



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1044933

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	KAUK-VANKOOTEN UNIT 1
Doc ID	1044933

Tops

Name	Top	Datum
Base Ft. Hays	556	+1641
Stone Corral	1755	+442
Base Stone Corral	1776	+421
Topeka	3101	-904
Heebner	3315	-1118
Toronto	3353	-1156
Lansing	3364	-1167
BKC	3577	-1380
Arbuckle	3723	-1526



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123513
Invoice Date: Jul 11, 2010
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Kauk Vankooten #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 11, 2010	8/10/10

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	AMD	22.95	13,770.00
600.00	MAT	Handling	2.25	1,350.00
50.00	MAT	Mileage 600 sx @ .10 per sk per mi	60.00	3,000.00
1.00	SER	Production String	1,957.00	1,957.00
50.00	SER	Pump Truck Mileage	7.00	350.00
4.00	EQP	5.5 Basket	161.00	644.00
12.00	EQP	5.5 Centralizer	35.00	420.00
1.00	EQP	5.5 AFU Insert	112.00	112.00
1.00	EQP	5.5 Guide Shoe	101.00	101.00
1.00	EQP	5.5 Rubber Plug	43.00	43.00

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ <u>5436.75</u></p> <p>ONLY IF PAID ON OR BEFORE Aug 5, 2010</p>	Subtotal	21,747.00
	Sales Tax	1,026.12
	Total Invoice Amount	22,773.12
	Payment/Credit Applied	
	TOTAL	22,773.12



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 123460
 Invoice Date: Jul 6, 2010
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	KauVankortenUnit#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jul 6, 2010	8/5/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
50.00	SER	Mileage 150 sx @.10 per sk per mi	15.00	750.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Pump Truck Mileage	7.00	350.00

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ <u>1192.94</u></p> <p>ONLY IF PAID ON OR BEFORE <u>Jul 31, 2010</u></p>	Subtotal	4,771.75
	Sales Tax	159.34
	Total Invoice Amount	4,931.09
	Payment/Credit Applied	
	TOTAL	4,931.09

ALLIED CEMENTING CO., LLC. 041547

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7-6-10</u>	SEC. <u>3</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30p</u>	JOB FINISH <u>5:00p</u>
LEASE <u>Kauk-Vankosten Unit</u>		WELL# <u>1</u>	LOCATION <u>Speed N to Hwy 36</u>		COUNTY <u>Phillip</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8 N New Units</u>				

CONTRACTOR Munda Drilling Pj 4/6 OWNER _____
TYPE OF JOB Surface Job

HOLE SIZE <u>12 1/4</u> T.D. <u>225</u>	CEMENT AMOUNT ORDERED <u>150 Coa 32 CC</u>
CASING SIZE <u>8 1/2</u> DEPTH <u>224.19</u>	<u>22.661</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>13.32 bbl</u>	

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.21</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110</u>	@ <u>18.18</u>	<u>2000.00</u>
TOTAL			<u>3430.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
598 HELPER Paul
BULK TRUCK
473-15 DRIVER Glenn
BULK TRUCK
_____ DRIVER _____

REMARKS:

Run 6 Skts + Landlog 5+.
Est Circulation
Mixed 150 Skts
Cement Circulated

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1341.00</u>

CHARGE TO: Bach Oil Productions
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

Thanks!

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY BACH OIL PROD

LEASE KAUK-VAN KOOTEN UNIT #1

FIELD WILDCAT

LOCATION 1341' FSL & 166' FEL

SEC. 3 **TWP.** 2 **RGE.** 19W

COUNTY PHILLIPS **STATE** KANSAS

DRILLING CONTR. MURFIN RIG #16

SPUD 7/6/10 **COMP** 7-11-10

RTD 3750' **LTD** 3738'

MUD UP 2900 **TYPE MUD** CHEMICAL

SAMPLES SAVED FROM 2900 **TO** RTD

DRILL TIME KEPT FROM 2900 **TO** RTD

SAMPLES EXAMINED FROM 2900 **TO** RTD

GEOLOGICAL SUPERVISION FROM 3100 **TO** RTD

GEOLOGIST ROBERT J. PETERSEN LIC. #167

API # 15-147-20630-00-00

ELEVATION

KB 2197'

DF _____

GL 2192'

This log measured from: K.B.

SURFACE CASING:

217.9' of 8 5/8" casing set @224' w/150 SX

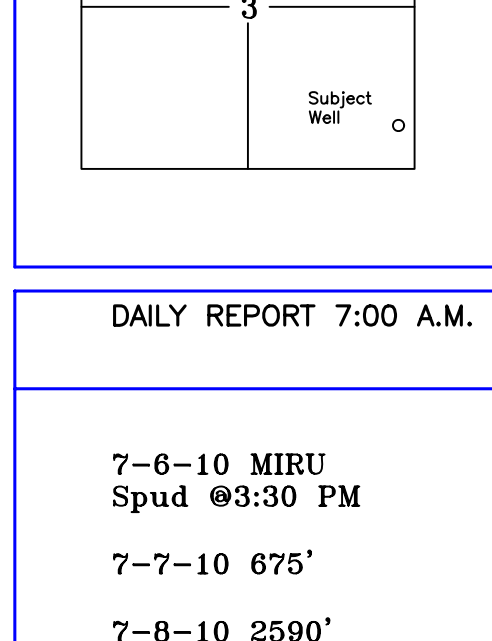
PRODUCTION CASING:

5 1/2" Casing Run

WELL LOG SURVEYS

RAG/SONIC/MICRO

FORMATION	E-LOG TOP (see note)	SUBSEA	STRUCT. POS.
BASE FT HAYS	556	+1641	+7
STONE CORRAL	1755	+442	+11
BASE STONE CORRAL	1776	+421	+8
TOPEKA	3101	-904	+7
HEEBNER	3315	-1118	+6
TORONTO	3353	-1156	+2
LANSING	3364	-1167	+5
BKC	3577	-1380	N/A
Arbuckle	3723	-1526	N/A



DAILY REPORT 7:00 A.M.

7-6-10 MIRU Spud @3:30 PM

7-7-10 675'

7-8-10 2590'

7-9-10 3315'

7-10-10 3535'

7-11-10 3750' Running casing

REFERENCE WELL

Thoroughbred Associates
Mousley #1
SW SW NE
11-2-19W
KB 2251

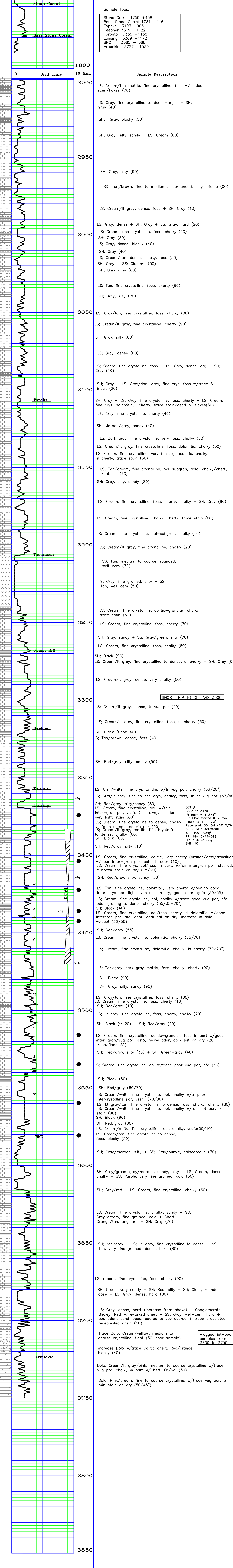
NOTE: Log total depth = 3738' Drill time total depth = 3750'. E-log tops are about 6 feet high to drill time. Estimated fill at bottom of hole 6 to 7 feet. Sample tops provided below.

REMARKS AND RECOMMENDATIONS

Production casing was set to further test this well.

Respectfully submitted,

Robert Petersen





DRILL STEM TEST REPORT

Prepared For: **Bach Oil Production**

PO Box 23
Alma, NE 68920

ATTN: Bob Peterson

3 2s 19w Phillips KS

Kauk - Vankooten Unit #1

Start Date: 2010.07.09 @ 17:24:00

End Date: 2010.07.10 @ 00:21:00

Job Ticket #: 38335 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Bach Oil Production

Kauk - Vankooten Unit #1

3 2s 19w Phillips KS

DST # 1

LKC "B - G"

2010.07.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bach Oil Production

Kauk - Vankooten Unit #1

PO Box 23
Alma, NE 68920

3 2s 19w Phillips KS

Job Ticket: 38335 DST#: 1

ATTN: Bob Peterson

Test Start: 2010.07.09 @ 17:24:00

Tool Information

Drill Pipe:	Length: 3300.00 ft	Diameter: 3.80 inches	Volume: 46.29 bbl	Tool Weight:	3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 88.00 ft	Diameter: 2.25 inches	Volume: 0.43 bbl	Weight to Pull Loose:	75000.00 lb
			Total Volume: 46.72 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	47000.00 lb
Depth to Top Packer:	3383.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	87.00 ft				
Tool Length:	114.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Worked through tight spot 8 joints off bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3361.00	
HYD S.I. Tool	5.00			3366.00	
Jars	5.00			3371.00	
Safety Joint	2.00			3373.00	
Packer	5.00			3378.00	27.00 Bottom Of Top Packer
Packer	5.00			3383.00	
Shale Packer	0.00			3383.00	
Stubb	1.00			3384.00	
Recorder	0.00	8366	Inside	3384.00	
Recorder	0.00	8320	Inside	3384.00	
Perforations	15.00			3399.00	
Blank Spacing	65.00			3464.00	
Perforations	3.00			3467.00	
Bullnose	3.00			3470.00	87.00 Bottom Packers & Anchor

Total Tool Length: 114.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Bach Oil Production

Kauk - Vankooten Unit #1

PO Box 23
Alma, NE 68920

3 2s 19w Phillips KS

Job Ticket: 38335 **DST#: 1**

ATTN: Bob Peterson

Test Start: 2010.07.09 @ 17:24:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	ft	Water Salinity: ppm
Viscosity: 45.00 sec/qt	Cushion Volume:	bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure:	psig	
Salinity: 800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM 82% _m , 18% _o	0.296
30.00	OM 54% _m , 46% _o	0.166

Total Length: 90.00 ft Total Volume: 0.461 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

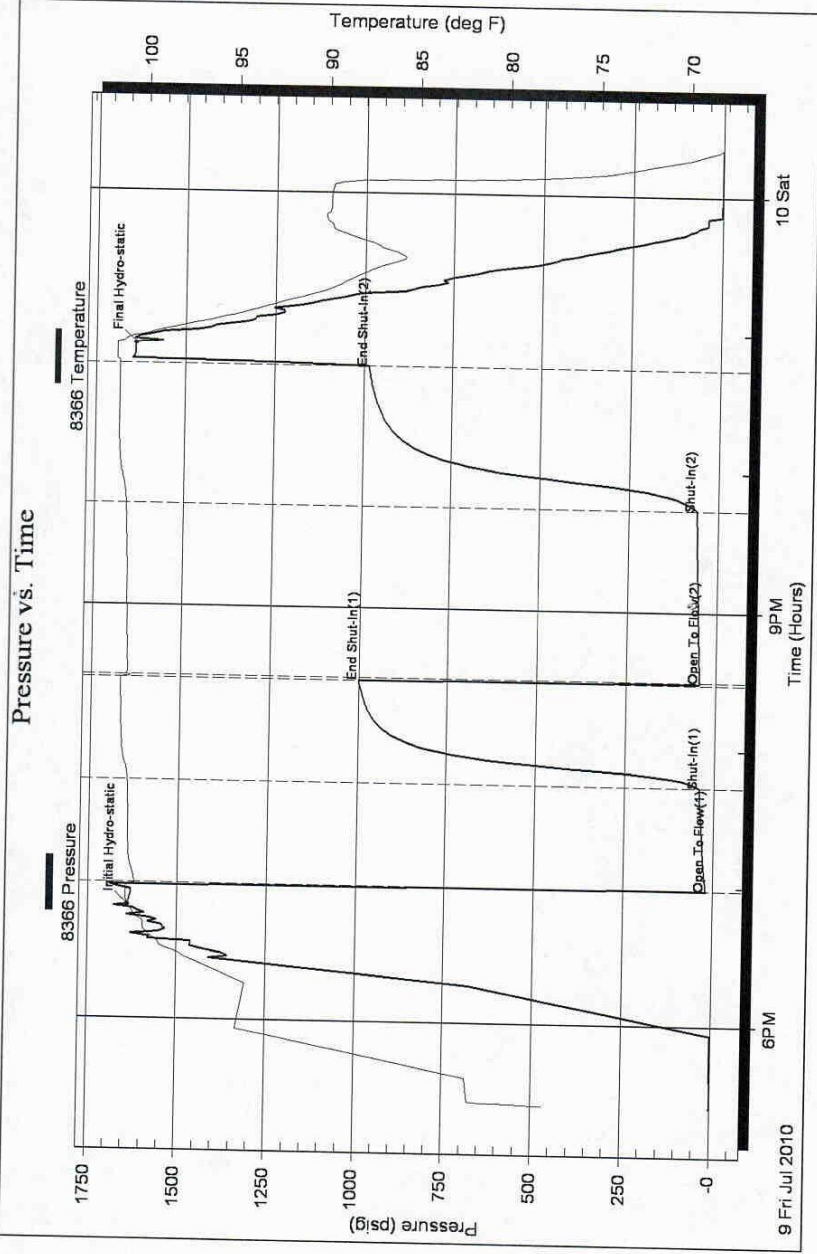
Recovery Comments:

Serial #: 8366

Inside

Bach Oil Production

DST Test Number: 1



Ref. No: 38335

Triobite Testing, Inc

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