

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044192

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

			Spot Description:
	month day	y year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		′ip: +	County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#	¥		Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
W " D " " . T	147 # 01	.	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	· =	Air Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate:
If OWWO: old well	Il information as follows:		Length of Surface Pipe Planned to be set:
_			
•			Projected Total Depth:
	Origina	al Total Depth:	
Original Completion D	ate Origina	ai iotai Deptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
			FIDAVIT
	•		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requireme	ents will be met:	
	riate district office <i>prior</i> to		
	roved notice of intent to c		3 3·
2. A copy of the appr			t by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the appr3. The minimum amount	ount of surface pipe as sp		7 0 17
 A copy of the appr The minimum amount through all uncons 	ount of surface pipe as sp solidated materials plus a	a minimum of 20 feet into th	ne underlying formation.
 A copy of the appr The minimum amothrough all uncons If the well is dry ho 	ount of surface pipe as sp solidated materials plus a ole, an agreement betwe	a minimum of 20 feet into the disense the operator and the dise	7 0 17
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appende to the complete of the c	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into then the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # bud date or the well shall b	ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by:	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall be the feet feet feet in the feet	ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # oud date or the well shall be be the feet feet per ALT. I II	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of W	/ell: County:
Lease:					feet from N / S Line of Section
Well Numb	ber:				feet from E / W Line of Section
Field:		SecTwpS. R E W			
		e to well:		Is Section:	Regular or Irregular
QTR/QTR	/QTR/QTR of acre	eage:			
				If Section is Section corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			footage to the nearest l	quired by the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
					LEGEND
				······	
405 ft.	——————————————————————————————————————				O Well Location Tank Battery Location Pipeline Location
					Electric Line Location Lease Road Location
		···· · · · · · · · · · · · · · · · · ·		·······	
					EXAMPLE
			8 ! !		
	······· :	: : . :		: :	1980' FSL
			-	······	
					: : : : : : : : : : : : : : : : : : :

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

044192

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	,	pe closed within 365 days of spud date.
Submitted Electronically			
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	oer:	Permi	it Date: Lease Inspection:



Kansas Corporation Commission Oil & Gas Conservation Division

1044192

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

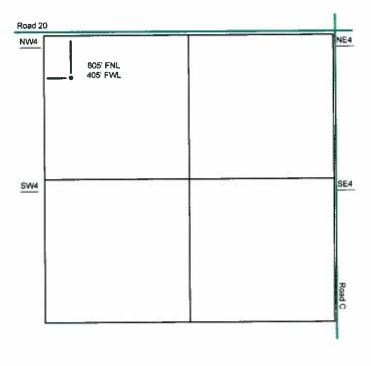
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

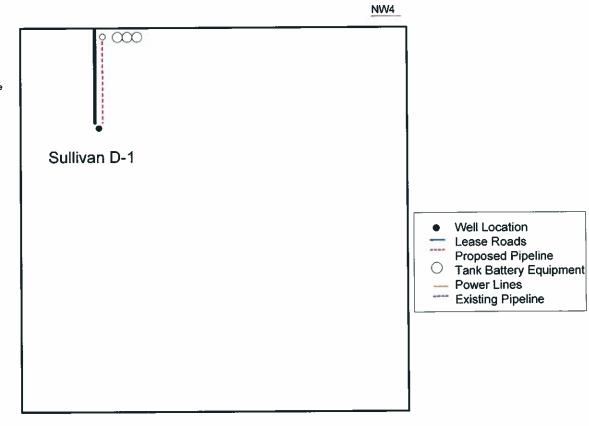
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		

Proposed Plan of Construction Sullivan D-1 Sec 8-T30S-R38W Stanton County, KS



Sec 8 - T30S - R38W

The PROPOSED Tank
Battery for the Sullivan
D-1 will be located in the
NW of the NW quarter.



Detail of NW4 Sec 8-T30S-R38W

> Site Diagram Sullivan D-1 Sep. 30, 2010

