

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044456

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii tes, proposed zone.
AFF	il Tes, proposed zone.
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

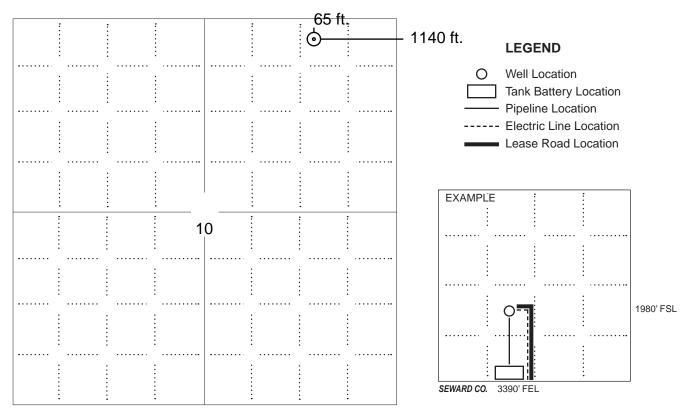
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	т

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

044456

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit: Depth to shallo Source of inform		west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:	Producing Formation: Type of material utilized in drilling/workover:		al utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to		pe closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1044456

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	9		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

DECLARATION OF POOLED UNIT

County:

September 1, 2010 BEREXCO LLC Effective Date: Operator:

Operator, named above, pursuant to the authority granted by the terms of the oil and gas leases (the "Leases") described in Exhibit "A," pools and combines the following lands (the "Lands"), in the county and state named above, that are subject to the Leases, and designates the Lands as a Pooled Unit (the "Unit") for the purposes of drilling for and producing oil and/or gas:

Township 11 South, Range 19 West

A tract of land described as follows: commencing at the NE corner of Section 10; thence south 65;

thence west 810' to the true point of beginning;; thence north 395' to a point in the $\rm S1/2SW1/4SE1/4SE1/4$ of Section 3;

thence west 660';

thence south 660';

thence east 660?;

thence north 265' to the point of beginning,

containing 10 acres, more or less.

For the is made to the eases described in Exhibit "A" to this Declaration, insofar as the Leases cover the Lands included in the The Unit created by this Declaration shall be known as the Armbrister No. 1 Unit. purpose of this Declaration and the designation of the Armbrister No. 1 Unit, reference Unit. Exhibit "A" is made a part of this Declaration for all purposes. Each of the Leases contain provisions or have been amended to include provisions authorizing the original Lessee and Lessee's successors or assigns to pool, combine, or unitize the Lands covered by each of the Leases with other lands and leases for the purpose of creating a unit for the production of oil or gas. This Declaration is executed by Operator and is filed of record in the county where the Lands are located for the purpose of exercising the pooling authority granted to the Lessee in the Leases, and giving notice of the Lands included in the Unit hereby established. This Declaration shall be, and the Unit created, effective as of the Effective Date stated above and shall be in effect for one-hundred eighty (180) days from the Effective Date and as long thereafter as oil and/or gas is produced from a well or wells located on the Lands within the Armbrister No. 1 Unit or actual drilling or reworking operations are being conducted on the Lands within the Armbrister No. 1 Unit, with no cessation greater than the time periods provided for in the Leases, or for so long as the Leases otherwise remain in effect as to the Lands included in the Armbrister No. 1 Unit.

Executed this 13th day of September, 2010, but is effective for all purposes as of the Effective Date stated above.

BEREXCO LLS

STATE OF KANSAS

COUNTY OF SEDGWICK

SS ഗാ ഗാ ഗാ

Spradlin, Jr., Vice acknowledged to me on September 13, 2010, by Charles B. President of BEREXCO This instrument was

MINE A. BOWN

KANSAS BOWM MEW Ame More More Modern Many Public in and for the State of Printed Name: https://doi.org/10.1001

> CAP COURT CONSTRAINS . 5/18/18/2°

Exhibit "A": Description of Oil and Gas Leases

Arthur R. Armbrister, a single man Apollo Operating, LLC May 9, 2008 Book 696, Page 656 Township 11 South, Range 19 West Section 10: The Northeast Quarter (NE'/1) Ellis County, Kansas

Lessor: Lessee: Lease Date: Recorded: Legal:

Lessor: Lessee: Lease Date: Recorded: Legal:

Timothy D. Keller and Aleta R. Keller, husband and wife Apollo Operating, LLC
August 5, 2010
Book 751, Page 792
Township 11 South, Range 19 West
Section 3: The Southeast Quarter (SE¼)
Ellis County, Kansas

16 September, 2010

Additional Landowners in Armbrister Unit #1 Pooled Unit:

E/2SE Sec. 3-11S-19W
Timothy D. Keller and Aleta B. Keller 38050 K Road
Ellis, KS 67637
(785) 726-4635

W/2SE/4 Sec. 3-11S-19W Helen A. Keller (listed as Helen A. Davis on White Pages.com) 554 N. County Line Road Zurich, KS 67663-7050 (785) 737-2801

surface owners will be notified with the required information, including map of The NE/4 Sec. 10-11S-19W is owned by Arthur Armbrister. Each of these proposed road, tank battery location and leadline (flowline) locations.

Richard Smith Engineering Technician, Berexco LLC Ardrugh Cabrita

