

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
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feet from N / S Line of Section

feet from E / W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: ___

Lease: ____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Field:					Sec	Twp	S. R	E [W
Number of Acres attributable to well:			Is Section:	Regular o	r Irregular				
						is Irregular, loca	nte well from neare		ndary.
	Show loo	ation of the we	ell. Show footage		PLAT lease or unit bou	undary line. Show	the predicted loca	tions of	
			pelines and electr	rical lines, as re		nsas Surface Ow	ner Notice Act (Ho		
250 ft	375.ft.						Pipeline	ation tery Location	
						EXA		oad Location	
			36					i	
						 SEWAR	O-7 RD CO. 3390' FEL		1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044436

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.	
		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1044436

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

В	eto	ore	Co	mr	nis	Sio	ners	•

Thomas E. Wright, Chairman

Joseph F. Harkins

Ward Loyd

•		
In the matter of the Application of Orca)	Docket No. 10-CONS-324-CHOR
Operating Company LLC for a well location)	
exception, for authorization to drill two)	
horizontal wellbores in the Alfred #1-36 well)	
located in the West Half of Section 36,)	CONSERVATION DIVISION
Township 19 South, Range 1 West,)	
McPherson County, Kansas and for the	ĺ	
assignment of an allowable to said well.	Ś	License No. 34358
	í	•
	- ·	

ORDER GRANTING APPLICATION

Now, the above captioned matter comes on before the State Corporation Commission of the State of Kansas ("Commission") on the Application of Orca Operating Company LLC ("Applicant"). The Commission, after reviewing its files and records and being fully advised in the premises, finds and concludes as follows:

1. An Application was filed on May 24, 2010, by Applicant seeking an Order permitting the drilling of a well having two (2) wellbores with the deviation exceeding seven degrees pursuant to K.A.R. 82-3-103a. The subject well, the Alfred #1-36, will be completed into the Mississippian formation upon certain lands and at a location described as follows:

Surface location will be approximately 375 feet from the North line and 250 feet from the West line of Section 36, Township 19 South, Range 1 West, McPherson County, Kansas.

2. Notice of the application was timely and properly published in *The Wichita Eagle* and *The McPherson Sentinel* newspapers stating that the application would be granted by the Commission if no protests were received within 15 days. One protest was filed by Steve

McCullough on June 9, 2010, on behalf of the Velma P. Becker Trust, but that protest was withdrawn on June 21, 2010. No other protests were filed.

3. Applicant proposes to drill two horizontal wellbores in the subject well. One horizontal wellbore will proceed in a Southerly direction to a bottom hole location as follows:

Approximately 405 feet from the South line and approximately 560 feet from the West line in Section 36, Township 19 South, Range 1 West, McPherson County, Kansas.

The other horizontal wellbore will proceed in a Southerly direction to a bottom hole location as follows

Approximately 405 feet from the South line and approximately 2090 feet from the West line in Section 36, Township 19 South, Range 1 West, McPherson County, Kansas.

- 4. The West Half of Section 36, Township 19 South, Range 1 West, McPherson County, Kansas, will be attributed to this well.
- 5. KCC Staff informed Applicant subsequent to the filing of the Application that the well location exception for this well appears unnecessary based on the provided description of the location of the well and wellbores. KCC Staff informed Applicant that Staff would recommend an Order Granting Application that authorized the horizontal wellbores but that did not include the well location exception. Applicant did not object to the dismissal of the Application for a well location exception without prejudice.
- 6. The Commission finds that granting the application for a horizontal wellbore, and the dismissal without prejudice of the well location exception, will prevent waste and will not adversely affect any parties' correlative rights; and therefore the application for a horizontal wellbore should be granted.

Orca Operating Company LLC for an Order permitting the drilling of a well having two (2) wellbores with the deviation exceeding seven degrees, pursuant to K.A.R. 82-3-103a in the Mississippian formation upon certain lands in McPherson County, Kansas, is hereby granted in

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the application of

accordance with the above findings, and the subject well will be assigned a full allowable. The

Application for a well location exception is dismissed without prejudice.

IT IS FURTHER ORDERED, that the Applicant will be required to provide directional surveys to ensure compliance with the Commission's general rules and regulations governing the location of the well from the nearest lease or unit boundary.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Wright, Chmn.; Harkins, Com., Loyd, Com.

JUL 1 6 2010 Date:

usen Taluffy Susan K. **Executive Director**

Date Mailed: 7/16/10

LRP

I CERTIFY THE ORIGINAL COPY IS ON FILE WITH The State Corporation Commission

Jusan Taleyffy

CERTIFICATE OF SERVICE

I hereby certify that on	7/16/10	, I caused a true and correct copy of
the foregoing "Order Granting Ap	plication" to be serv	red by placing the same in the United States
mail, postage prepaid, to the follo	wing parties:	

Jason Andrews Orca Operating Company LLC 427 S. Boston, Ste. 929 Tulsa, Oklahoma 74103

Jeff Kennedy Martin, Pringle, Oliver, Wallace & Bauer, LLP 100 N. Broadway, Ste. 500 Wichita, Kansas 67202

And delivered by hand to:

Jim Hemmen Conservation Division Central Office

Lane R. Palmateer Litigation Counsel

Kansas Corporation Commission

SECTION 36 TOWNSHIP 195 RANGE IW COUNTY Me Pherson STATE Kansas 330' Surface Location ¥ 330'> AIFRED # 1-36 250' FWL - 375' FNL Dual Hz Laterals 330

Producing UniT - W/z OF Sec 36

Page 1 of 1

McPherson County, Kansas Sec. 36, T19S, R1W

Staking For: CIMARRON SERVICES, INC. 20 East 5th, suite 1403 Tulsa, Oklahoma 74103

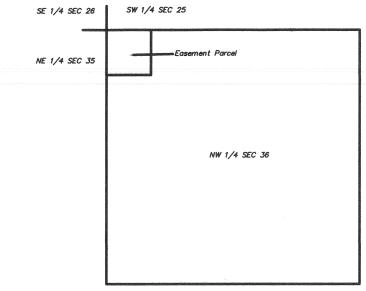
State of Kansas

County of McPherson

I, Chad R. Abbott, L.S. #1340 do hereby certify that this drawing is a true representation of a Easement Survey performed by me or under my direct supervision and that I am a duly licensed Land Surveyor in the State of Kansas.

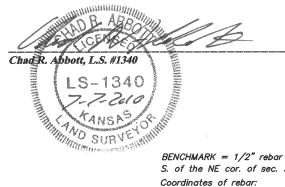
Parcel described as:

A tract located in the Northwest Quarter (NW/4) of Section 36, Township 19 South, Range 1 West, described as beginning at the Northwest corner of said NW/4, thence South 466.7 feet, thence East 466.7 feet, thence North 466.7 feet to the North line of said NW/4, thence West 466.7 feet to the point of beginning, and containing approximately 5 acres, more or less. Sedgwick County, Kansas.



Vicinity Map

Date of Survey: July 1, 2010



BENCHMARK = 1/2" rebar (69.5' S. & 26.5' | S. of the NE cor. of sec. 36

Datum: North American (NAD83/NAVD88) Latitude: 38°21'44.33938"

Longitude: 97°23'24.47756" Elevation = 1565.83'

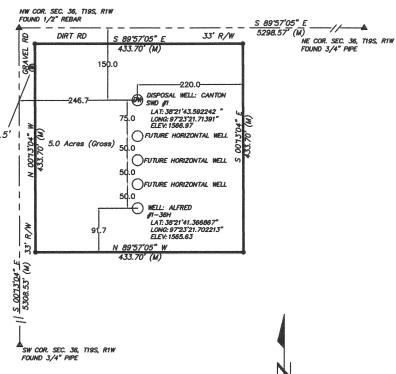
NOTES:

1) Unplatted Easements of Record

if any, are not shown hereon

2) Property Improvements, Including Fences, are not shown hereon

- 3) All bearings and distances are measured
- 4) Date of survey = 7-01-2010
- 5) Date of Preparation = 7-07-2010



FILE: C: drawings/boundary/12000/A12016Rev4

LEGEND:

(M) = MEASURED OR CALCULATED FROM MEASUREMENT

= SET 1/2" REBAR

= FOUND SECTION CORNER (AS NOTED)

(DW) = DISPOSAL WELL

100 200

CRA Dwn. By: Aprvd. By: Dwg. No. A12016 Scale: 1" = 200



416 S. MARKET WICHITA, KS 67202 PH 316.262.2262 FAX 316.262.2268 surveyors@benchmarkls.net





September 20, 2010

Lee Francis Orca Operating Company LLC 427 S. BOSTON, STE 929 TULSA, OK 74103

Re: Drilling Pit Application Alfred 1-36H NW/4 Sec.36-19S-01W McPherson County, Kansas

Dear Lee Francis:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.