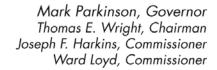
Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-														
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ddress 2:							= =	=										
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550





October 11, 2010

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-053-21024-00-00 HANZLICEK 6 SW/4 Sec.15-14S-10W Ellsworth County, Kansas

Dear Glenna Lowe:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by November 15, 2010.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by November 10, 2010. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours, Jeff Klock, District Supervisor