



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	NEILL 1
Doc ID	1044031

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3841	3848	L/KC	
3823	3824	Sqz Perfs	
3841	3844	sqz perfs	
3859	3860	sqz perfs	

Well
FILE
MARKED ϕ

COMPANY MARTIN EXPLORATIONS

WELL NEILL #1

FIELD _____

COUNTY STAFFORD STATE KANSAS

Location SW-NE-SE Other Services: _____

Sec. 15 Twp. 24S Rge. 14W

Permanent Datum: GROUND LEVEL Elev. 1945 Elev.: K.B. 1956
 Log Measured From K.B., 11 Ft. Above Perm. Datum D.F. 1954
 Drilling Measured From KELLY BUSHING G.L. 1945

Date	10/10/80			
Run No.	ONE			
Depth—Driller	4240			
Depth—Logger	4241			
Btm. Log Inter.	4240			
Top Log Inter.	SURF.			
Casing—Driller	8 5/8 @ 265	@	@	@
Casing—Logger				
Bit Size	7 7/8			
Type Fluid in Hole	STARCH			
Dens. Visc.	9.4 55			
pH Fluid Loss	9.0 17.2 ml		ml	ml
Source of Sample	FLOWLINE			
R ₁₀ @ Meas. Temp.	.10 @ 70 °F	@	°F	@
R ₁₀₀ @ Meas. Temp.	.08 @ 70 °F	@	°F	@
R ₁₀₀₀ @ Meas. Temp.	.15 @ 70 °F	@	°F	@
Source: R ₁₀ R ₁₀₀ R ₁₀₀₀	CHARTS			
R ₁₀ @ BHT	.06 @ 118 °F	@	°F	@
Time Since Circ.	2 HOURS			
Max. Rec. Temp.	118 °F		°F	°F
Equip. Location	H-3 GB			
Recorded By	BOB HARREL			
Witnessed By	MR. GREG CHENEY			

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	21	LOG TYPE	n/n
DIAMETER	3.5"	TOOL MODEL NO.	21
DETECTOR MODEL NO.	21	DIAMETER	3.5"
TYPE	Scint	DETECTOR MODEL NO.	21
LENGTH	4"	TYPE	He3
DISTANCE TO N. SOURCE	120'	LENGTH	6"
GENERAL		SOURCE MODEL NO.	NEE1
HOIST TRUCK NO.	H-3	SERIAL NO.	7171/60
INSTRUMENT TRUCK NO.	H-3	SPACING	17"
TOOL SERIAL NO.	21	TYPE	Am Be
		STRENGTH	3 Curies

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	1	DEPTHS FROM	TO	SPEED FT./MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N PER LO
1	4240	3200	3000	30	2	390	1 L	2	410	7 L	10
1	3200	SURF.	SURF.	60	1	390	11	1	410	71	10
Bore Hole Record				Casing Record				PETRO-LOG T.D. 4241			
Run No.	Bit	From	To	Wgt.	Size	From	To	CUSTOMER T.D. 4240			
1	12 1/4	Surf	270	8 5/8	265	Surf	265	RESET:			
1	7 7/8	270	4230								

REMARKS All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of our interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred sustained by anyone resulting from any interpretation made by one of our officers, agents or employees.

GAMMA

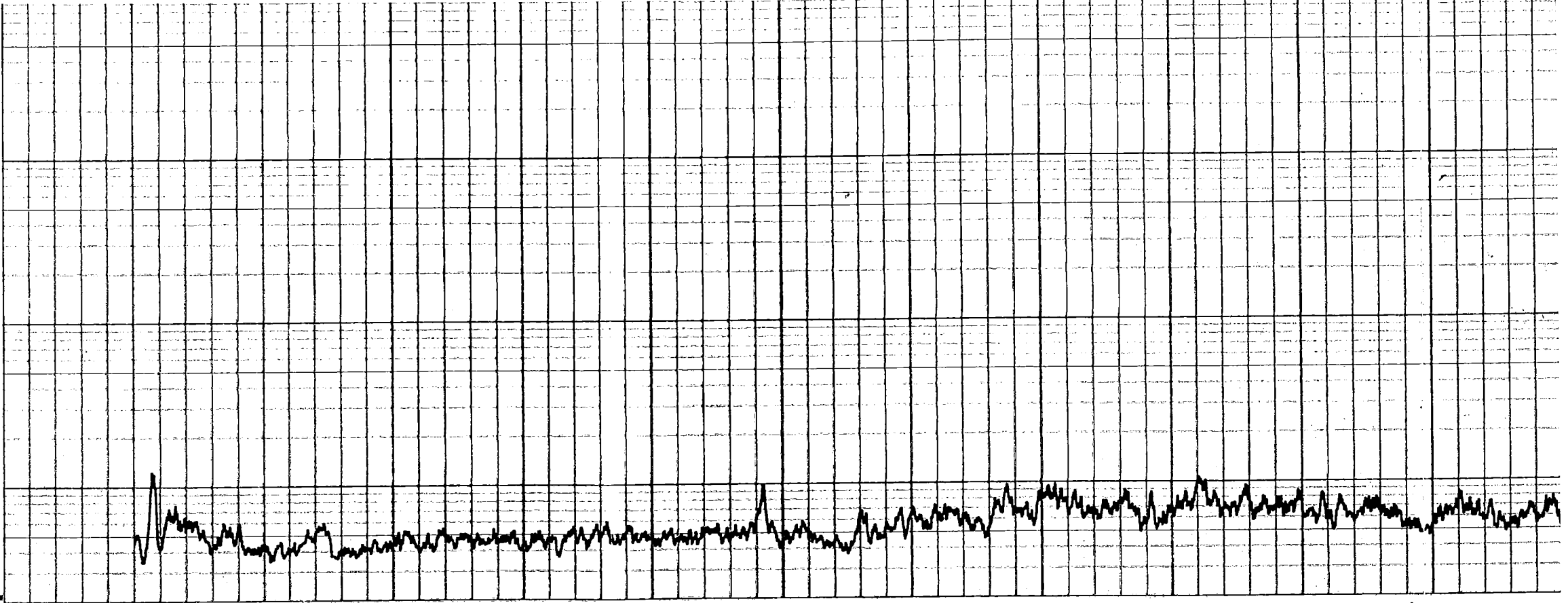
NEUTRON

2" - 100'

NEUTRON

2

700



100

200

300

400

500

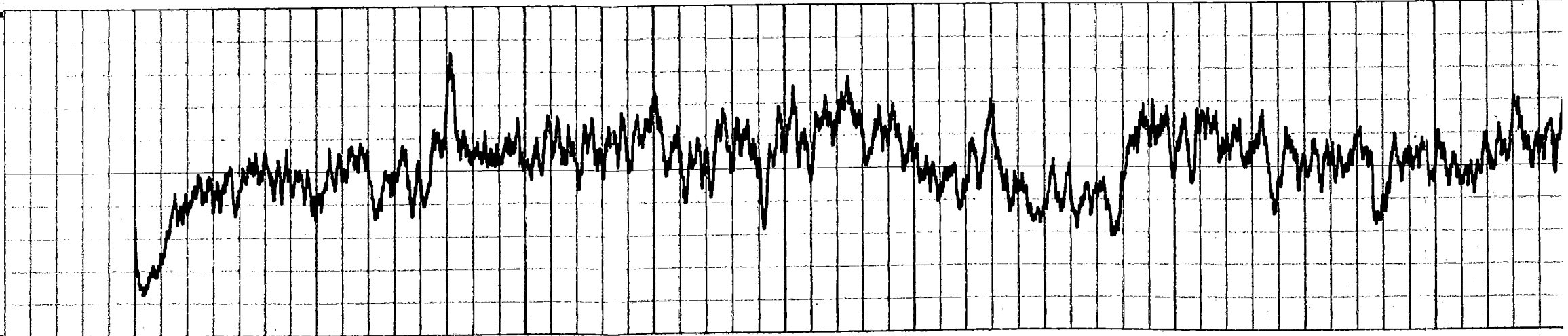
GAMMA

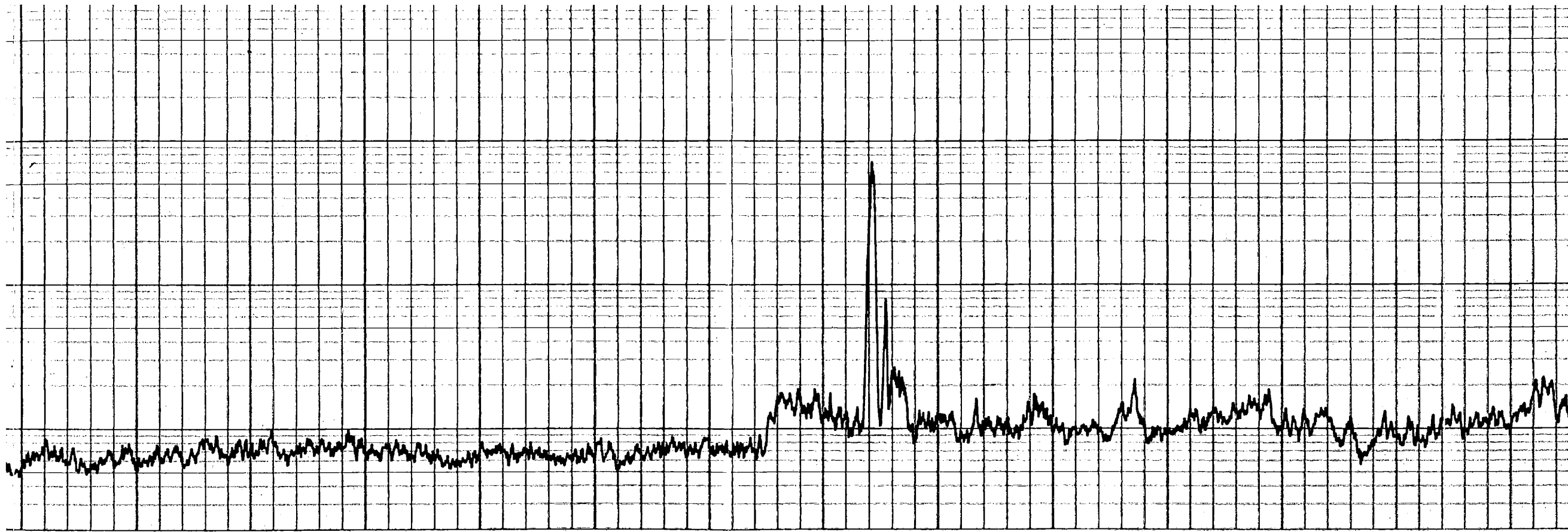
10

110

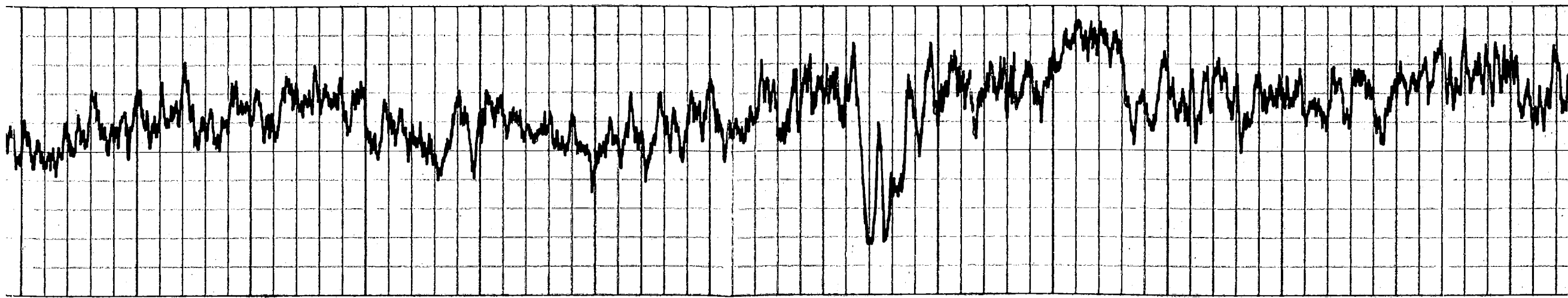
110

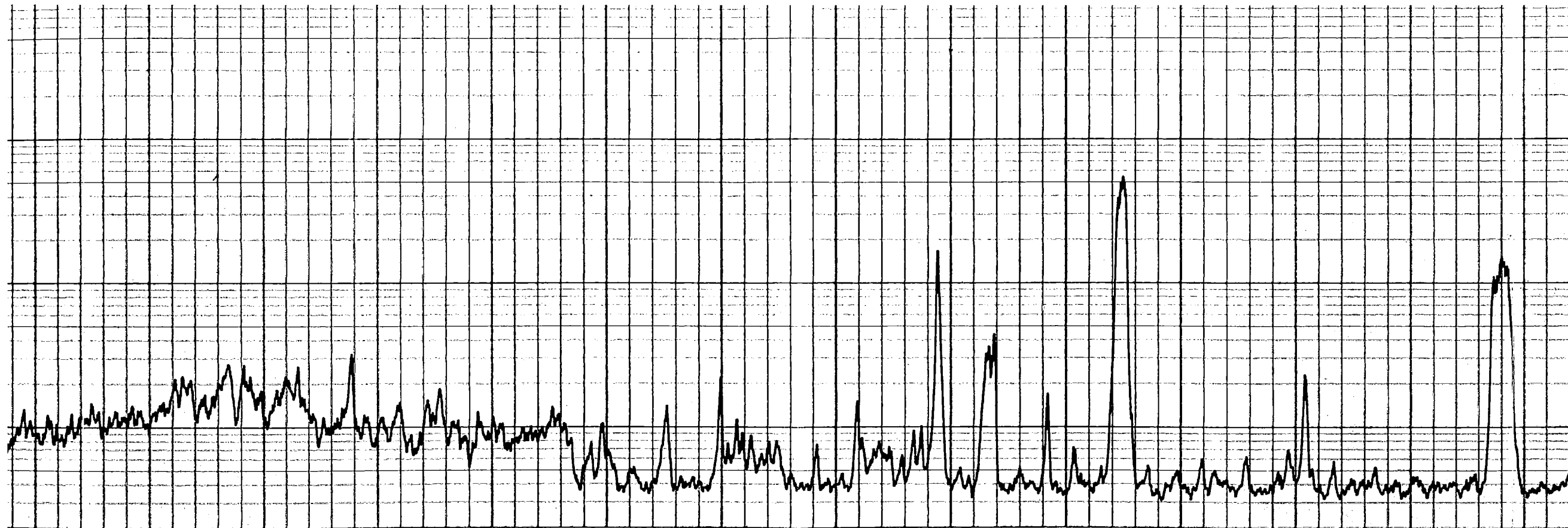
210



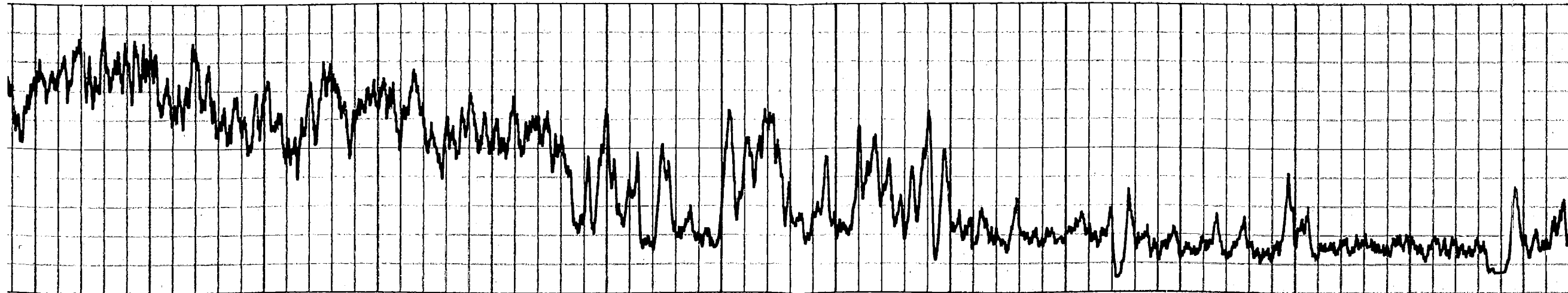


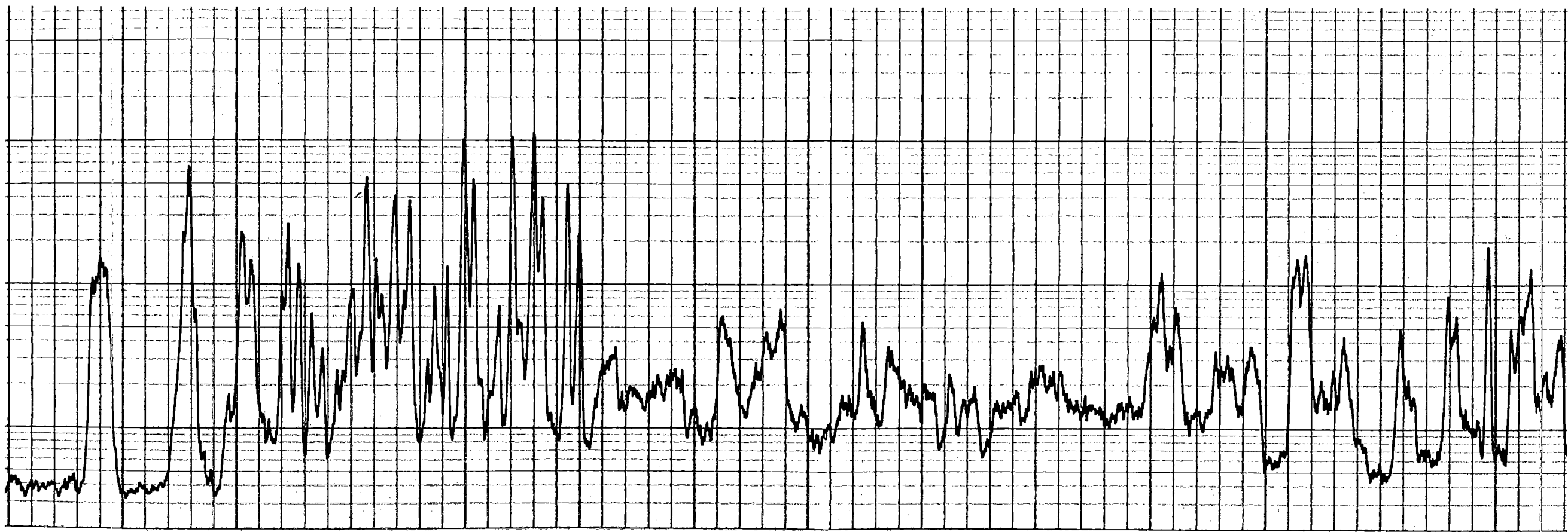
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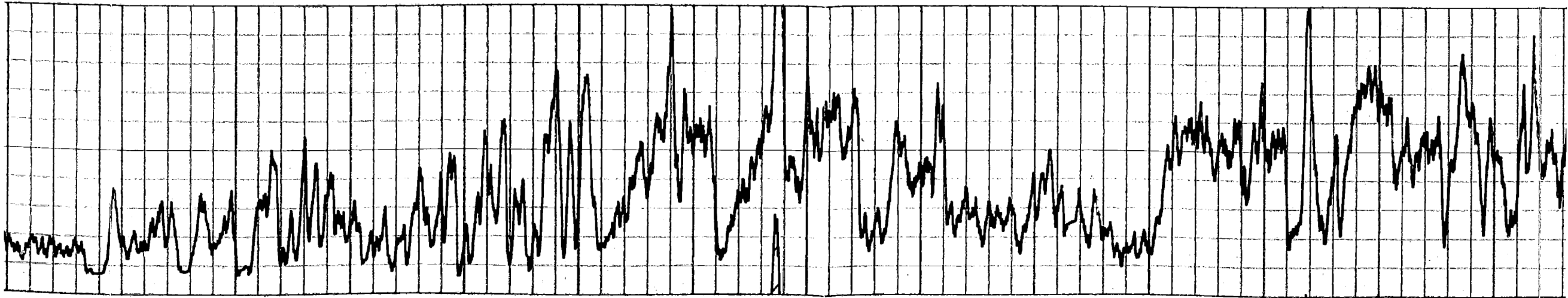


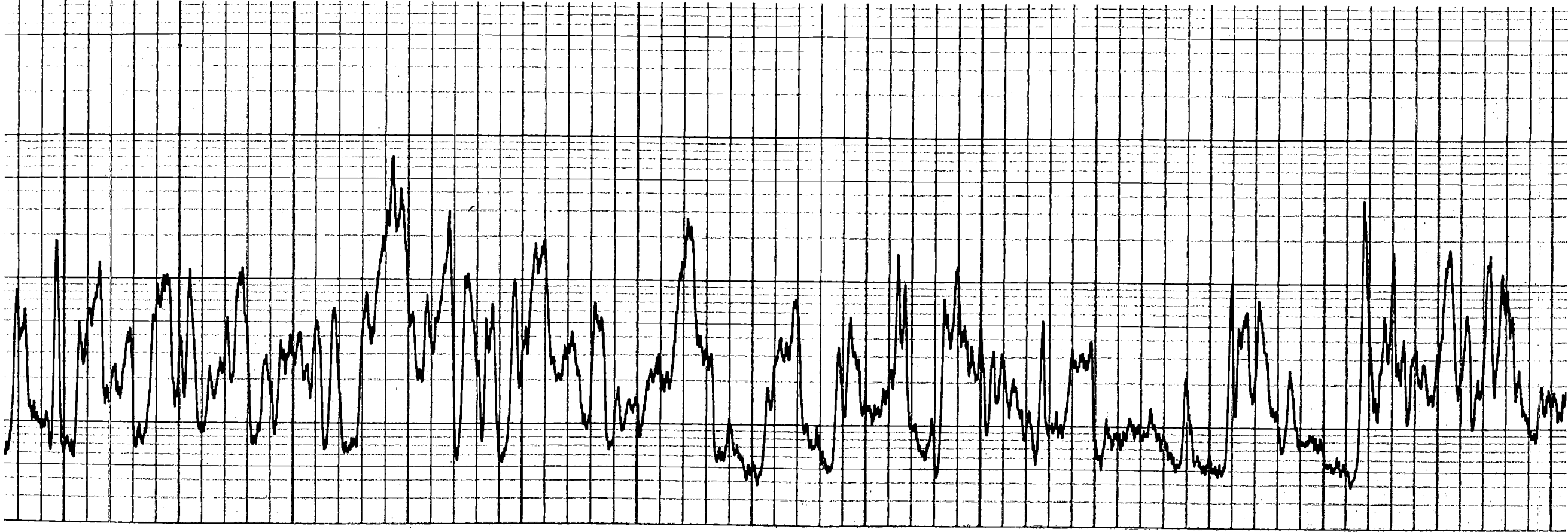
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00 1800 1900 2000 2100 2200 2300





2400

2500

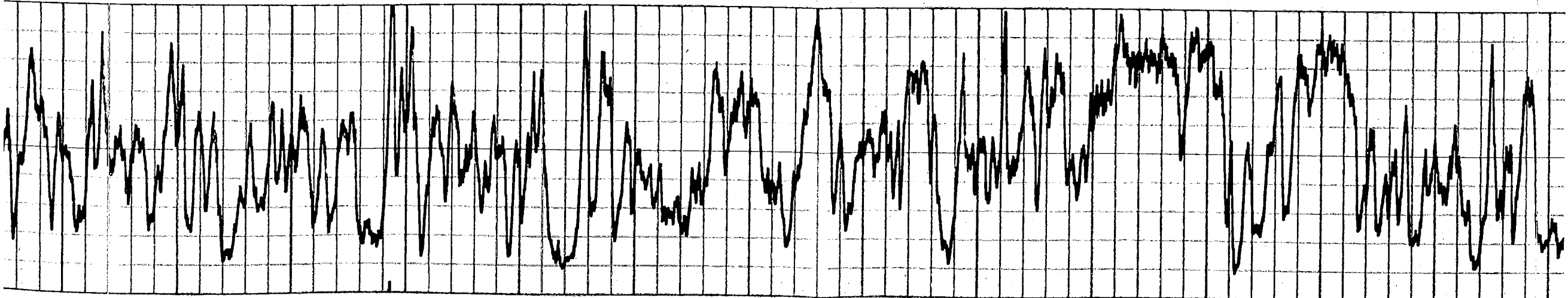
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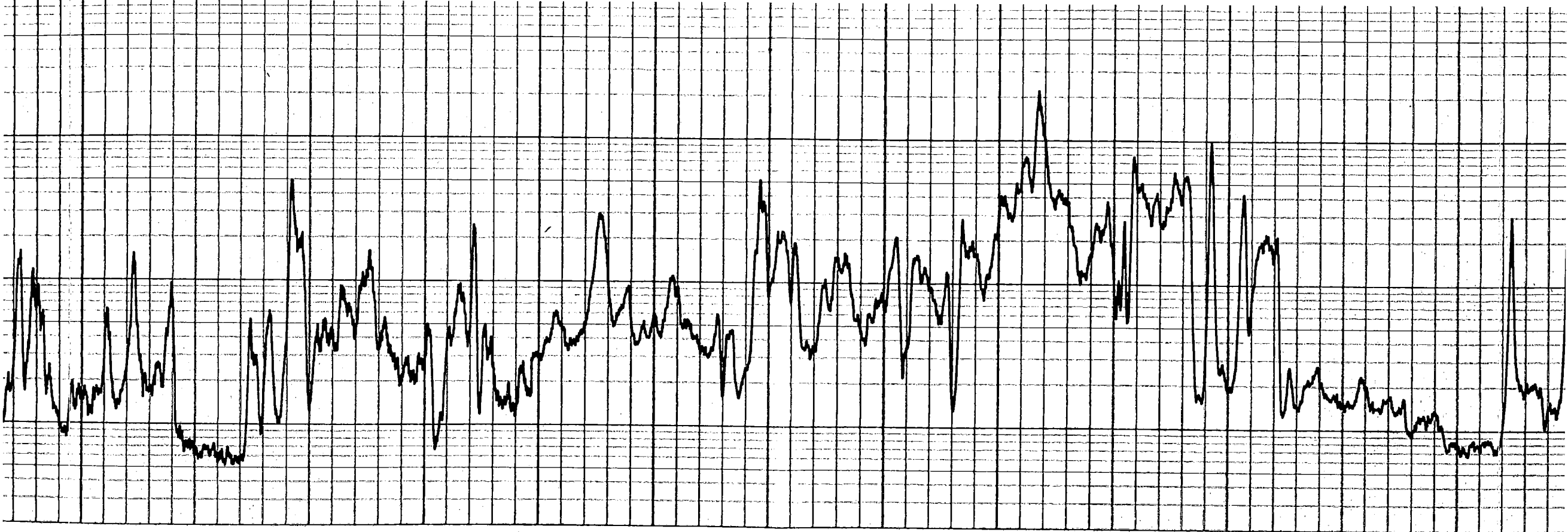
2700

2800

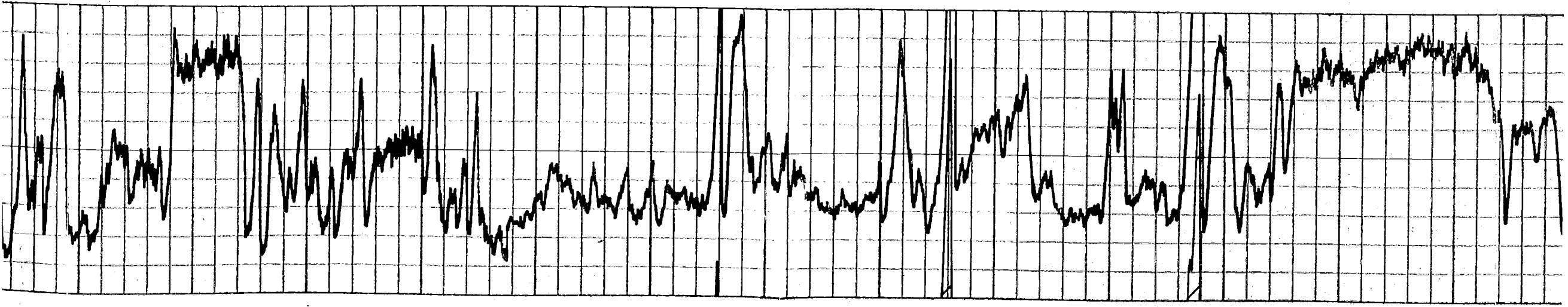
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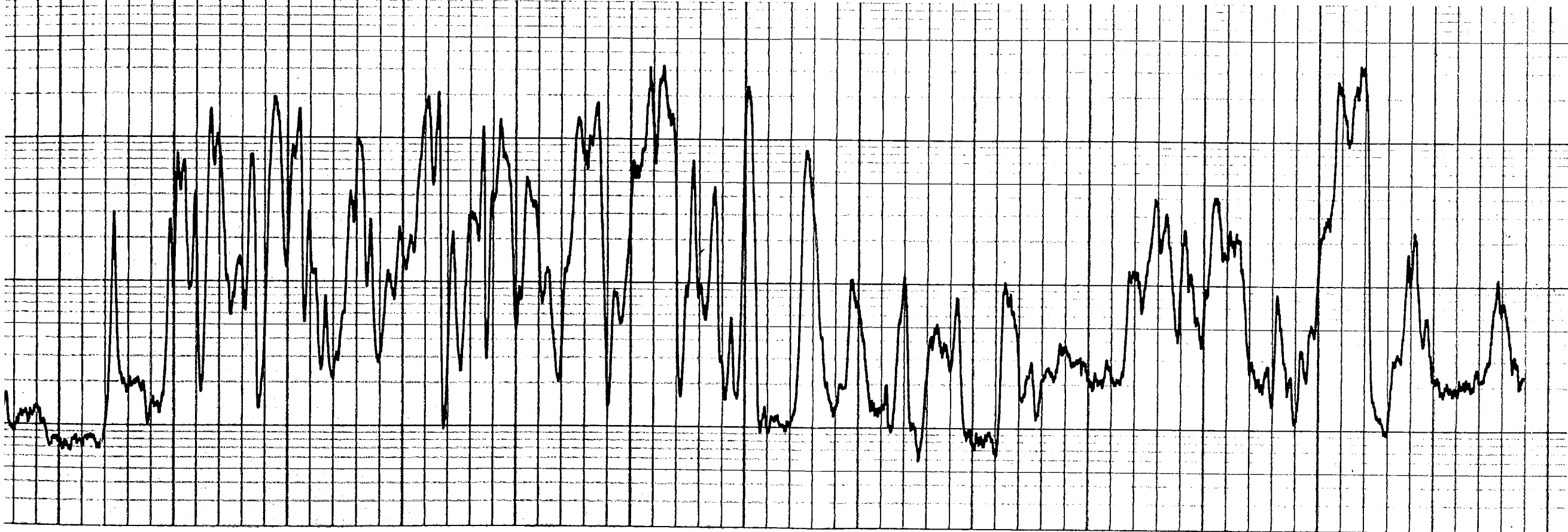
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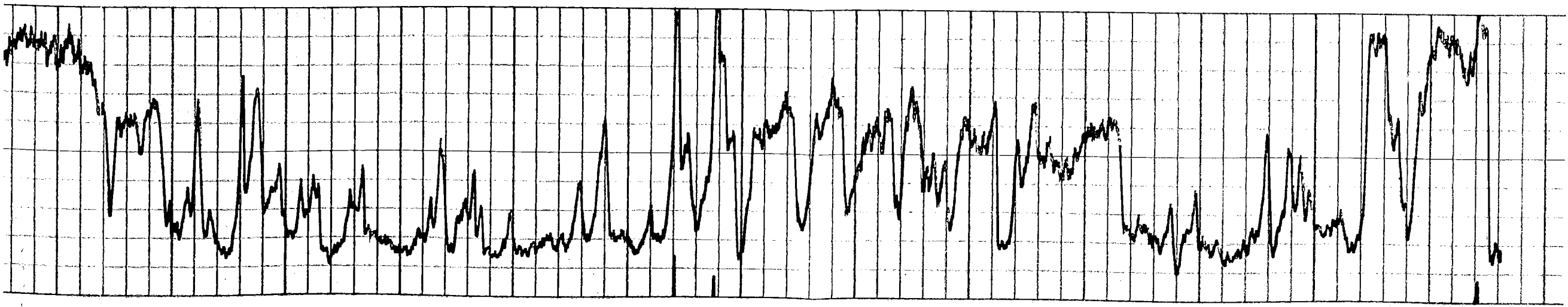


3000 3100 3200 3300 3400 3500 3600





3600 3700 3800 3900 4000 4100 4200





Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

September 10, 2010

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-185-21139-00-00
NEILL 1
SE/4 Sec.15-24S-14W
Stafford County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 09, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888