



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

September 17, 2010

Gary Sharp
Trans Pacific Oil Corporation
100 S. Main Ste 200
Wichita, KS 67202

KCC Lic. 9408

Re: Temporary Abandonment Applications for the Cook Twin 6-A, Hanzlicek #8, and Borell A #2, all in Ellsworth County, KS

Dear Mr. Sharp,

As we discussed in our June 15, 2010 meeting concerning wells in the Wilson Creek field, K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained through an application filed with the Commission. I believe the above captioned wells are all wells that Trans Pacific Oil Corporation would like to file exceptions on given the fact that both the Cook Twin 6-A, and Hanzlicek #8 have both had casing integrity tests performed on August 30, 2010.

District staff does not have the authority to grant exceptions to the 10-year time limitation, therefore all three applications must be denied due to the length of time the wells have been inactive. I spoke with our legal staff and discussed these applications, and informed them that Trans Pacific was working towards making applications on more wells in the Wilson Creek field. Legal staff will allow me to extend the deadline to plug, return the well(s) to service, or seek an exception to the 10-year rule from a 30 day period to a 90 day period. This will give Trans Pacific Oil Corporation a deadline of December 17, 2010 to file for an exception to the 10-year limitation for the above wells.

Please visit our website and review the new sample application we have posted on our website. The procedure for filing applications has changed since we last spoke, and the procedure for filing an application for exception to the 10-year rule has changed. Applications will not go before the Commission in a formal hearing, and will now go through an administrative review process. I will leave it up to your staff to decide if you would like to make applications on an individual well basis, lease basis, or the entire field in one application since you now have several approved TA's that will not expire until April 2011. Please contact me if you have any questions about the new application. Our legal staff will also answer any questions you or your staff may have on filing an application.

Sincerely,

A handwritten signature in black ink that reads "Jeff Klock". The signature is written in a cursive, somewhat stylized script.

Jeff Klock
District 2 Supervisor



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

September 17, 2010

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: Temporary Abandonment
API 15-053-20020-00-01
BORELL A 2
SE/4 Sec.19-14S-10W
Ellsworth County, Kansas

Dear Glenna Lowe:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by October 22, 2010.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by October 17, 2010. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours,
Jeff Klock, District Supervisor