

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044486

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	AT ease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.
: : : : :	· ·
	LEGEND
	:
	O Well Location Tank Battery Location Pipeline Location Electric Line Location
	Lease Road Location
	EXAMPLE : :
21	2310 ft.
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you not state thou:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1044486

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		SecTwp R
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes N	No	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits
	om ground level to dee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease: Number of wor		working pits to be utilized:	
Barrels of fluid produced daily: Abandonment		procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		st be closed within 365 days of spud date.	
Submitted Electronically			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1044486

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

AMENDMENT TO OIL GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT the Oil and Gas Lease recorded in Book 324 at Page 339 of the records of the Register of Deeds of Ness County, Kansas, covering the Southeast Quarter (SE/4) of Section 21, Township 18 South, Range 22 West, Ness County, Kansas, is amended by adding thereto the following:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 10 acres each, centered on the wellbore, in the event of an oil well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

unit shall be treated, for all production from the pooled unit, is found on the pooled acreage, i lease, whether the well or wells or not. In lieu of the royalties el production from a unit so pooled as the amount of his acreage place.	age. The entire acreage so pooled into a tract or purposes except the payment of royalties on, as if it were included in this lease. If production it shall be treated as if production is had from this be located on the premises covered by this lease sewhere herein specified, Lessor shall receive on I only such portion of the royalty stipulated herein ced in the unit or his royalty interest therein on an creage so pooled in the particular unit involved. 0.
	Benjamin C. Evel
	Fuella V. Evel Luella V. Evel
State of Kansas - Ness County Book: 334 Page: 702 sipt #: 7200 Recording Fee: \$8.00 as Recorded: 1 hier Initials: MH Date Recorded: 9/16/2010 1:35:00 PM	American Warrior, Inc. Cecil O'Brate, President
ACKNO	DWLEDGMENT
STATE OF KANSAS)) ss:	
COUNTY OF NESS)	
This instrument was acknowledged be Benjamin C. Evel and Luella V. Evel, husband a	
NOTARY PUBLIC - State of Kansas	Notary Public

) ss:	
COUNTY OF NESS)	
NOTARY PUBLIC - State of Kansas DENISE CORSAIR May Appt. Exp. 8-15-12	owledged before me on the day of Septemberel, husband and wife Notary Public ACKNOWLEDGMENT	er, 2010, by
STATE OF KANSAS) }	
COUNTY OF FINNEY) ss:)	Medican manufacture of the second
	1.4	

This instrument was acknowledged before me on the 12/2 day of September, 2010, by Cecil O'Brate, President of American Warrior, Inc. and O'Brate Royalty, Inc.

Notary Public State of Kansas

MARY L. WATTS

MARY Even State of Kansas

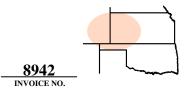


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Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



<u>1090210-r</u>

American Warrior Evel-Stieben Unit #1 LEASE NAME FSL - 2310' FEL **Ness County, KS** 21 18s 22w LOCATION SPOT COUNTY Twp. Prospect ??? 1" =1000 GR. ELEVATION: 2231.6° SCALE: _ Sept. 1st, 2010 DATE STAKED: **Directions:** From the North side of Bazine, Ks at the intersection Ben R. MEASURED BY: of Hwy 96 & Main Street South - Now go 3.2 miles West on Hwy Gabe Q. 96 - Now go 2 miles North on AA RD to the NE corner of section DRAWN BY: Scott C. 21-18s-22w - Now go 0.4 mile West & SW into on trail to well AUTHORIZED BY: head - Now go approx. 1515' South through worked ground along West side of fence to ingress stake West into - Now go approx. 570' This drawing does not constitute a monumented survey West through worked ground into staked location. or a land survey plat Final ingress must be verified with land owner or This drawing is for construction purposes only **Operator** 150 RD (gravel) Stieben #1-21 2228.3' = gr. elev. Evel-Stieben Unit #1 well head (no pump jack) ingress stake 2645' FSL - 2310' FEL West into 1607.8' NE of staked loc. 2231.6' = gr. elev. at staked loc. US NAD 83 Lat. = N 38° 28' 22.059222" Long = W 99° 45' 35.795675' I staked location with 7' wood (painted orange & blue) and t-post ingress stake Location falls in worked ground South into (big gap in fence due to While standing at staked loc. looking approx. 150 new well construction) in all directions, loc. has 1' of random bumps (gra (gravel) ingress stake West into worked.g property line is 361.4 West of staked loc. Magellan pipeline marke 800-720-2417 Magellan pipeline marker flyover marker 800-728-2417 Kinder Morgan pipeline marker Kinder Morgan pipeline marker 2222 2223 140 RD (gravel) 220Z

