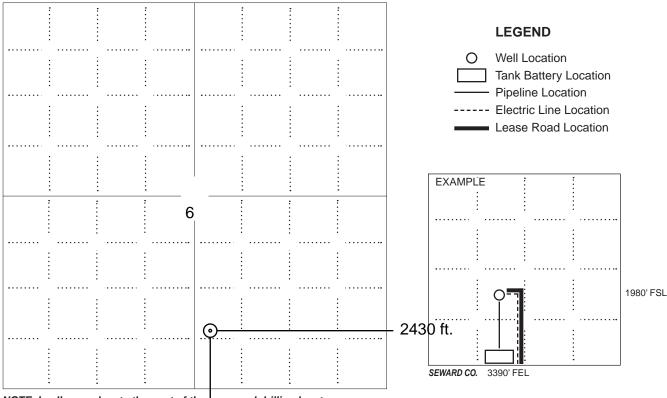
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, youngst show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: License Number: **Operator Address:** Contact Person: Phone Number: Lease Name & Well No .: Pit Location (QQQQ): Type of Pit: _ - ____ - ____ - ____ Pit is: **Emergency Pit** Burn Pit Proposed Existing Sec.____Twp.____R.___ East West Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / South Line of Section Haul-Off Pit Workover Pit ____Feet from ___ East / ___ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) County _(bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes Yes No No ____Length (feet) ___ _____Width (feet) Pit dimensions (all but working pits): N/A: Steel Pits Depth from ground level to deepest point: __ __ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water ____ Distance to nearest water well within one-mile of pit: feet. Source of information: KDWR measured well owner electric log _feet Depth of water well ____ __ feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: _ Type of material utilized in drilling/workover: Number of producing wells on lease: _____ Number of working pits to be utilized: ____ Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner RFAC RFAS Permit Number: No Date Received: Permit Date: Lease Inspection: Yes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

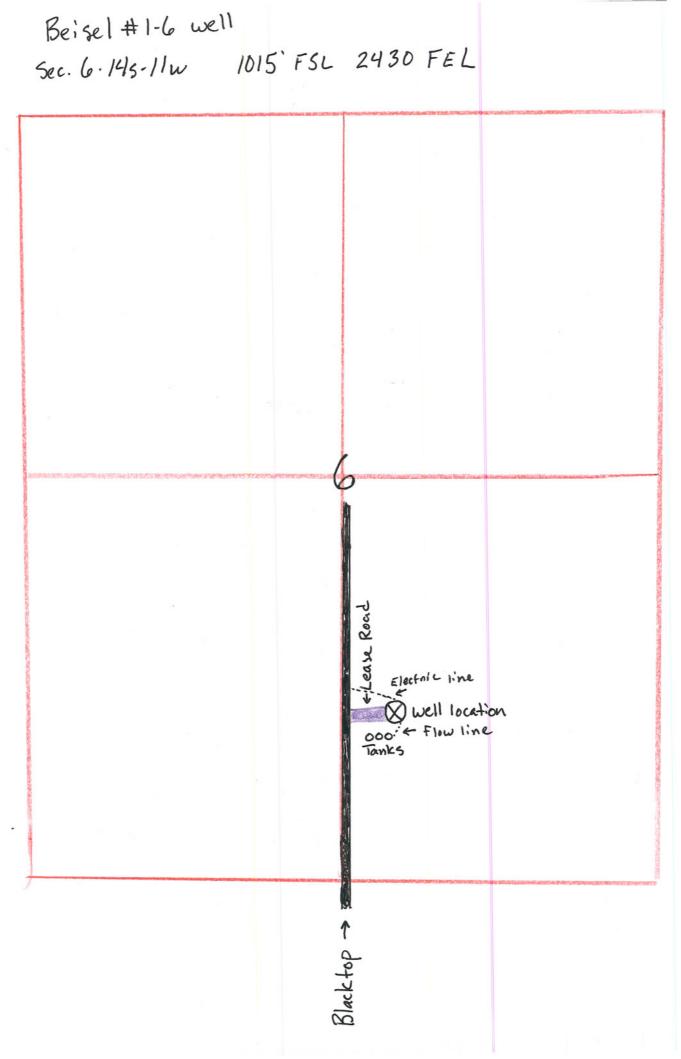
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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BUFFALO RESOURCES, LLC Section Plat

Project <u>Beisel #1-6 Unit</u> Date <u>8-30-2010</u> Section # <u>6</u> Range <u>145</u> Township <u>11w</u> County <u>Russell</u> State <u>KS</u>

Dacre Drilling Unit in which the wellbore is located in the middle.

FNL	5280	4620	3960	3300	2640	1980	1320	660	-FEL
									5280
	NW NW NW	NE NW NW	NW NE NW	NE NE NW	NW NW NE	NE NW NE	NW NE NE	NE NE NE	
	10 A	10 A	10 A	10 A	10 A	10 A	10 A	10 A	
660	NW	NW	NE	NW	NV	/ NE	NE 40 SW NE NE	NE	
	40	A	40	A	4	0 A	40	A	4620
	SW NW NW	SE NW NW	SW NE NW	SE NE NW	SW NW NE	SE NW NE	SW NE NE	SE NE NE	
	10 A	10 A	10 A	10 A	10 A	10 A	10 A	10 A	
1320		NV	V			NE	1		
		160				160			3960
							NW SE NE		
	10 A	10 A	10 A	10 A	10 A	10 A	10 A	10 A	
1980	SV	V NW	SE	NW	SV	V NE	10 A SE	NE	
	40	A	4	A	4	0 A	4 SW SE NE	0 A	3300
	SW SW NW	SE SW NW					SW SE NE	SE SE NE	
		10 A	10 A	10 A		10 A	10 A	10 A	
2640				SECT	FION				
					A				2640
							NW NE SE		
		10 A							
3300	NW	SW	NE	SW	NV	/ SE	NE	SE	
	40	A	40	A	4	0 A	40 SW NE SE	A	1980
				SE NE SW	SW NW SE	SE NW SE	SW NE SE	SE NE SE	
			10 A	10 A					
3960		SV				SE			1
		160				160			1320
			NW SE SW				NW SE SE		
	10 A	10 A	10 A	10 A	- 10 A	10 A	10 A	10 A	
4620	SV	VSW	SE	SW	SV	VSE	SE	SE	
			4				4		660
							SW SE SE		
5200	10 A	10 A	10 A	10 A	10 A	10 A	10 A	10 A	
5280	the second s	4000	1000	0040	0000	0000	4000	5000	
FWL-	660	1320	1980	2640	3300	3960	4620	5280	FSL

State of Kansas Russell County Entered in Transfer Record This 22 Day of August 20.10 County Clerk	
State of Kansas, Russell County, ss This instrument filed for record Angust 26, 2010 <u>8:15 A</u> M. Recorded in <u>Book 133 Page 865</u> Register of Deeds \$8.00	Computer Numberical Misc
KANSAS TRUST	EE'S DEED

On this 23rd day of August, 2010, James D. Sampson, Trustee, under the D. L. Sampson Trust dated June 24, 2005 ("Trust"), as GRANTOR, hereby conveys to Buffalo Resources, LLC, 301 Commerce Street, Suite 1380, Fort Worth, Texas 76102, as GRANTEE, all of the Trust's right, title, and interest in and to the following-described real estate in Russell County, Kansas:

A tract of land in the Southeast Quarter (SE/4) of Section Six (6), Township Fourteen (14) South, Range Eleven (11) West of the 6th P.M., beginning at a point on the existing Highway Rightof-Way which is 633.42 feet North and 160.30 feet East of the Southwest corner of said quarter section; thence East 200 feet; thence North 393.66 feet parallel to the West line of said quarter section; thence West 254.32 feet to a point on the existing Highway Right-of-Way; thence on the Highway Right-of-Way line Southeasterly 298.27 feet; thence continuing on the Highway Right-of-Way South 100.00 feet to the place of beginning, said tract containing 2.00 acres, more or less.

subject however, to mortgages, easements, restrictions, reservations, and other matters of record.

No Kansas real estate sales validation questionnaire required per K.S.A. 79-1437e(a)(7)

Upon being first duly sworn upon oath, GRANTOR further covenants that: (1) GRANTOR is the Trustee under the Trust, to which the above-described real estate was conveyed under and by virtue of that certain Journal Entry Granting Informal Administration, entered on August 23, 2010, in Case No. 10-PR-116, In the Matter of the Estate of D. L. Sampson, a/k/a Darwin L. Sampson, deceased, in the District Court of Saline County, Kansas, (2) the Trust was a revocable trust that became irrevocable upon D. L. Sampson's death on September 29, 2009; (3) the Trust remains in full force and effect at this time; (4) GRANTOR is now the duly qualified and acting successor Trustee under the Trust; and (5) as such Trustee, GRANTOR is authorized, pursuant to the Trust and without any limitation whatever, to convey all of the above-described real estate.

THE D. L. SAMPSON TRUST NO. 1

James D. Sampson. Truste

STATE OF KANSAS, COUNTY OF SALINE, ss:

This instrument was subscribed, sworn to, and acknowledged before me on August 23, 2010, by James D. Sampson, Trustee, under The D. L. Sampson Trust No. 1 dated June 24, 2005.

PATRICIA J. PILLARD Notary Public - State of Kansas My Appt. Expires January 31, 2014

Notary Public

865

Quit Claim Deed

This	Indenture, Made thi	s <u>23rd</u>	day of	June	2	2010	, between
	Marjorie A	A. Cunningh:	am, a wido	W			
of_	Johnson County		e of	Kansas		of	the first part,
and	Buffalo Resour	rces, LLC					
	301 Commerce	Street, Suite	1380, For	t Worth, TX	76102		
of_	Tarrant	County, i	n the State	of <u>Texas</u>		of the	second part,
	Witnesseth, That	said parties of	of the first r	art, in consid	eration of	the sum of	F
		•		,			
clair	eceipt of which is he n all right, title and i owing described	ereby acknow	ledged, doe	s by these pre	sents, rem	ise, release	e, and quit
	estate, situated in the	• County of _	Russell	_and the State	e of	Kansas	, to-wit:

Section 6, Township 14 South, Range 11 West

A tract of land in the Southeast Quarter (SE/4) of Section Six (6), Township Fourteen (14) South, Range Eleven (11) West of the 6th P.M., beginning at a point on the existing Highway Right-of-Way which is 633.42 feet North and 160.30 feet East of the Southwest corner of said quarter section; thence East 200 feet; thence North 393.66 feet parallel to the West line of said quarter section; thence West 254.32 feet to a point on the existing Highway Right-of-Way; thence on the Highway Righ-of-Way line Southeasterly 298.27 feet; thence continuing on the Highway Right-of-Way South 100.00 feet to the place of beginning, said tract containing 2.00 acres, more or less.

To Have and to Hold the Same, Together with all and singular the tenements, hereditaments and appurtenances thereunto belonging or in anywise appertaining forever.

In Witness Whereof, The said parties of the first part has hereunto set their hands the day and year first above written.

Kennut W. Ch.

Marjorie A. Cunningham

ACKNOWLEDGMENT STATE OF Kansas COUNTY OF JUhnson	
The foregoing instrument was acknowledged before me June, 2010, by Marjorie A. (on this <u>29th</u> day of <u>wrningham</u>
My Appl. Expires	T Dessalew, Notary Public
ACKNOWLEDGMENT STATE OF COUNTY OF	
The foregoing instrument was acknowledged before me, 2010, by	e on thisday of
	, Notary Public
My Co	ommission Expires:

Quit Claim Deed

This Indenture, Made this <u>21st</u> day of <u>June</u> , <u>2</u>	2010, between
James D. Sampson and Diane E. Sampson, husband and	wife
of <u>Saline County</u> , in the State of <u>Kansas</u>	of the first part,
andBuffalo Resources, LLC	
301 Commerce Street, Suite 1380, Fort Worth, TX 76102	
of <u>Tarrant</u> County, in the State of <u>Texas</u>	of the second part,
Witnesseth, That said parties of the first part, in consideration of t	he sum of
One and O.V.C. (\$1.00)	
the receipt of which is hereby acknowledged, does by these presents, remi claim all right, title and interest unto said party of the second part their he following described	ise, release, and quit
real estate, situated in the County of <u>Russell</u> and the State of	Kansas, to-wit:

Section 6, Township 14 South, Range 11 West

A tract of land in the Southeast Quarter (SE/4) of Section Six (6), Township Fourteen (14) South, Range Eleven (11) West of the 6th P.M., beginning at a point on the existing Highway Right-of-Way which is 633.42 feet North and 160.30 feet East of the Southwest corner of said quarter section; thence East 200 feet; thence North 393.66 feet parallel to the West line of said quarter section; thence West 254.32 feet to a point on the existing Highway Right-of-Way; thence on the Highway Righ-of-Way line Southeasterly 298.27 feet; thence continuing on the Highway Right-of-Way South 100.00 feet to the place of beginning, said tract containing 2.00 acres, more or less.

To Have and to Hold the Same, Together with all and singular the tenements, hereditaments and appurtenances thereunto belonging or in anywise appertaining forever.

In Witness Whereof, The said parties of the first part has hereunto set their hands the day and year first above written.

James D. Sampson

Diane E. Sampson

,	
STATE OF Kansas	
COUNTY OF Salese ss. ACKNOWLEDGMENT F Before me, the undersigned, a Notary Public, within and for said Coun 25 ⁻¹⁴ day of June ,2010, personally appeared Acaptan and James D. Jomp To me personally known to be the identical person(s) who executed the within a	OR INDIVIDUAL
Before me, the undersigned, a Notary Public, within and for said Coun	ty and State, on this
25 ¹² day of Jame ,2010, personally appeared	Deane E.
Sarpson and James D. Samp.	war.
To me personally known to be the identical person(s) who executed the within a and colored to me that	ind foregoing instrument
and acknowledged to me that executed the same as free deed for the uses and purposes therein set forth.	e and voluntary act and
IN WITNESS WHEREOF, I have hereunto set my hand and official se	al the day and year last
above written. My commission expires <u>8' / 20/2010</u> <u>Elizabid</u>	DAR Maka- Notary Public
ELIZABETH A. McMAHON	
My Appt. Expires State of Kansas	
and and and and	
STATE OF ss. ACKNOWLEDGMENT F	
COUNTY OF ss. ACKNOWLEDGMENT F	OR INDIVIDUAL
Before me, the undersigned, a Notary Public, within and for said Coun	ty and State, on this
day of, 2010, personally appeared	
To me personally known to be the identical person(s) who executed the within a	and foregoing instrument
and acknowledged to me thatexecuted the same asfree	
deed for the uses and purposes therein set forth.	
IN WITNESS WHEREOF, I have hereunto set my hand and official se	al the day and year last
above written.	
My commission expires	Notary Public
	Notary 1 done
STATE OF	
COUNTY OF ss. ACKNOWLEDGMENT F Before me, the undersigned, a Notary Public, within and for said Count	
day of 2010 personally appeared	ty and State, on this
day of, 2010, personally appeared	
To me personally known to be the identical person(s) who executed the within a	and foregoing instrument
and acknowledged to me thatexecuted the same asfree	e and voluntary act and
deed for the uses and purposes therein set forth.	
IN WITNESS WHEREOF, I have hereunto set my hand and official set	al the day and year last
above written.	
My commission expires	Notary Public
	rotary r done

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)				Kansas Blue Print
63U (Rev. 1993)	OIL AND C	GAS LEASE	Reorder No. 09-115	700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344-264-5165 fax www.kbp.com · kbp@kbp.com
201	1. T		201	
AGREEMENT, Made and entered into the28t	uay or	D Stricke	201 r, husband	· · · · · · · · · · · · · · · · · · ·
by and betweenBEOIT II. BUILEREL	and Derores	U. BUIICKE	r, nusbana i	
	2. 2		RECIS	1
whose mailing address is 204 West 28th	, Huchinson	, KS 67502	Chereinafte	r called Lessor (whether one or more),
andBuffalo Resources, LLC			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · ·
301 Commerce Street, Sui	te 1380, Fo	rt Worth, T	x 76102	, hereinafter caller Lessee:
Lessor, in consideration of <u>One and O</u> is here acknowledged and of the royalties herein provided and of of investigating, exploring by geophysical and other means, pr constituent products, injecting gas, water, other fluids, and air in and things thereon to produce, save, take care of, treat, manufact products manufactured therefrom, and housing and otherwise ca therein situated in County of <u>Russell</u>	of the agreements of the les rospecting drilling, mining nto subsurface strata, laying ture, process, store and tran- aring for its employees, the	see herein contained, herel and operating for and pro pipe lines, storing oil, buil sport said oil, liquid hydroc	ducing oil, liquid hydroca ding tanks, power stations, arbons, gases and their resp together with any reversior	rbons, all gases, and their respective telephone lines, and other structures pective constituent products and other
All of the Southwest Qua	rter (SW/4)			
				14. 15.
In Section 6 Township 14S	n 11	W	160	
accretions thereto.	, Kange	and containi	ng	acres, more or less, and all.
Subject to the provisions herein contained, this lease sh as oil, liquid hydrocarbons, gas or other respective constituent p	products, or any of them, is			
In consideration of the premises the said lessee covenar lst. To deliver to the credit of lessor, free of cost, in th		may connect wells on said	land, the equal one-eighth	(1/s) part of all oil produced and saved
from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kin at the market price at the well, (but, as to gas sold by lessee, in	nd produced and sold, or u	used off the premises, or us	ed in the manufacture of a	ny products therefrom, one-eighth (½),
premises, or in the manufacture of products therefrom, said pa as royalty One Dollar (\$1.00) per year per net mineral acre re	vments to be made month	ly. Where gas from a well i	producing gas only is not a	sold or used, lessee may pay or tender
meaning of the preceding paragraph. This lease may be maintained during the primary term	m hereof without further r	payment or drilling operation	ons. If the lessee shall com	mence to drill a well within the term
of this lease or any extension thereof, the lessee shall have the found in paying quantities, this lease shall continue and be in f	e right to drill such well to force with like effect as if s	completion with reasonabl uch well had been complete	le diligence and dispatch, and within the term of years	first mentioned.
If said lessor owns a less interest in the above describes the said lessor only in the proportion which lessor's interest bea	ars to the whole and undivi	ided fee.		
Lessee shall have the right to use, free of cost, gas, oil a When requested by lessor, lessee shall bury lessee's pipe		l land for lessee's operation	thereon, except water from	, the wells of lessor.
No well shall be drilled nearer than 200 feet to the hous Lessee shall pay for damages caused by lessee's operati	•		ent of lessor.	
Lessee shall have the right at any time to remove all m If the estate of either party hereto is assigned, and t				
executors, administrators, successors or assigns, but no chan lessee has been furnished with a written transfer or assignmen	ge in the ownership of the nt or a true copy thereof. Ir	e land or assignment of re n case lessee assigns this le	entals or royalties shall be	binding on the lessee until after the
with respect to the assigned portion or portions arising subsequ Lessee may at any time execute and deliver to lessor	or place of record a release	e or releases covering any	portion or portions of the a	above described premises and thereby
surrender this lease as to such portion or portions and be relieved. All express or implied covenants of this lease shall be	subject to all Federal and	State Laws, Executive Ord	ers, Rules or Regulations, a	and this lease shall not be terminated,
in whole or in part, nor lessee held liable in damages, for failu Regulation. Lessor hereby warrants and agrees to defend the title to				
any mortgages, taxes or other liens on the above described lan signed lessors, for themselves and their heirs, successors and	ds in the event of default	of navment by lessor, and	be subrogated to the right	s of the holder thereof, and the under-
as said right of dower and homestead may in any way affect th Lessee, at its option, is hereby given the right and pow	ver to pool or combine the	acreage covered by this lea	ase or any portion thereof	with other land, lease or leases in the
immediate vicinity thereof, when in lessee's judgment it is r conservation of oil, gas or other minerals in and under and th or units not exceeding 40 acres each in the event of an oil wel	necessary or advisable to hat may be produced from	do so in order to properly said premises, such pooling	develop and operate said g to be of tracts contiguous	s to one another and to be into a unit
record in the conveyance records of the county in which the pooled into a tract or unit shall be treated for all purposes ex	land herein leased is situ	iated an instrument identi-	fying and describing the pooled unit, as if it were i	pooled acreage. The entire acreage so included in this lease. If production is
found on the pooled acreage, it shall be treated as if production royalties elsewhere herein specified, lessor shall receive on p placed in the unit or his royalty interest therein on an acreage	producition from a unit so	pooled only such portion	of the royalty stipulated	herein as the amount of his acreage
France in the anti-of the followy increase increase on an actedBe		cugo co posici in mo prime		
			and and the second second	
IN WITNESS WHEREOF, the undersigned execute this	s instrument as of the day	and year first above writter	n.	
Witnesses:			. C \$1.	100.10
- reon H Stricker		Kulor	MXX M	<u>uren</u>
Leon H. Stricker		Delores I	D. Stricker	

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		widely.		A CONTRACTOR OF		-	0

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)		Reorder No. Kansas Blue Print
63U (Rev. 1993)	OIL AND GAS LEASE	09-115 09-115 09-115 09-115 09-115 00 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 - 264 - 5165 fax www.kbp.com · kbp@kbp.com
ACREEMENT Malandaria 19th	2	2010
AGREEMENT, Made and entered into the	and Denise K. Beisel, hu	
	4.5.12	20.2 Mar. 19.
7040 510 511		
	ge Road, Franktown, CO 8	0116 hereinafter called Lessor (whether one or more),
and <u>Buffalo Resources, LLC</u> 301 Commerce Street, Su	Lite 1380, Fort Worth, T	X 76102 , hereinafter caller Lessee:
		, neremaner eaner needet
of investigating, exploring by geophysical and other means, p constituent products, injecting gas, water, other fluids, and air is and things thereon to produce, save, take care of, treat, manufac products manufactured therefrom, and housing and otherwise c	rospecting drilling, mining and operating for and produ- nto subsurface strata, laying pipe lines, storing oil, buildin ture, process, store and transport said oil, liquid hydrocarb aring for its employees, the following described land, tog	cing oil, liquid hydrocarbons, all gases, and their respective ag tanks, power stations, telephone lines, and other structures bons, gases and their respective constituent products and other
one-half interest in Al	l of the Southeast Quart	ter (SE/4)
In Section6Township14S	, Range 11W, and containing	160 acres, more or less, and all
accretions thereto. Subject to the provisions herein contained, this lease sh as oil, liquid hydrocarbons, gas or other respective constituent j	all remain in force for a term of years a yea	from this date (called "primary term"). and as long thereafter ind with which said land is pooled.
In consideration of the premises the said lessee covena	nts and agrees:	nd, the equal one-eighth (%) part of all oil produced and saved
from the leased premises.		in the manufacture of any products therefrom, one-eighth (%),
at the market price at the well, (but, as to gas sold by lessee, i premises, or in the manufacture of products therefrom, said pa as royalty One Dollar ($\$1.00$) per year per net mineral acre re meaning of the preceding paragraph.	in no event more than one-eighth (½) of the proceeds receive	eived by lessee from such sales), for the gas sold, used off the ducing gas only is not sold or used, lessee may pay or tender
of this lease or any extension thereof, the lessee shall have the found in paying quantities, this lease shall continue and be in	e right to drill such well to completion with reasonable d force with like effect as if such well had been completed w	within the term of years first mentioned.
the said lessor only in the proportion which lessor's interest be	ars to the whole and undivided fee.	e therein, then the royalties herein provided for shall be paid
When requested by lessor, lessee shall bury lessee's pip		
No well shall be drilled nearer than 200 feet to the hou Lessee shall pay for damages caused by lessee's operat	se or barn now on said premises without written consent ions to growing crops on said land.	of lessor.
If the estate of either party hereto is assigned, and t executors, administrators, successors or assigns, but no chan lessee has been furnished with a written transfer or assignment	ge in the ownership of the land or assignment of renta nt or a true copy thereof. In case lessee assigns this lease	sly allowed, the covenants hereof shall extend to their heirs, als or royalties shall be binding on the lessee until after the
with respect to the assigned portion or portions arising subsequ Lessee may at any time execute and deliver to lessor surrander this loss as to wait portions matting the basis	or place of record a release or releases covering any por	tion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be reliev All express or implied covenants of this lease shall be in whole or in part, nor lessee held liable in damages, for failu Regulation.	subject to all Federal and State Laws, Executive Orders,	, Rules or Regulations, and this lease shall not be terminated, r if such failure is the result of, any such Law, Order, Rule or
	nds, in the event of default of payment by lessor, and be assigns, hereby surrender and release all right of dowe	er and homestead in the premises described herein, in so far
Lessee, at its option, is hereby given the right and pow immediate vicinity thereof, when in lessee's judgment it is conservation of oil, gas or other minerals in and under and the or units not exceeding 40 acres each in the event of an oil we record in the conveyance records of the county in which the pooled into a tract or unit shall be treated, for all purposes ex found on the pooled acreage, it shall be treated as if production royalties elsewhere herein specified, lessor shall receive on p placed in the unit or his royalty interest therein on an acreage	necessary or advisable to do so in order to properly de hat may be produced from said premises, such pooling to 11, or into a unit or units not exceeding 640 acres each ir land herein leased is situated an instrument identifyir ccepi the payment of royalties on production from the po n is had from this lease, whether the well or wells be loca production from a unit so pooled only such portion of	be of tracts contiguous to one another and to be into a unit in the event of a gas well. Lessee shall execute in writing and ng and describing the pooled acreage. The entire acreage so soled unit, as if it were included in this lease. If production is ited on the premises covered by this lease or not. In lieu of the the royalty stipulated herein as the amount of his acreage
	the second s	
	My Commission Expires 7/18/2018	
	OF COLOR	
	No. Supravo	
IN WITNESS WHEREOF, the undersigned execute thi	s instrument as of the day and year first above written.	
Witnesses:	2 5501	p
Jenise K. Darset	prod of	Paizal
Denise K. Beisel	David A.	Beisel
BOUK 213 ANE 34	8	

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)				Kansas Blue Print
63U (Rev. 1993)	OIL AND G		Reorder No. 09-115	700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-5344 - 264-5165 fax www.kbp.com • kbp@kbp.com
AGREEMENT, Made and entered into the191	thday of	April		2010
by and between Paul B. Beisel, a		son		······
		1.5		
whose mailing address is7421 Champion		KS 67226	hereinafte	r called Lessor (whether one or more),
andBuffalo Resources,		Dent He		
301 Commerce Street				<u>2</u> , hereinafter caller Lessee:
is here acknowledged and of the royalties herein provided and of investigating, exploring by geophysical and other means, constituent products, injecting gas, water, other fluids, and air and things thereon to produce, save, take care of, treat, manufa products manufactured therefrom, and housing and otherwise	I of the agreements of the less prospecting drilling, mining a into subsurface strata, laying p cture, process, store and transp caring for its employees, the f	nd operating for and pipe lines, storing oil, b port said oil, liquid hyd ollowing described lar	ereby grants, leases and lets ex producing oil, liquid hydrocar, building tanks, power stations, rocarbons, gases and their resp d, together with any reversion	rbons, all gases, and their respective telephone lines, and other structures sective constituent products and other
one-half interest i	in All of the	Southeas	t Quarter (SI	∃7/4)
In Section6Township14S	, Range 11 W	and conta	ining 160	acres, more or less, and all
accretions thereto. Subject to the provisions herein contained, this lease a	shall remain in force for a terr	a of 3	vears from this date (called "p	rimary term"). and as long thereafter
as oil, liquid hydrocarbons, gas or other respective constituent In consideration of the premises the said lessee covera	products, or any of them, is p ants and agrees:	roduced from said lan	d or land with which said land	l is pooled.
1st. To deliver to the credit of lessor, free of cost, in from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or l				W 5
at the market price at the well, (but, as to gas sold by lessee, premises, or in the manufacture of products therefrom, said p as royalty One Dollar (\$1.00) per year per net mineral acre is meaning of the preceding paragraph. This lease may be maintained during the primary to of this lease or any extension thereof, the lessee shall have to found in paying quantities, this lease shall continue and be in If said lessor owns a less interest in the above desci- the said (essor only in the proportion which lessor's interest b Lessee shall have the right to use, free of cost, gas, oil When requested by lessor, lessee shall bury lessee's pi No well shall be drilled nearer than 200 feet to the ho Lessee shall pay for damages caused by lessee's opera Lessee shall have the right at any time to remove all If the estate of either party hereto is assigned, and executors, administrators, successors or assigns, but no cha lessee has been furnished with a written transfer or assignm with respect to the assigned portion or portions arising subsec Lessee may at any time execute and deliver to lesso surrender this lease as to such portion or portions and be relie All express or implied covenants of this lease shall b in whole or in part, nor lessee held liable in damages, for fai Regulation. Lessen hereby warrants and agrees to defend the title any mortgages, taxes or other liens on the above described la signed lessors, for themselves and their heirs, successors an as asid right of dower and homestead may in any way affect Lessee, at its option, is hereby given the right and p immediate vicinity thereof, when in lesse's judgment it is conservation of oil, gas or other minerals in and under and or units not exceeding 40 acres each in the event of an oil w record in the conveyance records of the county in which th pooled into a tract or unit shall be treated, for all purposes of found on the pooled acreage, it shall be treated as if productli royalties elsewhere herein specified, lessor shall receive on placed in the unit or his r	bayments to be made monthly retained hereunder, and if su- erm hereof without further pa he right to drill such well to ca force with like effect as if suc- ribed land than the entire an eers to the whole and undivid and water produced on said 1 pe lines below plow depth. use or barn now on said prem- titions to growing crops on said machinery and fixtures placed the privilege of assigning ir inge in the ownership of the ent or a true copy thereof. In o- quent to the date of assignment r or place of record a release eved of all obligations as to the e subject to all Federal and S lure to comply therewith, if co to the lands herein described, unds, in the event of default o d assigns, hereby surrender as the purposes for which this less ower to pool or combine the a necessary or advisable to d that may be produced from si- rell, or into a unit or units not e land herein leased is situa except the payment of royaltio on is had from this lease, whe production from a unit so	Where gas from a we ch payment or tender yment or drilling oper ompletion with reasor the well had been comp d undivided fee simple ead fee and for lessee's operat isses without written co- l land. I on said premises, inc- a whole or in part is e- land or assignment o- case lessee assigns thi- it. or releases covering a e acreage surrendered. tate Laws, Executive (- ompliance is prevented and agrees that the less f payment by lessor, a und release all right o- ase is made, as recited creage covered by this or so in order to prope aid premises, such poo- cexceeding 640 acress (- exceeding 640 acress (- so on production from ther the well or wells 1	ell producing gas only is not s is made it will be considered to ations. If the lessee shall com able diligence and dispatch, a leted within the term of years it estate therein, then the royal ion thereon, except water from nsent of lessor. Uding the right to draw and re xpressly allowed, the covenar f rentals or royalties shall be is lease, in whole or in part, les ny portion or portions of the a Orders, Rules or Regulations, a by, or if such failure is the re see shall have the right at any nd be subrogated to the right f dower and homestead in the herein. lease or any portion thereof v rly develop and operate said ling to be of tracts contiguous each in the event of a gas wel ntifying and describing the re the pooled unit, as if it were i be located on the premises cover ion of the royalty stipulated	old or used, lessee may pay or tender that gas is being produced within the mence to drill a well within the term and if oil or gas, or either of them, be first mentioned. ties herein provided for shall be paid the wells of lessor. emove casing. Its hereof shall extend to their heirs, binding on the lessee until after the see shall be relieved of all obligations above described premises and thereby and this lease shall not be terminated, esult of, any such Law, Order, Rule or time to redeem for lessor, by payment s of the holder thereof, and the under- premises described herein, in so far with other land, lease or leases in the lease premises so as to promote the is to one another and to be into a unit l. Lessee shall excute in writing and pooled acreage. The entire acreage so neluded in this lease. If production is ered by this lease on tot. In lieu of the
IN WITNESS WHEREOF, the undersigned execute th Witnesses:	nis instrument as of the day au	nd year first above wri	tten. B. Be	esol
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		Pau	l B. Beisel	

BOOK 213 PAGE 360

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STATE OF ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF tor day of The foregoing instrument was acknowledged before me this _ B 3 eise eise Denise by and 7.16.2013 1 N My commission expires Notary Public BOR INDIVIDUAL (KsOkCoNe) STATE OF . COUNTY OF . The foregoing instrument was acknowledged before me by_ and My Commission Expires 7/16/2013 My commission expires ____ Notary Public STATE OF . ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF The foregoing instrument was acknowledged before me this ____ ____ day of _ by _ and _ My commission expires _ Notary Public STATE OF _ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF The foregoing instrument was acknowledged before me this _____ day of ____ by and My commission expires Notary Public 3rd 2010 A M., and duly recorded of This instrument was filed for record on the 348-349 egister of 2 OIL AND GAS LEASE O 000 5 4 Rge. n Term Page ____ May County FROM Russel1 o-clock _ Kansas to the records of this office. 3 Twp. recorded, return 2 www 213 No. No. of Acres 8:15 STATE OF Book 000 County Section When r CY. day of Date By TO at E 111 S Numberical Computer. 40 Misc. RUS TALLARD STATES ****** STATE OF . ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) COUNTY OF _ _ day of _ The foregoing instrument was acknowledged before me this _ by of а. corporation, on behalf of the corporation. My commission expires Notary Public

TATE OF Kansas	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCo	oNe)
DUNTY OF Dealgwich e foregoing instrument was acknowledged before	me this 23 day of Apc	2010
Paul B. Beisel	and	,,
y commission expires08-11-2013	Rachael Munny	/
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	RACHAEL MURRAY My Appt. Expires <u>C8-11-2013</u>	
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