

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC0	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

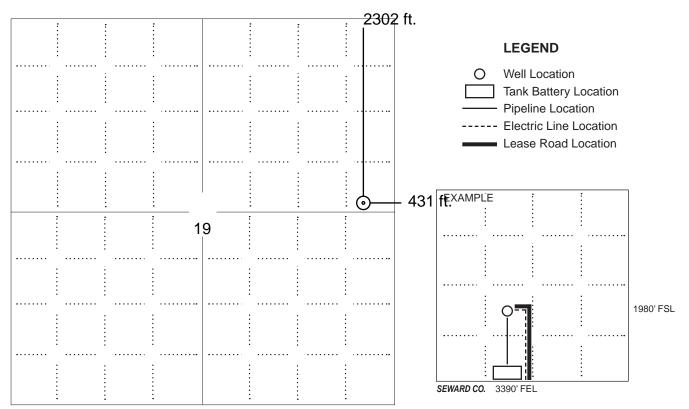
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

942762 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1042762

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[_		



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



PLAT NO.

a070108-f

Rosewood Resources, Inc.

Zweygardt #42-19

LEASE NAME

Cheyenne County, KS

COUNTY

25

19 3s 40w Sec. Twp. Rng. 2302' FNL – 431' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE: July 1st, 2008

MEASURED BY: Tom W.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Steve V.

GR. ELEVATION: <u>3460.8'</u>

Directions: From approx. 1.5 mile West of St. Francis, Ks at the intersection of Hwy 36 & Hwy 27 North - Now go 0.8 mile North on Hwy 27 - Now go 0.5 mile West on unknown road - Now go 0.1 mile North on unknown road to ingress West into - Now go 431' West through grass waterway into staked location.

Final ingress must be verified with land owner or Rosewood Resources, Inc.

This drawing does not constitute a monumented survey or a land survey plat

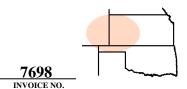
This drawing is for construction purposes only US NAD 27 CO-N US NAD 27 CO-N X = 3022262.7750X = 3027617.5210Y = 185850.3080= 186037.0000 · × × × × × × × 24 20 Zweygardt #42-19 (we moved loc. 124' North to make Zweygardt #2-19 loc. 335' North of property line) 2080' FNL & 419' FEL 2302 FNL & 431' FEL R 3473.6' = gr. elev. at staked loc.R 3460.8' = gr. elev. at staked loc. Old staked loc. is 222' North 41 40 of new staked loc US NAD 27 CO-N US NAD 83 X = 3027270.8516Lat. = N 39° 46' 46.369797" W W Long = W 101° 50' 40.256778" Y = 183721.32848I staked location with 7' wood (painted orange & blue) and T-post Location falls in grass water way with small trees While standing at staked loc. looking approx. 150' edge of grass waterway is West-NW-North-NE has 7 to 8 ft of rise 196.4' North of staked loc. East-SE-South-SW has 5 to 6 ft of drop 0 edge of grass waterway is 238.9' West of staked loc. ingress West into center line of waterway is 47.4' South of staked loc. property line is 335.0' South of staked loc. Road O (dirt) US NAD 27 CO-N US NAD 27 CO-N X = 3022424.5270X = 3027810.7670= 180577.1840 Y = 180766.2470Road O (dirt) 30 29



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846



a070108-f Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Rosewood Resources, Inc. Zweygardt #42-19 LEASE NAME OPERATOR 2302' FNL – 431' FEL **Chevenne County, KS** 19 40w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 3460.81" =1000' SCALE: July 1st, 2008 DATE: **Directions:** From approx. 1.5 mile West of St. Francis, Ks at Tom W. the intersection of Hwy 36 & Hwy 27 North - Now go 0.8 mile MEASURED BY: North on Hwy 27 - Now go 0.5 mile West on unknown road -Gabe O. DRAWN BY: Now go 0.1 mile North on unknown road to ingress West into -Steve V. AUTHORIZED BY:_ Now go 431' West through grass waterway into staked location. Final ingress must be verified with land owner or This drawing does not constitute a monumented survey Rosewood Resources, Inc. or a land survey plat This drawing is for construction purposes only US NAD 27 CO-N US NAD 27 CO-N X = 3022262.7750X = 3027617.5210Y = 185850.3080= 186037.0000 Zweygardt #42-19 (we moved loc. 124' North to make Zweygardt #2-19 loc. 335' North of property line) 2080' FNL & 419' FEL 2302 FNL & 431' FEL 3473.6' = gr. elev. at staked loc. 3460.8' = gr. elev. at staked loc. Old staked loc. is 222' North of new staked loc US NAD 27 CO-N US NAD 83 X = 3027270.8516Lat. = N 39° 46' 46.369797" Long = W 101° 50' 40.256778" = 183721.32848

(painted orange & blue) and T-post
Location falls in grass water way with small trees

While standing at staked loc. looking approx. 150'
West-NW-North-NE has 7 to 8 ft of rise
East-SE-South-SW has 5 to 6 ft of drop

I staked location with 7' wood

3.504

Road O (dirt)

3493

25

grass waterway

edge of grass waterway is

196.4' North of staked loc.

ingress West into

3463

US NAD 27 CO-N X = 3022424.5270 Y = 180577.1840

US NAD 27 CO-N X = 3027810.7670 Y = 18076.2470

edge of grass waterway is 238.9' West of staked loc.



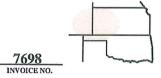
3493

Road O (dirt)

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324



<u>a070108-f</u> PLAT NO.

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 Rosewood Resources, Inc. Zweygardt #42-19 OPERATOR LEASE NAME 2302' FNL - 431' FEL Cheyenne County, KS 40wLOCATION SPOT COUNTY Rng. Twp. GR. ELEVATION: 3460.8° 1" =1000' SCALE: July 1st, 2008 DATE: Directions: From approx. 1.5 mile West of St. Francis, Ks at Tom W. MEASURED BY: the intersection of Hwy 36 & Hwy 27 North - Now go 0.8 mile North on Hwy 27 - Now go 0.5 mile West on unknown road -Gabe Q. DRAWN BY: Now go 0.1 mile North on unknown road to ingress West into -Steve V. AUTHORIZED BY: Now go 431' West through grass waterway into staked location. Final ingress must be verified with land owner or This drawing does not constitute a monumented survey Rosewood Resources, Inc. or a land survey plat This drawing is for construction purposes only US NAD 27 CO-N US NAD 27 CO-N X = 3022262.7750X = 3027617.5210= 185850.3080 Y = 186037.000024 Zweygardt #42-19 (we moved loc. 124' North to make Zweygardt #2-19 2080' FNL & 419' FEL loc. 335' North of property line) 2302 FNL & 431' FEL 3473.6' = gr. elev. at staked loc. Old staked loc. is 222' North 3460.8' = gr. elev. at staked loc. of new staked loc US NAD 27 CO-N US NAD 83 X = 3027270.8516Lat. = N 39° 46' 46.369797" Y = 183721.32848Long = W 101° 50' 40.256778' I staked location with 7' wood (painted orange & blue) and T-post Location falls in grass water way with small trees While standing at staked loc. looking approx. 150' edge of grass waterway is 196.4' North of staked loc. West-NW-North-NE has 7 to 8 ft of rise East-SE-South-SW has 5 to 6 ft of drop edge of grass waterway is 238.9' West of staked loc. ingress West into 3504 Proposed Access (Ingress/Egress)
Proposed electric lines and
gathering lines. No tank battery. center line of waterway is 47.4' South of staked loc. property line is 335.0' South of staked loc. 3500 Road O (dirt) US NAD 27 CO-N US NAD 27 CO-N X = 3022424.5270X = 3027810.7670Y = 180577.1840= 180766.2470 3467