

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Section	Line of Section V Line of Section V Line of Section  de)  #:  Yes No
OPERATOR: License#   Set from   Y	Line of Section V Line of Section V Line of Section de) #:YesNo
Name:	#:No
Address 2:	#:Yes No
Address 2:	#:Yes No
County:	#:Yes No
Contract Person:	#:
Field Name:  CONTRACTOR: License#  Name:  Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary Seismic: # of Holes Other Oother:  Oil Other:  Oother: # of Holes Other Oother:  Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  KCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be must be completed district office on pile of purporation and value plugging or production casing is cemented in;  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling gement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulable the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulable to the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulable to the complete	Yes No
Is this a Prorated / Spaced Field?	
Name:    Mell Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   Search Rec   Infeld   Mud Rotary   Mud Rotary   Mud Rotary   Seismic ;	
Well Drilled For: Well Class: Type Equipment:  Oil	
Oil   Enh Rec   Infield   Wad Rotary   Water well within one-quarter mile:   Water well within one-quarter mile:   Water well within one-quarter mile:   Public water supply	
Gas	teet MSi
Gas   Storage   Pool Ext.   Cable   Ca	
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   I   Usength of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   DWR Permit on at Total Depth:   Promation at Total Depth:   DWR Permit on at Total Depth:   DWR	Yes No
Depth to bottom of usable water:    Surface Pipe by Alternate:   I   II   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Formation at Total Depth:   Water Source for Drilling Operations:   Well Farm Pond Other:   DWR Permit #:   Water Source for Drilling Operations:   Note: Apply for Permit with DWR   Well Farm Pond Other:   DWR Permit #:   Water Source for Drilling Operations:   Note: Apply for Permit with DWR   Well Cores be taken?   If Yes, proposed zone:   AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   It is agreed that the following minimum requirements will be met:   Notify the appropriate district office prior to spudding of well;   A copy of the approved notice of intent to drill shall be posted on each drilling rig;   The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.   If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pl 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:   Section 120 DAYS of sp Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II c must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative definition of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative definition of the spud d	Yes N
Surface Pipe by Alternate: I I II  Length of Surface Pipe Planned to be set:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth: Projected Total Depth: Projected Total Depth: Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore? Yes No  If Yes, true vertical depth: Water Source for Drilling Operations:  Bottom Hole Location: Water Source for Drilling Operations:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office of pull length and placement is necessary prior to plust.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of sp. Or pursuant to Appendix 'B'' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II c must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative deference to the surface within 30 days of the spud date or the well shall be plugged.	
Length of Surface Pipe Planned to be set:  Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Original Completion Date:  Water Source for Drilling Operations:  Will Cores be taken?  If yes, proposed zone:  If yes, proposed zone:  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug.  The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug.  The appropriate district office will be notified before well is either plugged or production casing is cemented in; If all ALTERNATE ICOMPLETION, production pipe shall be cemented from below yusable water to surface within 120 DAYS of sport pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II or must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemulative deferments.	
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Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR ) Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office *prior** to spudding of well; 2. A copy of the approved notice of intent to drill *shall be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be** set** by circulating cement to the top; in all cases surface pipe *shall be** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior** to *pi**. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS** of sport pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II to must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cemented to the complete district office on the spud date or the well shall be plugged. *In all cases, NOTIFY district office** prior to any cemented from below any usable water to surface within 120 DAYS of sport production casing is cemented from below any usable water to surface within 120 DAYS of sport production casing is	
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Submitted Electronically  Remember to:	ıd date.
Remember to:	nd date. ementing
Remember to:	nd date. ementing
Remember to:	nd date. ementing
	nd date. ementing
For KCC Use ONLY	nd date. ementing
- File Certification of Compliance with the Kansas Surface Owner	nd date. ementing enting.
API # 15 Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;	nd date. ementing enting.
Conductor pipe requiredfeetfeetfeetfeet	nd date. ementing enting.
Minimum surface pipe requiredfeet per ALT. I I II - File acreage attribution plat according to field proration orders;	nd date. ementing enting.
Approved by: Notify appropriate district office 48 hours prior to workover or re-	nd date. ementing enting.
- Submit plugging report (CP-4) after plugging is completed (within	nd date. ementing enting.  Notification
This authorization expires:	ad date. ementing enting.  Notification
- If well will not be drilled or permit has expired (See: authorized ex	ad date. ementing enting.  Notification
Spud date: Agent: please check the box below and return to the address below.	and date. ementing enting.  Notification  entry; 60 days);



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Lo	cation of W	/ell: County:			
Lease:										feet from	N /	S Line of Section
Well Number	er:									feet from	E /	W Line of Section
Field:				_ Se	SecTwpS. R E W							
Number of A							– Is	Section:	Regular or	Irregula	ır	
									Irregular, locate er used:  NE			r boundary.
					d electrica You m	l lines, as	required l		dary line. Show th as Surface Owne ired.	•		032).
2090 ft _		:	:			•		:		LEG	END	
2090 ft										Tank Pipel Elect	Location Battery Loca ine Location ric Line Loca e Road Loca	ation
				1					EXAMI	PLE		
										CO. 3390' FE		1980' FSL
		:	:	:		:	:	:	SEWARD (	<b>.∪.</b> 3390 FE	:L	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1044568

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet) N/A: Steel Pits No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



### Kansas Corporation Commission Oil & Gas Conservation Division

1044568

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

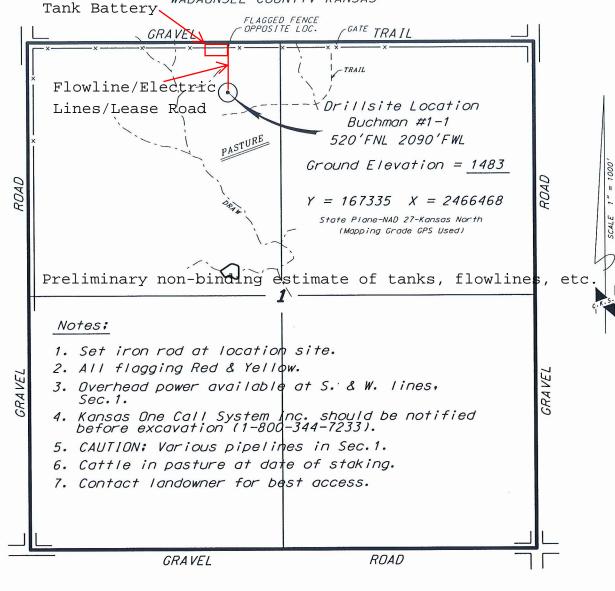
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

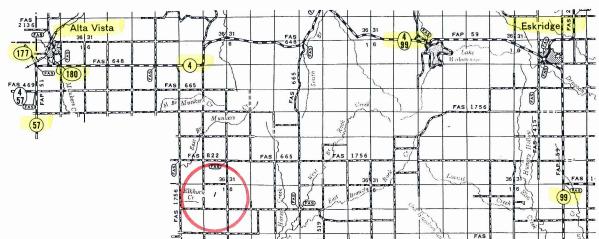
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:  Lease Name:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Address 2:						
City: State: Zip:+						
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
Address 2:						
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
Submitted Electronically						

WABAUNSEE COUNTY, KANSAS



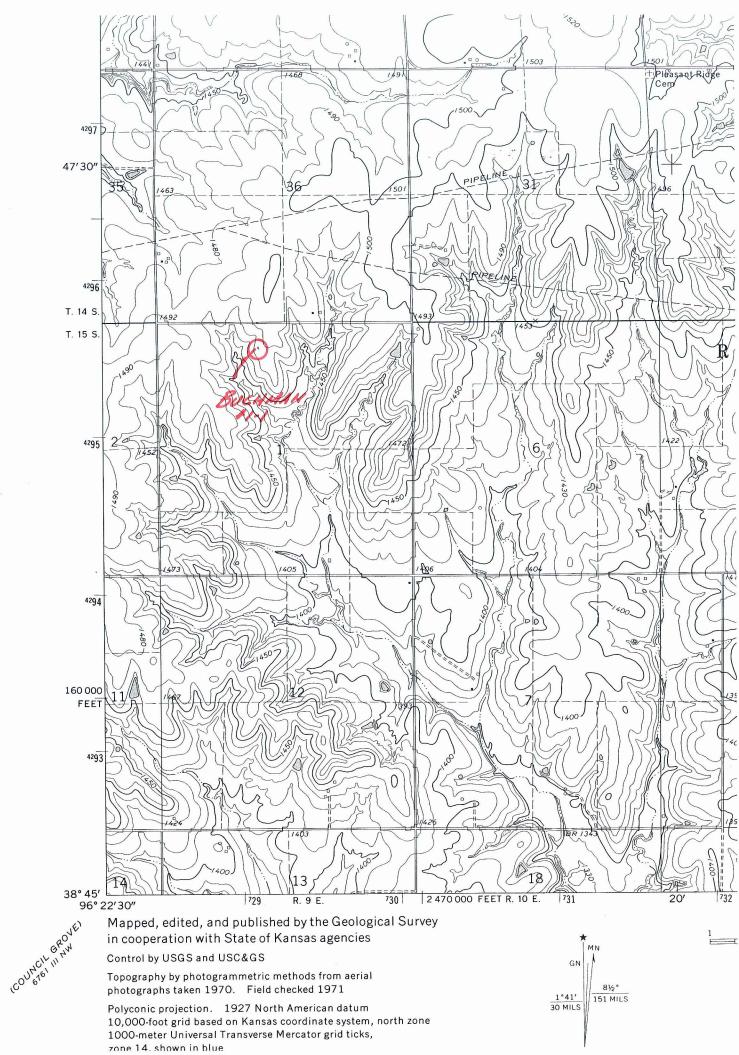


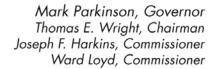
Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

and for and

September 27, 2010

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages







October 07, 2010

Don Williams Shakespeare Oil Co., Inc. 202 W MAIN ST SALEM, IL 62881-1519

Re: Drilling Pit Application
Buchman 1-1
NW/4 Sec.01-15S-09E
Wabaunsee County, Kansas

#### Dear Don Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.