

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
o.a udy you.	Sec Twp S. R E				
OPERATOR: License#	feet from N / S Line of Section				
Name:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City:	County:				
Contact Person:	Lease Name: Well #:				
Phone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
	Ground Surface Elevation:feet MSL				
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ;# of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: I III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
A E.	EIDAV/IT				
	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:					
 Notify the appropriate district office <i>prior</i> to spudding of well; 					
2. A copy of the approved notice of intent to drill shall be posted on each	9 ° 5'				
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th					
4. If the well is dry hole, an agreement between the operator and the dis					
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.				
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing				
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.				
ubmitted Electronically					
For KCC Hos ONLY	Remember to:				
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification				
API # 15	Act (KSONA-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;				
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 				
Approved by:	- Notify appropriate district office 46 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);				
This authorization expires:	Obtain written approval before disposing or injecting salt water.				
(This authorization void if drilling not started within 12 months of approval date.)	- Oblain Willen approval before disposing or infecting sail water.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

r:						_ Lo	cation of We	ell: County:
								feet from N / S Line of Section
mber:						_		feet from E / W Line of Section
						_ Se	:C	Twp S. R
of Acres atti	ributable to	well:				- lo 9	Section:	Regular or Irregular
R/QTR/QTR	of acreag	e:					Section. [Regular of Integular
								Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
						PLAT		
S	how locatio	on of the w	ell. Show t	footage to	the neare	st lease or	r unit bound	lary line. Show the predicted locations of
lease roa	ads, tank b	atteries, pi	ipelines and				-	as Surface Owner Notice Act (House Bill 2032).
				You m	ay attach a	a separate	plat if desir	red.
				I				
	:	:	:		:	:	:	
	:	:	:		:		:	LEGEND
				•••••				O Well Location
		:	:		:	:	:	
	:	:	:		:	:	:	Tank Battery Location
•••••				•••••				Pipeline Location
	:	:	:		:	:	:	Electric Line Location
	:	:	:		:	:	:	Lease Road Location
•••••				•••••				
	:	:	:		:	:	:	
		:	:		:	:	:	EXAMPLE : :
	•							
	:	:	: .	4	:	:	:	
	: : :	:	1	4	:	:	:	
			1	4		:	: :	
			1	4		:	:	
			1	4				
			1	4				
			1	•••••				1980' FSL
			1	•••••				
			1	•••••	:			
					:			1980' FSL
					:			

In plotting the proposed location of the well, you must show: 330 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044112

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1044112

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
[_

Spot Information

 Latitude
 38,74092709

 Longitude
 -100.06383497

 Quarter Calls
 SW SE SE

 County
 Trego

 KCC District
 4

 SGA
 No

 Hutch Salt
 No

 Elevation
 2438 ft

Water Well Information

NO WWC5 records with in 1 mile of this location

KGS Map Viewer - Oil and Gas Wells and Fields Section 14-15S-25W (Opens in separate window)

Available Fields Quarter Calls
GOOD SCIENCE NORTHEAST SW

