



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1044015**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Customer <i>Basic Energy Services</i>	Lease No. <i>171401029</i>	Date <i>8-17-10</i>
Lease <i>Printer</i>	Well # <i>171401029</i>	
Field Order # <i>171401029</i>	Station <i>Liberal</i>	Casing <i>171401029</i>
Type Job <i>244 P4A</i>	Formation	Legal Description <i>17-33-28</i>
Depth <i>1530</i>	County <i>Moore</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>170sk</i>	Acid	<i>171401029 - 47%</i>	RATE	PRESS
Depth	Depth	From	<i>1.5-1.5</i>	Pre Pad	<i>7.14-1.5</i>	Max	<i>13.5</i>
Volume	Volume	From	To	Pad		Min	
Max Press	Max Press	From	To	Frac		Avg	
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative <i>R. Pearson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755</i>	<i>27808</i>	<i>17827</i>
Driver Names <i>Chronic</i>	<i>Chronic</i>	<i>R. Cochran</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:00					on loc. / Hold Safety / Monitor
10:00					Wait on Cat
					Spot + Rig up Camp.
					1st Plug @ 1530'
11:15	350		10	5	Start fresh H <sub>2</sub> O
12:17	300		13	5	Start Curt 50sk @ 13.5"
12:40	100		0	5	Start fresh H <sub>2</sub> O
12:20	200		3	5	Switch to Mud
12:23	0		16	5	Shutdown + v Flowback
					Knockcase / Rig TOOH
					2nd Plug @ 300'
13:14	100		10	5	Start fresh H <sub>2</sub> O
13:17	150		13	5	Start Curt 50sk @ 13.5"
13:19	100		0	5	Start Disp.
13:27	0		1	0	Shutdown + v Flowback
13:28					Knockcase / Rig TOOH
13:37	100		10	5	Start fresh H <sub>2</sub> O
13:37	100		5	5	Start Curt 20sk @ 13.5"
13:38	0				Shutdown / switch to Mouse Hole
14:00			5/m 8/R		curt w/ 20sk @ 13.5 / switch
					To Rtt Hole curt w/ 20sk @ 13.5 / End Job
					End 14:15