

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:			
Effective Date:			
District #	·		
SGA?	Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1044784

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	Sec Twp S. R E \
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
oirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	FIDAVIT
	aging of this well will comply with K.S.A. 55 et. seg.
he undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	agging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
		SecTwpS. R
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:		Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	well. Show footage to the nearest popelines and electrical lines, as re	PLAT It lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
		LEGEND
		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
1201 #	15	EXAMPLE
(391 ft. • • • • • • • • • • • • • • • • • •		1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location 50ft he well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

044784

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1044784

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



OIL AND GAS LEASE

Agreement, Made and entered into the 11th day of June, 2008, by and between, Vance T. Nye and Lena J. Nye, husband and wife; Sanuel J. Stucky and Amy M. Stucky, husband and wife whose mailing address is 1222 Indian Drive, Enid, OK 73703 hereinafter called Lessor (whether one or more), and Trans Pacific Oil Corporation 100 South Main, Suite 200, Wichita KS 67202 hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00+) in hand paid, receipt of which is here by acknowledged and the royalites herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, mining and operating for and producing in lydrocarbous, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into manufacture, process, store and transport said oil, liquid hydrocarbons, glasses and their structures and things thereon to produce, save, take care of, treat, housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired unferest, therein situated in the County of Hodgeman, State of Kansas , described as follows, to-wit:

Southwest Quarter (SW/4)

ereto.
ons the
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iore or l
3,
age
160
1128
id containi
a
22W
Range_
225
Township
15
Section

Subject to the provisions notein contained, this lease small ternain in force for a term of "finee (3) years from this ware (called printed) start from the provisions have presented as oil, fiquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is probled.

In consideration of the premises the said lessee covenants and agrees

of all eighth (1/8th) part the said land, ou connect wells 1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may oduced and saved from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made in the considered that gas is being produced within the meaning of the preceding paragraph

operations. If the lessee shall commence to drill a well with reasonable diligence and dispatch, and if oil or gas, i well had been completed within the term of years first This lease may be maintained during the primary term hereof without further payment or drilling o within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion wor either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such mentioned.

simple estate therein, then the royalties herein provided for If said lessor owns a less interest in the above described land than the entire and undivided fee shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee

except water from the wells of lessor ations thereon. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's oper

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth

No well shall be drilled nearer than 200 feet to the house or ham now on said premises

Lessee shall pay for damages caused by lessee's operations to growing crops on said land

including he right to draw and remove casing Lessue chall have the right at any time to remove all machinery and fixtures placed on said pre

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall ether heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the until after the lessee has been limitshed with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, tessee relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment

uny time execute and deliver to Jessor or place of record a release or releases covering any portion or portions of the as to such portion or portions and be relieved of all obligations as to the acreage surrendered Lessee may at a ender this lease a and thereby

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders. Rules or Regulations, and this lease shall not aw, Order, Rule or Regulation.

3w, Order, Rule or Regulation.

4. Order, Rule or Regulation.

4. Order, Rule or Regulation.

5. Order, Rule or Regulation.

6. Order, Rule or Hard agree to to think the to the Lessee, at its option, is hereby given the right and power to pool or combine the acrange covered by this lease or any portion thereof with other land, lease or promote the immediate vicinity thereoff, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said permises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 60 acres each in the event of an oil well, or into a unit of units not exceeding 60 acres each in the event of an oil well, or into a unit or limits not exceeding 60 acres each in the event of an oil well, or into a unit of units not exceeding 60 acres contingous to on another and exceeding 60 acres each in the event of an oil well, or into a unit of units not exceeding 60 acres contingous to on another and the exceeding 60 acres each in the event of a gas well. Lessee shall be exceeded, for all purposes except the pyrment of rapults in production is found to mbe pooled acreage, it shall be treated as if production its had from this lease, whether the well or wells be located on the profiled he by this lease or not in her of the royalties elsewhere heron specified, lesser shall receive on production from a unit as pooled only such portion of the royalty interest therein on an acreage basis bears to the total acreage specied in the particular unit unvolved.

attached herato is incomporated herein by reference IN WITHESS WHEXEOF the undersigned execute this instrument as of the day and

nt as of the day and year first

Samool Tax ID or SSN

Tax ID or SSN

Lena b. Nye Tax ID or SS

Tax ID or SSN

EXHIBIT "A"

day of June, 2008, by and between Vance T. Nye, Lena J. Nye, Samuel J. Stucky, and Amy M. Stucky (collectively the "Lessors"), and Trans Pacific Oil Corporation (the "Lessee"), covering all of Lessor's interest in Section 15, Township 22 South, Range 22 West, Hodgeman County, Exhibit "A" attached to and made a part of that certain oil and gas lease dated the 11th

- 1. If any discrepancy exists between the terms and provisions of this Exhibit "A" and the terms and provisions of the Lease that this Exhibit "A" is attached to, then the terms and provisions of this Exhibit "A" shall control.
- 2. This lease is subject to any prior oil and gas leases of record, spacing orders, forced pooling to the extent, and only to the extent, that said prior oil and gas leases, spacing orders, or forced pooling may still be in force and effect.
- that after drilling operations have been completed, Lessee will fill and level the pits within a reasonable time after such pits have dried and cured. Prior to filling any pit containing a plastic liner, the liner will be removed or destroyed to such an extent that it will not interfere with nearly as possible, restore the surface to the original contour, including the removal of any stabilizing materials placed on the roadways and leveling the roadway. Lessee further agrees Lessee agrees that after plugging any well drilled on this tract, Lessee will, cultivation or the free penetration of water. that after
- No well shall be used as a salt water disposal well, without the written consent of Lessor.
- Lessee shall have six (6) months after the termination of the lease to remove all of Lessee's property, including casing. If, within six (6) months after the termination of the lease, Lessee has not removed its property, it shall be presumed that Lessee has abandoned his property upon notice from the Lessee to the Lessor.
- 6. If Lessee crosses any terrace, Lessee shall restore such terrace to its original condition and during the continuation of the lease, will repair any break in the terrace where it was crossed, and culverts, if any, shall be adequate in size.
- from wells drilled on the premises by Lessee without agreement with Lessor and payment to Lessee shall not use water from any pond on the property or from Lessor's well or Lessor for such water,
- Any pipelines required for drilling operations and carrying production from the further agrees to bury and maintain all pipelines at least 36 inches below the surface. Settlement of and compensation to the Lessor for the right to lay pipelines and all damages to the surface caused by the laying of any such pipelines shall not be part of this Lease and the consideration leased premises shall be used solely for that purpose and not to common carrier lines. Lessee

paid hereunder but shall be part of any surface damage settlement related to any actual drilling site located on the subject property..

- All slush pits shall be fenced.
- Settlement of and compensation to the Lessor for surface damages for any and all Lessee shall not be part of this Lease and the consideration paid be used by locations to 0.
- concerns all rights below the stratigraphic equivalent of the base of the deepest formation penetrated by any well or wells drilled on the lands covered hereby or on lands with which said lands or portion thereof have been pooled or unitized: provided if the Lessee, its successors or assigns, at the expiration of the primary term, shall be engaged in operations for drilling, deepening, sidetracking, building location, or reworking a well or wells on the leased premises or on land with which said land or a portion thereof has been pooled or unitized, then this Lease shall continue in effect as to all formations until such operations have been completed and total term insofar at the expiration of the primary shall terminate This Lease depth has been established.
- If a well is completed and shut in for whatever reason, said shut in period shall not exceed thirty-six (36) months beyond the Primary Term of this lease.
- Any acreage not in a producing production pool or unit is released within two (2) years of the expiration of the Primary Term of this lease.
- Upon drilling operations or mining operations being commenced, such operations shall be prosecuted with reasonable diligence, without unnecessary interruption and in good faith. Lessee shall be deemed to be proceeding in good faith if there is a signed drilling contract drilling rig capable of reaching projected depth. Lessor shall be furnished a copy of the contract requiring drilling operations to commence within sixty (60) days after the Primary Term with a if actual drilling operations are not commenced within the Primary Term.
- Any access roads constructed on the premises by Lessee shall be at and along a route consented to by Lessor. It is understood by both parties that the route of such road(s) may not be the most direct route to the well site from the perimeter of the premises; and that Lessor will not be unreasonable, with respect to the required consent, for the route of such road(s).
- to the side whereby after the drilling operations are completed or abandoned, the "top soil" will be replaced so as to restore said land to the original state, or as near as possible thereto. With respect to any slush pits constructed on the premises in connection with drilling operations prior to filling same, such slush pit(s) will be stripped, or the "mud" and other deposits caused by drilling operations will be reasonably removed prior to the filling of such slush pit(s). 16. Lessee agrees that if drilling operations are conducted on the land covered hereby and excavations and pits are constructed, the "top soil" (approximately two feet) will be pushed

- If Lessee violates any of the provisions of this lease and it is necessary for Lessor to institute any legal action for the purpose of causing Lessec to comply with the provisions hereof, Lessor shall be entitled to recover reasonable attorney fees and all costs.
- by Lessee on a monthly basis, with such payment to, in no event, be made more than ninety (90) To the extent that royalty payments are disbursed by the Lessee, all royalty days after the last day of the month during which production occurred. Any payment of royalty after said period shall bear interest at twelve (12%) per annum. payments due Lessor under the provisions hereof shall be paid in full or caused to be paid in full, <u>8</u>
- expenses of production, separation, dehydration, compression, processing, treatment, storage, transportation, or marketing of the oil or gas produced from the leased premises or lands pooled therewith and shall be free and clear and shall not bear any part of any severance taxes and/or gross production taxes.

These provisions are intended as an integral part of the Lease and, by acceptance of the Lease, Lessee accepts and agrees to these provisions.

SIGNED FOR IDENTIFICATION:

Sena J. Nye

Vance

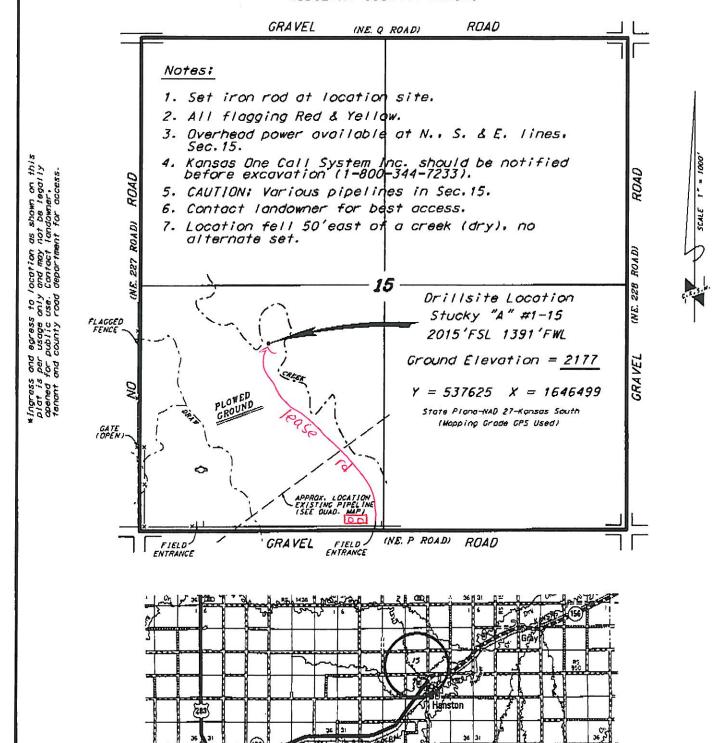
Samuel J. Stucky

Amy M. Shucky

T:\Clients\Nye, Lena\Lena & Sam - Kans

Oil & Gas 2008\Documents Typed\O&G Lease - Exhibit A.doc

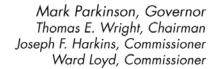
TRANS PACIFIC OIL CORPORATION STUCKY LEASE SW. 1/4. SECTION 15. T225. R22W HODGEMAN COUNTY. KANSAS



rived from Hattonal Capactic Vertical Datum.

September 23, 2010

Contralling dero is pased upon the best maps and phutpyraphs available to us and upon a regular Section of land containing \$40 ocres.





September 28, 2010

GLENNA LOWE Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Drilling Pit Application STUCKY 1-15 SW/4 Sec.15-22S-22W Hodgeman County, Kansas

Dear GLENNA LOWE:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.