



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1044974

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	VERA JACKSON B-1
Doc ID	1044974

Tops

Name	Top	Datum
Base Ft. Hays	616	+1602
Stone Corral	1793	+425
Base Stone Corral	1816	+405
Topeka	3137	-919
Heebner	3350	-1132
Toronto	3376	-1158
Lansing	3396	-1178
BKC	3617	-1399

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY BACH OIL PROD _____

LEASE Vera Jackson B #1 _____

FIELD WILDCAT _____

LOCATION 1333' FNL & 2292' FWL _____

SEC. 36 **TWP.** 1 **RGE.** 19W _____

COUNTY PHILLIPS **STATE** KANSAS _____

DRILLING CONTR. AMERICAN EAGLE _____

SPUD 7/7/10 **COMP** 7/13/10 _____

RTD 3650 **LTD** 3650 _____

MUD UP 2900 **TYPE MUD** CHEMICAL _____

SAMPLES SAVED FROM 2900 **TO** RTD _____

DRILL TIME KEPT FROM 2900 **TO** RTD _____

SAMPLES EXAMINED FROM 2900 **TO** RTD _____

GEOLOGICAL SUPERVISION FROM 3100 **TO** RTD _____

GEOLOGIST ROBERT J. PETERSEN LIC. #167 _____

API # 15-167-20627-00-00 _____

ELEVATION

KB 2218' _____

DF _____

GL 2213' _____

This log measured from: K.B. _____

SURFACE CASING:

8 5/8" Casing set @239' w/160 SX

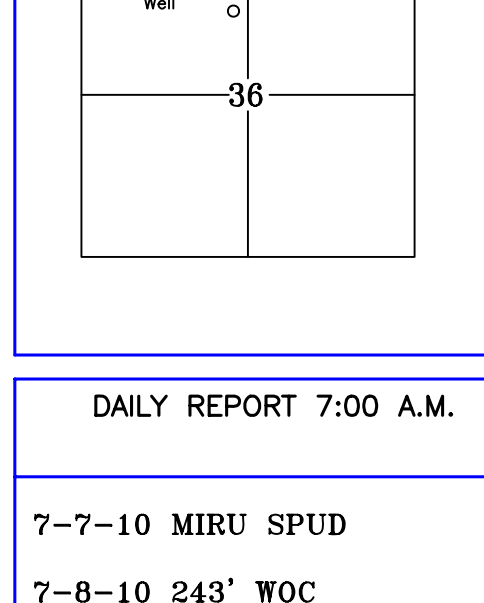
PRODUCTION CASING:

14# 5 1/2" Set @3649' W/600 SX Cem. Circ to Surface

WELL LOG SURVEYS

RAG

FORMATION	E-LOG TOP	SUBSEA	STRUCT. POS.
BASE FT HAYS	616	+1602	+21
STONE CORRAL	1793	+425	+1
BASE STONE CORRAL	1816	+405	FLAT
TOPEKA	3137	-919	-2
HEEBNER	3350	-1132	-2
TORONTO	3376	-1158	-1
LANSING	3396	-1178	-1
BKC	3617	-1399	-4



DAILY REPORT 7:00 A.M.

7-7-10 MIRU SPUD

7-8-10 243' WOC

7-9-10 1240'

7-11-10 2361'

7-12-10 3062'

7-13-10 3523'

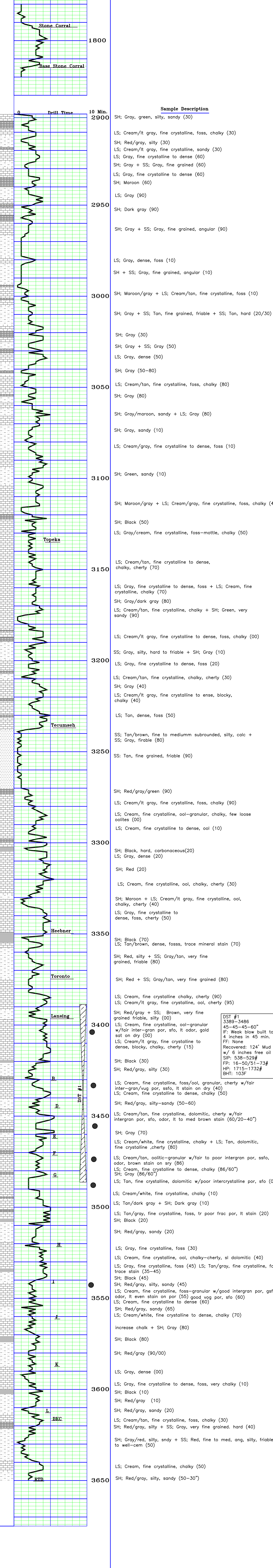
7-14-10 Production casing run, rig released @8:00 AM

REMARKS AND RECOMMENDATIONS

Production casing was set to further test this well.

Respectfully submitted,

Robert Petersen



DST #1
3389-3486
45-45-45-60"
IF: Weak blow built to 4 inches in 45 min.
FF: None
Recovered: 124' Mud w/ 6 inches free oil
SIP: 538-529#
FP: 16-50/51-73#
HP: 1715-1732#
BHT: 103F



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123572
Invoice Date: Jul 14, 2010
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Vera Jsackson #B-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 14, 2010	8/13/10

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	AMD	22.95	13,770.00
300.00	SER	Handling	2.25	675.00
50.00	SER	Mileage 300 sx @ .10 per sk per mi	30.00	1,500.00
1.00	SER	Production String	1,957.00	1,957.00
50.00	SER	Pump Truck Mileage	7.00	350.00
5.00	EQP	5.5 Basket	161.00	805.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
1.00	EQP	5.5 Latch Down Plug	164.00	164.00
12.00	EQP	5.5 Centralizer	35.00	420.00

Subtotal	19,855.00
Sales Tax	1,045.36
Total Invoice Amount	20,900.36
Payment/Credit Applied	
TOTAL	20,900.36

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4963.75

ONLY IF PAID ON OR BEFORE
Aug 8, 2010



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123461
Invoice Date: Jul 8, 2010
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Vera Jackson #B-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jul 8, 2010	8/7/10

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.50	2,160.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
160.00	SER	Handling	2.25	360.00
50.00	SER	Mileage 160 sx @ .10 per sk per mi	16.00	800.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Pump Truck Mileage	7.00	350.00

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ 1244.81</p> <p>ONLY IF PAID ON OR BEFORE Aug 2, 2010</p>	Subtotal	4,979.25
	Sales Tax	168.52
	Total Invoice Amount	5,147.77
	Payment/Credit Applied	
	TOTAL	5,147.77

ALLIED CEMENTING CO., LLC. 041727

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-8-10</u>	SEC <u>36</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>4:15 AM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>VERA JACKSON</u>		WELL # <u>B-1</u>	LOCATION <u>Phillipsburg KS N. TO HENNER RD</u>	COUNTY <u>PHILLIPS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>W TO 400 RD, 2X 1/2 W 1/2 S</u>				

CONTRACTOR American Eagle Right 3 OWNER _____
TYPE OF JOB SURFACE

HOLE SIZE <u>12"9</u>	T.D. <u>243'</u>	CEMENT	
CASING SIZE <u>8 5/8</u>	DEPTH <u>240'</u>	AMOUNT ORDERED <u>160 SK Comm.</u>	
TUBING SIZE	DEPTH	<u>2% GEL</u>	
DRILL PIPE	DEPTH	<u>3% GEL</u>	
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>160</u>	@ <u>13.50</u> <u>2160.00</u>
MEAS. LINE	SHOE JOINT	POZMIX	@ _____
CEMENT LEFT IN CSG.		GEL	@ <u>3</u> <u>20.25</u> <u>60.75</u>
PERFS.		CHLORIDE	@ <u>5</u> <u>51.50</u> <u>257.50</u>
DISPLACEMENT <u>14 1/4 BBL</u>	EQUIPMENT	ASC	@ _____
PUMP TRUCK # <u>398</u>	CEMENTER <u>GILMAN</u>		@ _____
	HELPER <u>PAUL</u>		@ _____
BULK TRUCK # <u>410</u>	DRIVER <u>RON</u>		@ _____
BULK TRUCK # _____	DRIVER _____		@ _____

HANDLING 160 @ 2.25 360.00
MILEAGE 110/14 mile 800.00
TOTAL 3638.25

REMARKS:

Run 6 JTS 8" x 23" sets @ 240'
Circulate hole & hook up to
Pump truck, cement w/ 160 sk cement
displaced 14 1/4 BBL / shut in
Cement Circulated
TO SURFACE THANK'S

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ 991.00
EXTRA FOOTAGE @ _____
MILEAGE 50 @ 7.00 350.00
MANIFOLD @ _____
@ _____
@ _____
TOTAL 1341.00

CHARGE TO: Jason Bach Oil
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
@ _____
@ _____
@ _____

To Allied Cementing Co., LLC.

You are hereby requested to pay...



DRILL STEM TEST REPORT

Prepared For: **Bach Oil Productions Inc.**

P.O. Box 723
Alma NE 6890

ATTN: Bob Peterson

36 1 19 Phillips KS

Verna Jackson B1

Start Date: 2010.07.12 @ 18:40:00

End Date: 2010.07.13 @ 02:07:30

Job Ticket #: 37956 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.07.21 @ 14:01:29 Page 1

Bach Oil Productions Inc.

Verna Jackson B1

36 1 19 Phillips KS

DST # 1

LKC- A,B-D,F

2010.07.12



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Bach Oil Productions Inc.

Verna Jackson B1

P.O. Box 723
Alma NE 6890

36 1 19 Phillips KS

Job Ticket: 37956

DST#: 1

ATTN: Bob Peterson

Test Start: 2010.07.12 @ 18:40:00

GENERAL INFORMATION:

Formation: **LKC- A,B-D,F**

Deviated: **No Whipstock:** ft (KB)

Test Type: **Conventional Bottom Hole**

Time Tool Opened: **20:44:00**

Tester: **Chuck Kreutzer Jr.**

Time Test Ended: **02:07:30**

Unit No: **36**

Interval: **3389.00 ft (KB) To 3486.00 ft (KB) (TVD)**

Reference Elevations: **2217.00 ft (KB)**

Total Depth: **3486.00 ft (KB) (TVD)**

2213.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **4.00 ft**

Serial #: 6741

Inside

Press @ Run Depth: **72.80 psig @ 3392.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.07.12**

End Date:

2010.07.13

Last Calib.: **2010.07.13**

Start Time: **18:40:01**

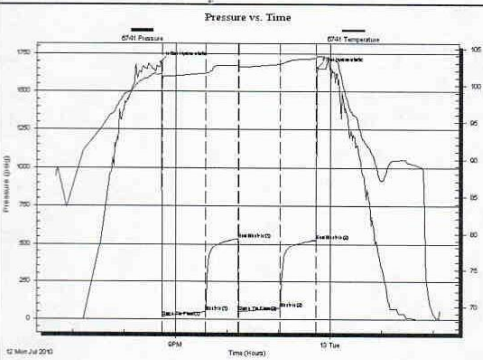
End Time:

02:07:30

Time On Btm: **2010.07.12 @ 20:42:00**

Time Off Btm: **2010.07.12 @ 23:45:00**

TEST COMMENT: IF: Weak blow, built to 4 in. over 45 mins.
IS: No blow back over 45 mins.
FF: No blow over 45 mins.
FS: No blow back over 45 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.97	101.52	Initial Hydro-static
2	16.25	100.64	Open To Flow (1)
53	50.00	101.69	Shut-In(1)
91	538.05	102.75	End Shut-In(1)
92	50.90	102.58	Open To Flow (2)
140	72.80	102.93	Shut-In(2)
182	528.76	103.64	End Shut-In(2)
183	1658.72	103.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mud with 6 in. free oil	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bach Oil Productions Inc.

Verna Jackson B1

P.O. Box 723
Alma NE 6890

36 1 19 Phillips KS

ATTN: Bob Peterson

Job Ticket: 37956

DST#: 1

Test Start: 2010.07.12 @ 18:40:00

Tool Information

Drill Pipe:	Length: 3381.00 ft	Diameter: 3.80 inches	Volume: 47.43 bbl	Tool Weight: 1600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 47.43 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3389.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	97.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3366.00	
Hydraulic tool	5.00			3371.00	
Jars	5.00			3376.00	
Safety Joint	3.00			3379.00	
Packer	5.00			3384.00	28.00 Bottom Of Top Packer
Packer	5.00			3389.00	
Stubb	1.00			3390.00	
Perforations	1.00			3391.00	
Change Over Sub	1.00			3392.00	
Recorder	0.00	6752	Inside	3392.00	
Recorder	0.00	6741	Inside	3392.00	
Blank Spacing	62.00			3454.00	
Change Over Sub	1.00			3455.00	
Perforations	28.00			3483.00	
Bullnose	3.00			3486.00	97.00 Bottom Packers & Anchor
Total Tool Length:		125.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bach Oil Productions Inc.

Verna Jackson B1

P.O. Box 723
Alma NE 6890

36 1 19 Phillips KS

Job Ticket: 37956 DST#: 1

ATTN: Bob Peterson

Test Start: 2010.07.12 @ 18:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 5.99 in³
Resistivity: ohm.m
Salinity: 800.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil APt: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mud with 6 in. free oil	1.739

Total Length: 124.00 ft Total Volume: 1.739 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

DST Test Number: 1

36 1 19 Phillips KS

Inside Bach Oil Productions Inc.

Serial #: 6741

