

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044162

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Numb	per:	feet from E / W Line of Section
Field:		SecTwpS. R 🗌 E 🔲 W
	f Acres attributable to well:	is Section:     Regular or     Irregular
2		If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	Show location of the well. Show footage to the neares lease roads, tank batteries, pipelines and electrical lines, as r	PLAT  It lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).  Separate plat if desired.
		LEGEND
		LEGEND
		O Well Location
		•
		Tank Battery Location
		Pipeline Location
		Electric Line Location
		Lease Road Location
		Ecase Road Eccation
		EXAMPLE : :
	14	
1470 ft	<del>                                     </del>	
		1980' FSL
		SEWARD CO. 3390' FEL
	· · · · · · · · · · · · · · · · · · ·	•

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044162

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	кссс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1044162

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

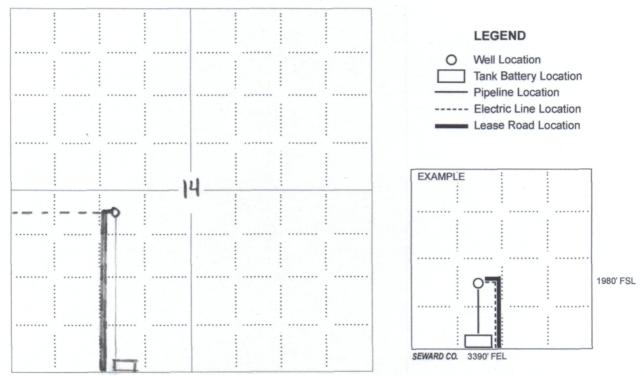
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Bar	ton
Lease: Nuss-Deines Unit	2,310	feet from N / X S Line of Section
Well Number: 1	1,470	feet from E / X W Line of Section
Field: Wildcat	Sec. 14 Twp. 16	S. R. <u>15</u>
Number of Acres attributable to well:	Is Section: Regular or	Irregular
	If Section is Irregular, locate Section corner used: Ni	e well from nearest corner boundary. E NW SE SW

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



# NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

B8-603A

No.			MAKCIA	JUNION BARTON COUNT	Y. KS
3'			Receipt #: Pages Recor	4: 614 Page: 6	155 ees: \$12.98
rm 88 — (Producer's Special) (Paid-UP)			Date	Recorded: 4/3/2008 12:37:2	5 PM
	OIL AND	GAS LEASE	•		Numerical Cross
AGREEMENT, Made and entered into the	24 <sup>th</sup>	lay of March		2008	Plat Book
and between Larry K. Deines and Diane J. De	eines, husband and	wife			Art of Inc Bo
					Scanned
ose mailing address is 325 Main Street, Otis, KS	67565			hereinafter called Lessor (wh	more),
Mast Drilling, Inc.				hercinafter	called Lessee:
Lessor, in consideration of One and O. V which is here acknowledged and of the royalties herein provide satigating, exploring by geophysical and other means, prospe- ducts, injecting gas, water, other fluids, and air into subsurface duce, save, take core of, treat, manufacture, process, store afform, and housing and otherwise caring for its employees, the i	and of the agreements of cting drilling, mining and strate, laying pipe lines, and transport said oil. lious	operating for and produce storing oil, building tanks, p id hydrocarbons, gases and	ing oil, liquid byd ower stations, tele I their respective of	Dollars (\$1,00 in han uses and lets exclusively unto lessee for recarbons, all gases, and their respectiphone lines, and other structures and the products and other products	d paid, receipt the purpose of we constituent ngs thereou to
D	44.0	insas		described as follows to wit:	
est one-half of the Southwest Quarter (W/2 S	SW/4)				
section 14 Township 16S	Range 15 W	and containing	80	Acres, more or less, and all accretions	thereto.
In consideration of the premises the said lessee covens 1st. To deliver to the credit of lessor, free of cost, in cased premises.  2st. To pay lessor for gas of whatsoever nature or kind process the well, (but, as to gas sold by lessee, in no event that the conductive of products, said payments to be rande mouthly. When interest acre retained hereunder, and if such payment or tender it. This lesse may be maintained during the primary tene or any extension thereof, the lessee shall have the right to chities, this lesse shall continue and be in force with like affect a if said lessor owns a less interest in the above describer or only in the proportion which lessor's interest bears to the whole the said lessor owns a less interest has been defect a lessee shall have the right to use, free of cost, gas, oil Lessee shall have the right to use, free of cost, gas, oil Lessee shall have the right at my time to remove all m. If the estate of either party hereto is assigned, and dinistrators, successors or assigns, but no change in the owners ritten transfer or assignment or a true copy thereof. In case I idons arising subsequent to the date of assignment.  Lessee usay at any time execute and deliver to lessor e as to such portion or portions and be relieved of all obligation. All express or implied covenants of this lesse shall let or in part, nor lessee held liable in damages, for failure to con Lessor hereby warrants and agrees to defend the title tagges, tuxes or other liens on the above described lands, in the necleur and their heirs, successors and assigns, hereby nurrecented may in any way affect the purposes for which this lease of chet lens on the above described lands, in the decinate vicinity therefore, when in lessee's judgment it is necessed as decinate vicinity therefore, when in lessee's judgment it is necessed as decinate vicinity and the processes of the purpose for which this lease of the land herein lessed is situated an instrument identifying a ment of royalties on production from the pooled unit, as	the pipe line to which les  ind produced and sold, or  more than one-eighth (%)  me gas from a well produce  is made it will be consider  in made it will be consider  in the  in the  interval  in the consider  in the  interval  in the  interv	used off the premises, or a of the proceeds received by ing gas only is not sold or a d that gas is being produce payment or drilling operation apparent or drilling operation with reasonable diligen ampleted within the serm of and undivided fee simple end and undivided fee simple end and undivided fee simple end and the sermines without written consisted failed and for lessee's operation of a said failed, and on said premises, including whole or in part is exprisent of restals or royalties an whole or in part, lessee a leases covering any portion lered.  In stand State Laws, Executive nee is prevented by, or if su bed, and agrees that the lessent by lessor, and be subre of dower and homested to the acreage covered by on order to properly develop go to be of tracts constiguou of a gas well. Lessee shal acreage. The entire acreage.	seed in the manufacture of the lessee of the lessee can dispatch, at cars fatter therein, then the taste therein, then the same of the sam	cture of any products therefrom, one-eigs sales), for the gas sold, used off the pressy or tender as royalty One Dollar (\$1.00 to of the presenting paragraph. shall commence to drill a well within the diff oil or gas, or either of them, be fed. the royalties herein provided for shall be vater from the wells of lessor.  I and remove casing.  To work the sale with the lessor has been all obligations with respect to the assignation of the holder thereof, and the undersign escribed herein, in so far as sale right at any time to redocm for lessor, by or the holder thereof, and the undersign escribed herein, in so far as sale right as each thereof with other land, lesso on ease premises so as to promote the come of the holder thereof with other land, lesso on ease premises so as to promote the come of the holder thereof with other land, lesso on ease premises so as to promote the come of the holder thereof with other land, lesso on the protection the conveyance records or and room of me the one-eyeance records or the total trains to the production is fined, tessor shall receive on production the conveyance records or the conveyance records or many thall be traded as if production is fined, tessor shall receive on production.	hth (vi), at the mises, or in the 0) per year per the term of this word in paying to paid the said spand or paid the said services, furnished with med portion or surrender this tempinated, in publishor, for of dower and or leases in the ervation of oil, 40 acres each the county in sees except the land from this from a unit so
IN WITNESS WHEREOF, the undersigned execute the	his agreement as of the day	y and year first above writte		4	

WLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe)  Notary Public  Notary Public  Notary Public  WLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe)  Notary Public	<u>.</u>
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TTB of ster ster ster ster	
Cour This day ( Registrated )	
	STATE OF  County  This instrument was filed for record on the  day of  at  o'clock  M, and duly recorded  in Book  Page  Of  The records of this office.  Register of Deeds  By  When recorded, return to

Of Corporation, on behalf of the corporation.

My commission expires

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

Notary Public

BT-603B

FORM 68 - (PRODUCER'S SPECIAL) (PAID-UP)

# MANCIA JUMBON BARTON COUNTY, KS BOOK: 614 Page: 6154 Receipt #: 68217 Total Fees: \$12.86 Pages Recorded: 2 Date Recorded: 4/3/2668 12:37:24 PM Index Numerical Cross DC Book Cat Book

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AGREEMENT, Made and entered into the	24 <sup>th</sup>	day of	March		2008	Military 800
by and between Gloria J. Myers, in her ow	n behalf					Art of Inc B
						Scanusq
					bereinafter called Lessor (	whether one or
whose mailing address is 503 Bismark, Elling	wood, KS 675	26				more),
and Mast Drilling, Inc.						
					bereinaft	er called Lessee:
	10110					
f which is here acknowledged and of the royalties herein	provide and of the	agreements of the lesse	e herein contained, l	pereby grants, leases	and lets exclusively unto lessee for	or the purpose of
rvestigating, exploring by grouphysical and other means, roducts, injecting gas, water, other fluids, and air into su	prospecting drilling	ng, mining and operation ng pipe lines, storing of	g for and producing building tanks, por	g oil, liquid hydroc wer stations, telepho	arbons, all gases, and their response the lines, and other structures and t	ctive constituent things thereon to
roduce, save, take care of, treat, manufacture, process, erefrom, and housing and otherwise caring for its employe	store and transpor	t said oil, liquid hydroc	arbons, gases and t	heir respective com	stituent products and other produc	ts manufactured
eretrom, and nonsing and otherwise caring for its employ-	es, the tollowing o		whit any reversions;	ustra and anar-acd	ance with the	
nerein situated in County of Barton	State of	Kansas			described as follows to wit:	
Vest one-half of the Southwest Quarter (	W/2 SW/4)					
Section 14 , Township 16 S	, Range	15 W and	containing	80 A	cres, more or less, and all accretion	as thereto.
Subject to the provisions herein contained, the	nis lease shall rema	in in force for a term o	of 3 years from	this date (called "p	rimary term"), and as long thereat	fter as oil, liquid
drocarbons, gas or other respective constituent products,			or land with which s	aid land is pooled.		
In consideration of the premises the said lesse				4 5 d at at ann		1 and must 6
1 <sup>st</sup> . To deliver to the credit of lessor, free of a lessed premises.	cost, in the pipe in	ie to which lessee may	connect wells on said	land, the equal one	engium (%) part or all oil produced	sid saved from
2 <sup>nd</sup> . To pay lessor for gas of whatsoever nat						
arket price at the well, (but, as to gas sold by lessee, in a soufacture of products, said payments to be made mouth						
t mineral sure retained hereunder, and if such payment or	tender is made it o	vill be considered that go	s is being produced	within the meaning of	of the preceding paragraph.	.oo, per year per
This lease may be maintained during the prin						
are or any extension thereof, the lessee shall have the re-					if oil or gas, or either of them, be	found in paying
If said lessor owns a less interest in the above					royalties herein provided for shall	he paid the said
ssor only in the proportion which lessor's interest bears to						
Lessee shall have the right to use, free of cost,		produced on said land fo	r lessee's operation	thereon, except water	or from the wells of leasor.	
Leasee shall bury pipe lines below plow depth No well shall be drilled nearer than 200 feet to		now on said premises w	thout written consen	at of leave		
Lessee shall pay for damages caused by lesses				a or sensor.		
Lessee shall have the right at any time to remo				the right to draw an	d remove casing.	
If the estate of either party hereto is assigne ministrators, successors or assigns, but no change in the	d, and the privilege	of assigning in whole	or in part is express	ly allowed, the cove	enants hereof shall estend to their	heirs, executors,
ministrators, successors or assigns, but no change in the written transfer or assignment or a true copy thereof. I	ownership of the i	and or assignment of re-	ntals or royalties sha or in part, lessee sha	il be binding on the	obligations with respect to the ass	is furnished with
rtions arising subsequent to the date of assignment.			}		voogagono man respect to the tax	Marine Promise as
Lessee may at any time execute and deliver			vering any portion o	or portions of the ab	ove described premises and thereb	by surrender this
se as to such portion or portions and be relieved of all of All express or implied covenants of this less	_		Taux Everation C	orlara Pulsa or Ras	abelians, and this lesse shall not b	he terminated in
nole or in part, nor lessee held liable in damages, for faile						
Lessor hereby warrants and agrees to defend						
ortgages, taxes or other liens on the above described lan emselves and their heirs, successors and assigns, here						
mestead may in any way affect the purposes for which the	is lease is made, as	recited herein.				
Lessee, at its option, is hereby given the rig modiere vicinity thereof, when in lessee's judgment it is	the and power to p	ool or combine the act	eage covered by the	is lease or any port	ion thereof with other land, lease	or leases in the
s or other minerals in and under and that may be produc	ed from said premi	ses, such pooling to be	of tracts contiguous	to one another and to	be into a unit or units not exceedi	ng 40 acres each
the event of an oil well, or into a units or units not excu uch the land herein leased is situated an instrument idea						
yment of royalties on production from the pooled unit,	as if it were include	led in this lease. If pro	duction is found on	the pooled acreage.	it shall be traded as if production	is had from this
use, whether the well or wells be located on the premis- soled only such portion of the royalty stipulated herein a						
e particular unit involved.	a the amounter of an	springle bluce as me m	at or mis loyatty man	steely (distrate) city way a	receibe pares nous to the solet acre	age so pooled in
IN WITNESS WHEREOF, the undersigned of	xecute this personne	mt as of the day and yes	first above written			
ithesses:	and afternoon					
/						
Glain O Muses						
loria J. Myers						
C #						
. S. #						-

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TATE OF KINSO	- 1/3/95 5/15	ACKNOWLED	GMENT FOR AN IN	DIVIDUAL (Ks	OkCoNe)
COUNTY OF FORTH	acknowledged before me this	day of A	Si l		2008
y GIOLLA	acknowledged before me this	TO CAD CHAP			
	· '			A	
My commission expires	2-18-179	Kan	Pel Mito	TU	
1 A	KATHY M. HERTEL	Notary	Public		: # *
100 mg	STATE OF KANSAS		30.30	10 × 15,307	*
TATE OF	My Appl. Exp.	ACKNOWLED	GMENT FOR AN IN	DIVIDUAL (Ks	OkCoNe)
OUNTY OF			Charles to a contract		
he foregoing instrument was	acknowledged before me this	day of		- 5	
My commission expires			. A WARR	aji t.	
		Notar	y Public		3
			The second secon	· · · · · · · · · · · · · · · · · · ·	بالحيير أعاني للوكاني
TATE OF			GMENT FOR AN IN	DESTRUCTION OF	OLCOVIO.
COUNTY OF	r Arun i			DIVIDUAL:(KS	Okcone)
he foregoing instrument was	acknowledged before me this	day of			A TOPE & TOPE TO
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fy commission expires		Notar	y Public		
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TATE OF					
			GMENT FOR AN IN	And the second second	OkCoNe)
COUNTY OF	acknowledged before me this _	day of		1 1	,
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			<u>.</u>		
My commission expires		Notes	y Public		
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IL AND GA		SE S	rument	rds of	of De
OIL ANI		of Acres	nty instrument	ook records of	ster of Dean recorded
OIL ANI		No. of Acres	STATE OF  County  This instrument  lay of  t	n Book The records of	Register of Dee 3y When recorded
OIL ANI	TO Date	No. of Acres	STATE OF  County  This instrument was filed for record on the day of  at o'clock M, and dul	in Book Pa	Register of Deeds By When recorded, return to
OIL ANI		No. of Acres	County This instrument day of	in Book The records of	Register of Dee By When recorded
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OIL ANI			STATE OF  County  County  This instrument  day of		

Notary Public

By \_\_\_\_\_\_Of\_\_\_Corporation, on behalf of the corporation.
My commission expires \_\_\_\_\_

BT-603C

FORM #4 ~ (PRODUCER'S SPECIÁL) (PAID-UP)

MARCIA JUNNON BARTON COUNTY, KS Book: 614 Page: 6396 Receipt #: 88461 Total Fees: \$12.00 Pages Recorded: 2 Date Recorded: 4/16/2008 1:36:42 PM

AGREEMENT, Made and entered	d into the 24 <sup>th</sup>	day of	March		2008
by and between Karen A. Keil, in h	er own behalf				
					havingha called I array (whether one or
whose mailing address is 1108 Banks	ide Circle, Edmond, C	OK 73003			hereinafter called Lessor (whether one or more),
and Mast Drilling, Inc.					
	010116		***************************************		hereinafter called Lessee:
of which is here acknowledged and of the royali investigating, exploring by geophysical and of products, injecting cas, water, other fluids, and	ther means, prospecting drilling air into subsurface strata, laying a. process, store and transport	g, mining and opera ig pipe lines, storing said oil. liquid bydi	ting for and produced, building tanks, recarbons, sasses a	scing oil, liquid hy power stations, te and their respective	Dollars (\$1.00) in hand paid, receipt leases and lets exclusively unto bessee for the parpone of ydrocarbons, all sases, and their respective constituent slephone lines, and other structures and things thereon to constituent products and other products summisctured irrecquired interest,  described as follows to wit:
West one-half of the Southwest Q	harter (W/2 SW/4)				
In Section 14 Township	16 S Range	15 W .	and containing	80	Acres, more or less, and all accretions thereto.
Subject to the provisions berein or	optained, this lease shall remain	o in force for a term	of 3 years f	rom this date (pall	ed "primary term"), and as long thereafter as oil, liquid
hydrocarbons, gas or other respective constituent in consideration of the premises the	ot products, or any of them, is pr	roduced from said lar	nd or land with whi	ch said land is pool	led.
1st. To deliver to the credit of less			y connect wells on	said land, the equi	al one-eighth (%) part of all oil produced and saved from
market price at the well, (but, as to gas sold by manufacture of products, said payments to be m	lessee, in no event more than on nade monthly. Where gas from	ne-eighth (%) of the a well producing ga	proceeds received souly is not sold o	by lessee from suc t used, lessee may	facture of any products therefrom, one-righth (%), at the cheales), for the gas sold, used off the premises, or in the pay or tender as royalty One Dollar (\$1.00) per year per
lease or any extension thereof, the lessee shall	ring the primary term hereof wi	ithout further paymer	nt or drilling opera	tions. If the lesse	e shall commence to drill a well within the term of this and if oil or gas, or either of them, be found in paying
lessor only in the proportion which lessor's inter	in the above described land the	an the entire and univided fee.	fivided fee simple	estate therein, ther	n the royalties herein provided for shall be paid the said
Lessee shall have the right to use, fi Lessee shall bury pipe lines below:		roduced on said land	for lessee's operat	tion thereon, except	t water from the wells of lessor.
No well shall be drilled nearer than		ow on said premises	without written co	neent of lessor.	
Lessee shall pay for damages cause Lessee shall have the right at any ti				dies the right to dr	
If the estate of either party hereto administrators, successors or assigns, but no chi	is assigned, and the privilege nange in the ownership of the la thereof. In case lessee assign	of assigning in who	le or in part is exprentals or royalties	ressly allowed, the	e covenants hereof shall extend to their heirs, executors in the lessee until after the lessee has been furnished with of all obligations with respect to the assigned portion of
Lessee may at any time execute as lease as to such portion or portions and be reliev			covering any porti	on or portions of t	the above described premises and thereby surrender this
whole or in part, nor lessee held liable in damage Lessor hereby warrants and agrees mortgages, taxes or other liess on the above de	ges, for failure to comply therewise to defend the title to the lands ascribed lands, in the event of d	ith, if compliance is a herein described, as default of payment by	prevented by, or if ad agrees that the i	each failure is the r essee shall have the proguted to the right	or Regulations, and this leave shall not be terminated, it result of, any such Law, Order, Rule or Regulation. It right at any time to redeem for leaver, by payment any this of the holder thereof, and the maderaigned leavers, for described herein, in so the see said right of dower and
bornestead may in any way affect the purposes if  Lessee, at its option, is hereby gi inamediate vicinity thereof, when in lessee's jud- gas or other minerals in and under and that may in the event of an oil well, or into a units or uni which the land herein lessed is situated an inste payment of royalties on production from the pel lesse, whether the well or wells be located on.	for which this lease is made, as a given the right and power to po- dement it is necessary or advisa by be produced from said premis- nist not exceeding 640 acres each cussent identifying and describin- cooled unit, as if it were include t, the premises covered by this i	recited herein.  col or combine the able to do so in orde es, such pooling to b ch in the event of a g ag the pooled acreag ad in this lease. If y lease or not. In lice	acreage covered by to properly devel e of tracts contigue as well. Lesses she to The entire series production is found of the royalties of	y this lease or any op and operate sale ous to one another all execute in writi age so pooled into on the pooled are sewhere herein, sp	y portion thereof with other land, lease or leases in the diese premises so as to promote the conservation of oil and to be into a unit or units not exceeding 40 acres ceu- ing and record in the conveyance records of the county in a tract or unit shall be treated, for all purposes except the reage, it shall be traded as if production is had from this edified, lessor shall receive on production from a unit so a un acreage basis bears to the total acreage so pooled in
					xeCn:
					Numerical a
					OC BOOK
					Plat Book
IN WITNESS WHEREOF, the und Witnesses:	dentigaed execute this agreemen	at as of the day and y	ese first above writ	tep.	Art of Inc Book
Saran a ol	-0				Scanned
Karen A. Reil					
Yaran a Ke Karen A. Rell 511-42-4052					

Page #2 6396

COUNTY OF OK 14	Loma.		ACKNOWL	EDGMENT F	OK AU IIV	DIVIDUA	L (KSUK)	CKI WIL
COUNTY OF OK 14	was acknowledged be	forc me this U++	day of $\neq$	pril				mos.
by	KAKEN A.	KEIL	1011111	• • •			B	PUBLIC
My commission expires	knusou	13,2009	1)	tary Public	2.02	#00	7198	THE STATE OF
	-	14.1	No	tary Public			TO TO	DOMA CO
					h	900	13 L 1	- designation of
STATE OF			ACKNOWL	ET/CMENT I	ECID ANT IN	DIVIDITA	I OZ-ON	CoNe
COUNTY OF					A	DIVIDOR		
The foregoing instrument by	was acknowledged be	ofore me this	day of					
My commission expires _					3 7	***		
My commission expires _				tary Public				
					·			
STATE OF			ACKNOWL	EDGMENT I	FOR AN IN	DIVIDUA	L.(KsOk(	
COUNTY OF			- ALLEN WILL	A CHURCH	AN THE LA	WAY WOA	Linguage	20114).
COUNTY OF	was acknowledged be	efore me this	day of	,	* .:			
My commission expires _						.,		
wy commission capitos_	. 40	1	No	tary Public				
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STATE OF			ACKNOWL					
IL AND GAS LEASE FROM		Twp. Rge.	County	STATE OF County	This instrument was filed for record on the	ords of this office.	of Deeds	orded, return to
STATE OF	was acknowledged b	Section Section		STATE			intsided (KsOkC	

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

BT-604A

MARCIA JUNSON BARTON COUNTY, KS
Book: 614 Page: 6567
Receipt #: 88622 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 4/25/2008 11:29:34 QM

AGREEMENT, Made and entered in	to the 9th	day of Apr	il	, 2008
	lvia Nuss, husband and v			
				hereinafter called Lessor (whether one or
	y Road, Russell, KS 6766	5		more),
and Mast Drilling, Inc.				heremafter called Lessee:
Lessor, in consideration of On	e and O.V.C.			Dollars (\$1,00 ) in hand paid, receipt
of which is here acknowledged and of the royalties investigating, exploring by geophysical and other products, injecting gas, water, other fluids, and uir produce, save, take care of, treat, manufacture, or therefrom, and housing and otherwise carring for its e	mesous, prospecting drilling, mining into subsurface strata, laying pipe in roccas, store and transport said oil, employees, the following described in	and operating for and p nes, storing oil, building to liquid hydrocarbons, gas	producing oil, liquid hydro taks, power stations, telep es and their respective or	
therein situated in County of Barton	State of	Nations		described as follows to wit:
East one-half of the Southwest Quart	ter (E/2 SW/4)			
, 2011,011	16 S , Range15		80	Acres, more or less, and all accretions thereto.
hydrocarbons, gas or other respective constituent pro-	oducts, or any of them, is produced i	to for a term of 3 yes	ars from this date (called which said land is pooled	"primery term"), and as long thereafter as oil, liquid
In consideration of the premises the sain  1 <sup>st</sup> . To deliver to the credit of lessor, to the leased premises.		h lessee may connect well	s on said land, the equal o	one-eighth (%) part of all oil produced and saved from
2 <sup>nd</sup> . To pay lessor for gas of whatsoe market price at the well, (but, as to gas sold by less manufacture of products, said payments to be made not mineral acre retained becounder, and if such payer	ee, in no event more than one-eight monthly. Where gas from a well p ment or tender is made it will be con	n (%) of the proceeds rece roducing gas only is not so sidered that gas is being p	ived by lessee from such a old or used, lessee may pa- reduced within the meaning	
lease or any extension thereof, the lessee shall have quantities, this lease shall continue and be in force w	ve the right to drill such well to con with like effect as if such well had be	mpletion with masonable on completed within the te	diligence and dispatch, an on of years first mentioned	
lessor only in the proportion which lessor's interest	bears to the whole and undivided fee			he royalties herein provided for shall be paid the said
Lessee shall have the right to use, free on Lessee shall bury pipe lines below ploy		on said land for leasee's o	peration thereon, except w	ater from the wells of lessor.
No well shall be drilled nearer than 200 Leasee shall pay for damages caused by			n consent of lessor.	
Lessee shall have the right at any time	to remove all machinery and fixtures	placed on said premises,		
administrators, successors or assigns, but no change	e in the ownership of the land or as reof. In case lessee assigns this les	eignment of rentals or roys	lities shall be binding on the	overants hereof shall extend to their heirs, executors he lesses until after the leases has been furnished with all obligations with respect to the assigned portion or
Lessee may at any time execute and of lease as to such portion or portions and be relieved of			portion or portions of the	above described premises and thereby surrender this
whole or in part, nor lessee held liable in damages, i	for failure to comply therewith, if co	inpliance is prevented by,	or if such failure is the resu	
mortgages, taxes or other liens on the shove describ	hed lands, in the event of default of s, hereby surrender and release all	payment by lessor, and b	e subrogated to the rights	ight at any time to redeem for lessor, by payment any of the holder thereof, and the undersigned lessors, for secribed herein, in so far as said right of dower and
immediate vicinity thereof, when in lessec's judgme gas or other minerals in and under and that may be in the event of an oil well, or into a units or units or	ent it is necessary or advisable to de produced from said premises, such not exceeding 640 acres each in the	so in order to properly di pooling to be of tracts con event of a gas well. Lease	evelop and operate said le tiguous to one another and se shall execute in writing	ortion thereof with other land, lease or leases in the case premises so as to promote the conservation of oll of to be into a unit or units not exceeding 40 acres each and record in the conveyance records of the county is
payment of royalties on production from the poole	ed unit, as if it were included in this	lease. If production is f	ound on the pooled acrea;	not or unit shall be treated, for all purposes except the ge, it shall be traded as if production is had from this
				fied, lessor shall receive on production from a unit so a acreage basis bears to the total acreage so pooled in
IN WITNESS WHEREOF, the undersi	igned execute this agreement as of th	se day and year first above	written.	
Mark W. Hu	22	0	Pulling	ne na
Mark W. Nuss		Sylvia Nu	ss get the	70000
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STATE OF

COUNTY OF

LaVeneta Smith

Notary Public

LaVeneta Smith

Notary Public

ACKNOWLEDGMENT FOR AN INDIVIDUAL (KSOKCONE)

My commission expires

Notary Public

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ACKNOWLEDGMENT FOR AN INDIVIDUAL (KSOKCONE)

The foregoing instrument was acknowledged before me this

The foregoing instrument was acknowledged before me this

The foregoing instrument was acknowledged before me this

Of Corporation, on behalf of the corporation.

a marriage is

My commission expires

My commission expires \_

STATE OF

COUNTY OF

ACKNOWLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe)

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

Notary Public

2008-05-31 02:40

STATE OF

COUNTY OF

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