

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Mall Drillad Form Mall Classes Tuno Foreignments	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
pirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A E-	If Yes, proposed zone:
	FIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

ease:	feet from N / S Line of Section	
Vell Number:	feet from E / W Line of Section	
ield:	SecTwp S. R 🗌 E 🗍 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
	PLAT lease or unit boundary line. Show the predicted locations of	
lease roads, tank batteries, pipelines and electrical lines, as re	quired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.	
	:	
	LEGEND	
	O Well Location Tank Battery Location	
	Pipeline Location Electric Line Location	
	Lease Road Location	
	EXAMPLE :	
24		
50 ft. — (i)		
Y	SEWARD CO. 3390' FEL	
NOTE: In all cases locate the spot of the proposed drilling	iocaton.	

In plotting the property location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

043255

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		SecTwpR
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
			NAC data (force)
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:	Number of producing wells on lease: Number of wor		king pits to be utilized:
Barrels of fluid produced daily: Abandonment		procedure:	
Does the slope from the tank battery allow all spilled fluids to		a closed within 365 days of sould date	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.			
Submitted Electronically			
	KCC	OFFICE USE O	NLY
	11.00	513 2 332 0 1	Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1043255

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person:		
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	— owner information can be found in the records of the register of deeds for the	
Address 2:		
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the	
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



8938 INVOICE NO. #1 Weiss 24C

Ritchie Exploration, Inc.

OPERATOR

b083110-r

LEASE NAME Main = 580' FSL -550' FWL = 2294.3' Gr.

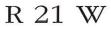
Alt 1 = 597' FSL -565' FWL = 2293.9' Gr.

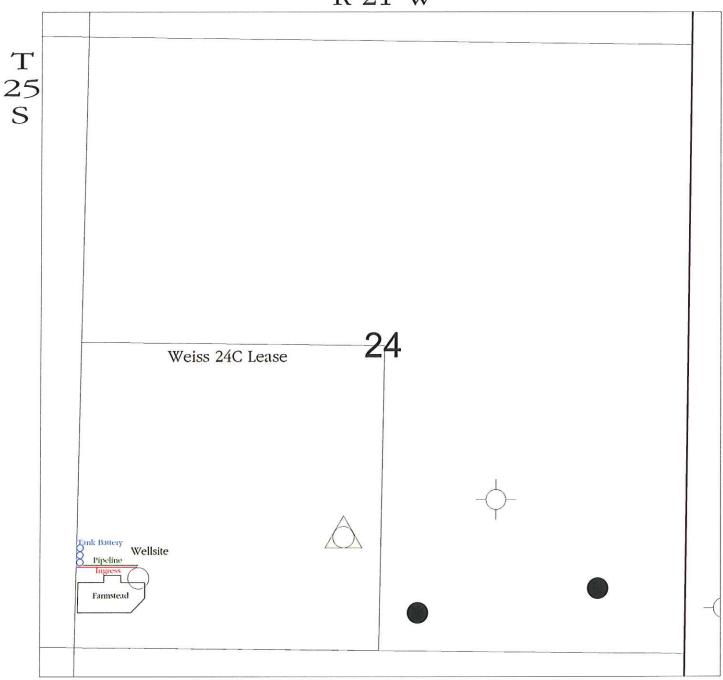
Ford County, KS 24 $\frac{21\text{w}}{\text{Alt 2} = 630'} \frac{\text{FSL} - 550'}{\text{FWL}} = 2293.9' \text{ Gr.}$ **25s** COUNTY Twp.

1" =1000 SCALE:_ August 31, 2010 DATE STAKED: Ben R. MEASURED BY: Ben R. DRAWN BY: AUTHORIZED BY: Justin C. & Tool Pusher

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only **Directions:** From the center of Offerle, KS, at the intersection of Hwy 50 and Main St - Now go 1.7 miles WSW on Hwy 50 -Now go 1.1 miles South on 135 RD to the Northwest corner of 24-25s-21w - Now continue 0.9 miles South on 135 RD to ingress East into - Now go approx. 550' East through milo stubble field into staked location. Do not use residential driveway per owner. Final ingress must be verified with land owner or **Operator**

2294 2289 Denim RD (gravel) P RD 23 24 Kinder Morgan Natural Gas Pipeline #1 Weiss 24C Warning Marker 580' FSL 550' FWL 800-733-2490 2294.3' gr.elev. at staked loc. 135 RD US NAD83 (gravel) approx. N37° 51' 22.5793" approx. W99° 35' 12.8944" I staked loc. with 7' wood and R R t-post painted orange and blue 21 20 Loc. falls in milo stubble W W Standing at loc. and looking approx. 150' in all directions has 1-3' bumps 🚄 Alternate 1 = 4' orange 2298 2284 597' FSL 565' FWL Alternate 2 = 4' blue 2293.9' gr.elev. 136 RD 630' FSL 550' FWL (gravel) 2293.9' gr.elev **US NAD83** approx N37° 51' 22.7434" approx W99° 35' 12.7113' 10th Ave **US NAD83** approx N37° 51' 23.0736" (gravel) approx W99° 35' 12.8875' Ford || Edwards Owner: Troy Weiss County County 10390 135 RD ingress east into Offerle, KS 67563 milo stubble stay on field home - 620-659-2029 pasture cell - 620-253-5173 residential entry Main=82.2' S to bldg don't use Alt 1=100.0' S to bldg Alt 2=132.2' S to bldg ¹⁹ **2283** 2293 Eagle RD (gravel) 2277 30-Q-RD Kinder Morgan Natural Gas Pipeline Warning Marker 800-733-2490





SCALE = 1: 10,000 FORD COUNTY, KANSAS