



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1044959

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	VERA JACKSON A-1
Doc ID	1044959

Tops

Name	Top	Datum
Base Ft. Hays	650	+1601
Stone Corral	1822	+429
Base Stone Corral	1847	+404
Topeka	3170	-919
Heebner	3384	-1133
Toronto	3410	-1159
Lansing	3428	-1177
BKC	3647	-1396



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 123571
 Invoice Date: Jul 13, 2010
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Vera Jackson #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jul 13, 2010	8/12/10

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	13.50	1,417.50
70.00	MAT	Pozmix	7.55	528.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
175.00	SER	Handling	2.25	393.75
50.00	SER	Mileage 175 sx @ .10 per sk per mi	17.50	875.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Pump Truck Mileage	7.00	350.00

Subtotal	4,925.50
Sales Tax	157.47
Total Invoice Amount	5,082.97
Payment/Credit Applied	
TOTAL	5,082.97

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1231.98

ONLY IF PAID ON OR BEFORE
Aug 7, 2010

ALLIED CEMENTING CO., LLC. 041796

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-13-10</u>	SEC. <u>36</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Vera Jackson</u>	WELL # <u>A-1</u>		LOCATION <u>Phillipsburg N Hunter Rd</u>	COUNTY <u>Phillips</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>W TO 100RD N TO GRANITE RD 1 W INTO</u>				

CONTRACTOR <u>Martin 16</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>248</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>247</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>14 1/2 BBL</u>	
EQUIPMENT	
PUMP TRUCK # <u>398</u>	CEMENTER <u>Craig</u>
	HELPER <u>Fuel</u>
BULK TRUCK # <u>410</u>	DRIVER <u>Glenn</u>
BULK TRUCK #	DRIVER

CEMENT AMOUNT ORDERED <u>175 60/40 3% O.C.C.</u>	
	<u>240 GEL</u>
COMMON <u>105</u>	@ <u>13.50</u> <u>1417.50</u>
POZMIX <u>70</u>	@ <u>7.55</u> <u>528.50</u>
GEL <u>3</u>	@ <u>20.25</u> <u>60.75</u>
CHLORIDE <u>6</u>	@ <u>51.50</u> <u>309.00</u>
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING <u>175</u>	@ <u>2.25</u> <u>393.75</u>
MILEAGE <u>10 1/2 hrs</u>	@ <u>8.75</u> <u>875.00</u>
TOTAL	<u>3584.50</u>

REMARKS:
85% on bottom. See Circulation
M's Cement & Displace Plug
Cement Creators

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: Bach Oil
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 13410

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 123573
 Invoice Date: Jul 17, 2010
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Vera Jackson #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 17, 2010	8/16/10

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	AMD	22.95	13,770.00
300.00	SER	Handling	2.25	675.00
50.00	SER	Mileage 300 sx @ .10 per sk per mi	30.00	1,500.00
1.00	SER	Production String	1,957.00	1,957.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	5.5 Float Shoe	214.00	214.00
1.00	EQP	5.5 Latch Down Plug	164.00	164.00
12.00	EQP	5.5 Centralizer	35.00	420.00
5.00	EQP	5.5 Basket	161.00	805.00

Subtotal	19,855.00
Sales Tax	1,045.36
Total Invoice Amount	20,900.36
Payment/Credit Applied	
TOTAL	20,900.36

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ **4963.75**

ONLY IF PAID ON OR BEFORE
Aug 11, 2010

ALLIED CEMENTING CO., LLC. 041803

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7.17.10</u>	SEC. <u>36</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Vera Jackson</u>	WELL # <u>A.1</u>		LOCATION <u>Phillipsburg O Hunter Rd</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>4w 1.0 12w INTO</u>				

CONTRACTOR <u>Murphy #16</u>	OWNER _____
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3688</u>	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH <u>3691</u>	AMOUNT ORDERED <u>600 A.M.I</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>13.55</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>13.55</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>89 3/4 BBL</u>	ASC _____ @ _____
EQUIPMENT _____	<u>AMD 600</u> @ <u>22.95</u> <u>13,770.00</u>

PUMP TRUCK CEMENTER Craig

~~388~~ 417 HELPER Paul

BULK TRUCK

473 DRIVER Ken

BULK TRUCK

410 DRIVER Clenn

HANDLING 300 @ 2.25 675.00

MILEAGE 110.56/mile 1500.00

TOTAL 15,945.00

REMARKS:

Insert sec @ 3677 Br Circulation &
Mix 450SLC @ 11.2ppg. 150SLC @ 14.8ppg.
Clear lines Displace Plug
Cement Circulated.

Moose hole 155SLC
Rathole 305SLC

Thank's!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.01

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD _____ @ _____

TOTAL 2307.00

CHARGE TO: Backoil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2

Float shoe @ 214.00

Catchdown @ 164.00

12 Centralizers @ 35.00 420.00

5 Baskets @ 161.00 805.00

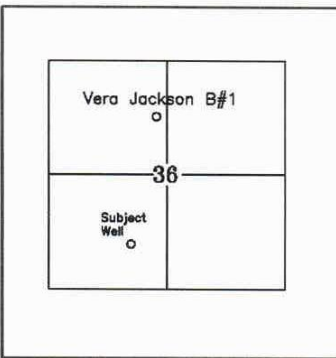
To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY BACH OIL PROD		ELEVATION	
LEASE	Vera Jackson A #1	KB	2251'
FIELD	WILDCAT	DF	
LOCATION	1213' FSL & 1712' FWL	GL	2246'
SEC.	36	This log measured from: K.B.	
TWP.	1		
RGE.	19W		
COUNTY	PHILLIPS	STATE KANSAS	
DRILLING CONTR. AMERICAN EAGLE			
SPUD	7/13/10	COMP	7/17/10
RTD	3688	LTD	3688
MUD UP	2900	TYPE MUD	CHEMICAL
SAMPLES SAVED FROM	2900	TO RTD	
DRILL TIME KEPT FROM	2900	TO RTD	
SAMPLES EXAMINED FROM	2900	TO RTD	
GEOLOGICAL SUPERVISION FROM	3100	TO RTD	
GEOLOGIST	ROBERT J. PETERSEN LIC. #167		
API #	15-167-20629-00-00		
SURFACE CASING:		PRODUCTION CASING:	
8 5/8"		5 1/2" Casing Set	
Set @248'			
W/175SX		WELL LOG SURVEYS	
		RAG	

FORMATION	E-LOG TOP	SUBSEA	STRUCT. POS.
BASE FT HAYS	650	+1601	+6
STONE CORRAL	1822	+429	+5
BASE STONE CORRAL	1847	+404	-1
TOPEKA	3170	-919	-2
HEEBNER	3384	-1133	-3
TORONTO	3410	-1159	FLAT
LANSING	3428	-1177	FLAT
BKC	3647	-1396	-1



REFERENCE WELL
 Bach Oil
 Barbara #1
 680' FSL & 400' FEL
 35-1-19W
 EL 2206KB

DAILY REPORT 7:00 A.M.

7-13-10 MIRU SPUD
 7-14-10 710'
 7-15-10 2525'
 7-16-10 3360'

680' FSL & 400' FEL
35-1-19W
EL 2206KB

7-15-10 2525'

7-16-10 3360'

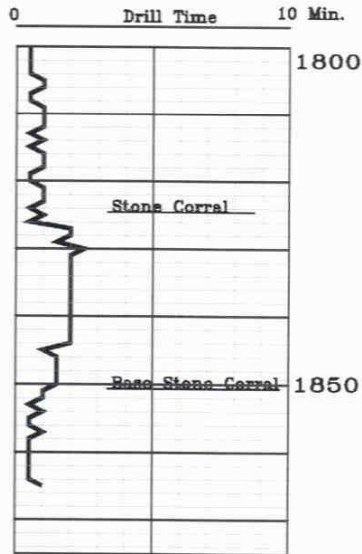
7-17-10 3688'

REMARKS AND RECOMMENDATIONS

Production casing was set to further test this well.

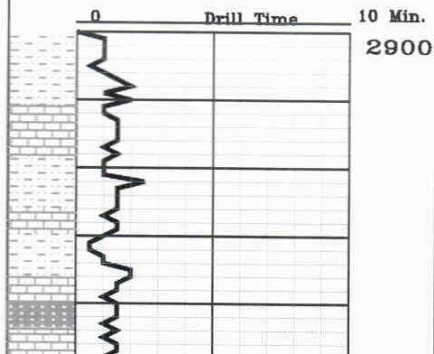
Respectfully submitted,

Robert Petersen



NOTE:

E-LOG TOPS ARE 3' HIGH TO SAMPLE LOG TOPS



Sample Description

SH; Gray + SS; Lt gray, fine gray, silty + LS; Gray, fine crystalline, chalky w/dead oil flakes (30)

LS; Cream/tan, fine crystalline, foss., chalky + SS; Gray/white, fine grained, silty, friable + SH; Red/gray (60)

