

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044403

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|---|
| month day year | Sec Twp S. R [E [] \ |
| DPERATOR: License# | feet from N / S Line of Section |
| lame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| ity: State: Zip: + | County: |
| contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | |
| | Water Source for Drilling Operations: |
| or tirectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| Yes, true vertical depth: | DWR Permit #: |
| Sottom Hole Location: | (Note: Apply for Permit with DWR) |
| CCC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| ΔΕ | FIDAVIT |
| he undersigned hereby affirms that the drilling, completion and eventual pl | |
| is agreed that the following minimum requirements will be met: | agg. 11g or a 11g 11g 11g 11g 11g 11g 11g 11g 11g 1 |
| is agreed that the following minimum requirements will be met. | |
| 4. Notification appropriate district office protects according to force | |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill shall be nosted on each | o drilling rig: |
| 2. A copy of the approved notice of intent to drill shall be posted on eac | 5 <i>5</i> , |
| | by circulating cement to the top; in all cases surface pipe shall be set |
| A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the distribution. | by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; |
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Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|--|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR/QTR/QTR of acreage: | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| | |
| PLA Show location of the well. Show footage to the nearest lea | |
| lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep | ired by the Kansas Surface Owner Notice Act (House Bill 2032). |
| той тау ацаст а ѕер | rarate plat II desired. |
| | |
| | LEGEND |
| | |
| | O Well Location |
| | Tank Battery Location |
| | Pipeline Location |
| | Electric Line Location |
| | Lease Road Location |
| | |
| | |
| | EXAMPLE : : |
| | |
| 33 | |
| | |
| · · · · · · · · · · · · · · · | 1815 ft. |
| | |
| | 1980' FSL |
| | |
| | |
| | |
| | |
| | SEWARD CO. 3390' FEL |
| | |

In plotting the proposed location of the well, you must 2 14 15: ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1044403

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|--|---------------------------|------------------------------------|--|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits):Length (fee | | | Width (feet) |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ilei | | dures for periodic maintenance and determining any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: |
| Number of producing wells on lease: | | Number of work | king pits to be utilized: |
| Barrels of fluid produced daily: | | Abandonment | procedure: |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | · | be closed within 365 days of spud date. |
| Submitted Electronically | - · · · | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: Yes No |



Kansas Corporation Commission Oil & Gas Conservation Division

1044403

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (| (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|--|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | | | |
| Address 1: | Lease Name: Well #: | | |
| City: State: Zip:+ | | | |
| Contact Person: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| Address 2: | | | |
| City: State: Zip:+ | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner. | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with the surface wind the surface ocated: 1). | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | |
| Submitted Electronically | | | |

| or | KCC Use ONLY |
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| ΡI | # 15 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

| In all cases, please fully complete this side of the form | n. Include items 1 through 5 at the bottom of this page. |
|--|---|
| / \ | |
| Operator: N & W Enterprises, Inc. | Location of Well: County: Crawford |
| Lease: Meyer | 2,145 feet from N / N S Line of |
| Well Number: 6 | 1,845 feet from X E / W Line of |
| Field: Walnut SE | Sec 33 Twp. 28 S. R. 22 X E V |
| Number of Asses attributable to usell | |
| Number of Acres attributable to well: OTR/OTR/OTR/OTR of acreage: SW - NE - NW - SE | Is Section: Regular or Irregular |
| QTR/QTR/QTR/QTR of acreage: SW - NF - NW - SB | |
| | If Section is Irregular, locate well from nearest corner bounda |
| | Section corner used: NE NW SE SW |
| | |
| RL | AT |
| , , , , , , , , , , , , , , , , , , , | ase or unit boundary line. Show the predicted locations of |
| lease roads, tank batteries, pipelines and electrical lines, as red | uired by the Kansas Surface Owner Notice Act (House Bill 2032). |
| | parate plat if desired. |
| 117~7 | • |
| | : |
| \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | LEGEND |
| | |
| | O Well Location |
| | Tank Battery Location |
| | Pipeline Location |
| | Electric Line Location |
| | Lease Road Location |
| | : |
| | EVANDITE |
| | EXAMPLE |
| 33 | |
| | |
| | 1815 ft. |
| // \ \\ | 71 |
| ' | |
| | . O 19 |
| | · // , ↓ ◆ , |
| | Letouple Tail |
| | |
| | SEWARD CO. 3390' FEL |
| : V: : : : | |
| NOTE: In all cases locate the spot of the proposed drilling lo | caton. No RORDS |
| | • |
| | |

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- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- B. The distance to the nearest lease or unit boundary line (in footage).
- I. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

The predicted locations of lease roads, tank hatteries, pipelines, and electrical lines