



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1044912

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	DOME LIVING TRUST ET AL 1-8
Doc ID	1044912

All Electric Logs Run

COMPACT PHOTO DENSITY COMPENSATED NEUTRON LOG
ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG
COMPENSATED SONIC W/ INTEGRATED TRANSIT TIMES LOG
MICRO RESISTIVITY LOG



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

September 29, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-165-21881-00-00
DOME LIVING TRUST ET AL 1-8
NE/4 Sec.08-16S-16W
Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CLAYTON CAMOZZI



QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net
 Pratt Location 620-388-5422

Date:
 Invoice # 4032

P.O.#:

Due Date:

Division: *Russell*

Invoice

Contact:

Samuel Gary Jr & Associates Inc

Address/Job Location:

Samuel Gary Jr & Associates Inc
 P.O. BOX 448
 RUSSELL KS 67665

Reference:

DOME LIVING TRUST *1-8*

Description of Work:

LONG SURFACE JOB

Services / Items Included:	Item	Quantity	Item	Quantity
	Surface Job	1		
Pump Truck Mileage-from Job location to Nearest Camp		20	8 5/8" Centralizer	3
Premium Gel (Bentonite)		8	8 5/8" Basket	3
Common-Class A		400		
Calcium Chloride		14		
Bulk Truck Mileage-from Job location to Nearest Bulk Plant		20		
Bulk Truck Material-Material Service Charge		422		
Baffle Plate Aluminum, 8 5/8"		1		
8 5/8" Top Rubber Plug		1		

Quoted by: Dave Funk

SubTotal: \$ 8,297.53

Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (1,244.63)

Total: \$ 7,052.90

Tax: \$ 197.61

\$ 7,250.51

Applied Payments:

Balance Due: \$ 7,250.51

Invoice Terms:

Net 30

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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RECEIVED

JUN 10 2011

SAMUEL GARY JR.
 & ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # _____

ACCT # 8200-138

APPROVED BY [Signature]

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4032

Date	6-3-10	Sec.	8	Twp.	16	Range	16	County	Rush	State	Kansas	On Location		Finish	8:00PM
Lease	Dome Living Trust		Well No.	1-8		Location	Barham S to CL 1/4 W 2 S 3 W								
Contractor	VAH		Rig 6		Owner		IN								
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.	1083											
Csg.	8 5/8 23 1/2		Depth	Charge To Samuel Gray Jr. & Assoc.											
Tbg. Size			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace	68 Bbl		Cement Amount Ordered	100 Com 300 2 1/2 Cwt								

EQUIPMENT

Pumptrk	1	No.	Cementer	Steve	3	Common	400
			Helper				
Bulktrk	12	No.	Driver	Dave	3	Poz. Mix	
			Driver				
Bulktrk		No.	Driver	Blindon	3 OT	Gel.	8
			Driver				

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 422
	Mileage

Cement did Circulate

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	3
Baskets	3
AFU Inserts	
Float Shoe	
Latch Down	
	1 Baffle Plate
	1 Rubber Plug
Pumptrk Charge	Long Surface
Mileage	20

[Signature]
Signature *Randy D. Marshall*

Russel

Tax	
Discount	
Total Charge	



1006-AP-664

BASIC
ENERGY SERVICES

718

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 06/14/2010
INVOICE NUMBER 1718 - 90337527		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O **ATTN:**

J LEASE NAME Dome Living Trust 1-8
O LOCATION
B COUNTY Rush
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40194351	27463		Net - 30 days	07/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/11/2010 to 06/11/2010				
0040194351				
171801817A Cement-New Well Casing/Pi 06/11/2010 CNW-5 1/2" Longstring				
Cement 60/40 POZ	75.00	EA	7.32	548.97 T
Cement 50/50 POZ	125.00	EA	6.71	838.70 T
Additives Cello-flake	31.00	EA	2.26	69.96 T
Calcium Chloride Additives	210.00	EA	0.64	134.50 T
Cal-Set Additives	625.00	EA	0.46	285.92 T
FLA-322 Additives	104.00	EA	4.57	475.77 T
Cement Gel Additives	210.00	EA	0.15	32.02 T
Gilsonite Additives	1,000.00	EA	0.41	408.67 T
CS-1L KCl Substitute Additives	4.00	EA	21.35	85.39 T
Super Flush II	500.00	EA	0.93	466.62 T
Cement Float Equipment	1.00	EA	243.99	243.99
Latch Down Plug & Baffle	1.00	EA	219.59	219.59
Cement Float Equipment Auto Fill Float Shoe	8.00	EA	67.10	536.77
Turbolizer				
Mileage Heavy Equipment Mileage	170.00	MI	4.27	725.86
Mileage	723.00	MI	0.98	705.60

RECEIVED

JUN 23 2010

SAMUEL GARY JR. & ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # _____

ACCT # 200.138

APPROVED BY [Signature]



PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 06/14/2010
INVOICE NUMBER 1718 - 90337527		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
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 O **ATTN:**

J LEASE NAME Dome Living Trust 1-8
O LOCATION
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E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40194351	27463		Net - 30 days	07/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant & Bulk Delivery Charges				
Mileage	200.00	MI	0.85	170.79
Blending & Mixing Service Charge				
Pickup	85.00	HR	2.59	220.35
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,317.52	1,317.52
Depth Charge; 3001'-4000'				
Extra Equipment	1.00	EA	121.99	121.99
Casing Swivel Rental				
Cementing Head w/Manifold	1.00	EA	152.49	152.49
Plug Container Utilization Charge				
Supervisor	1.00	HR	106.74	106.74
Service Supervisor				

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	7,868.21 177.37 8,045.58
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0340114 01
FIELD SERVICE TICKET
1718 1817 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-11-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Samuel Gary JR. + ASSC. INC		LEASE Dome Living Trust #1-8 WELL NO.:								
ADDRESS		COUNTY Rush		STATE Kans.						
CITY STATE		SERVICE CREW A. Worth, C. Veach, Edmunds								
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. C.W.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	1						6-10-10			500
27463 PT	1						6-11-10			345
19826-19860	1						6-11-10			915
							6-11-10			1015
							6-11-10			1100
						RELEASED	6-11-10			1100
						MILES FROM STATION TO WELL	85 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Por		75 sk		\$ 900.00
CP104	50/50 Por		125 sk		\$ 1325.00
CC102	Cell FLAKE		31-lb		\$ 114.70
CC109	Calcium Chloride		210-lb		\$ 220.50
CC113	Cal set		625-lb		\$ 968.75
CC129	FLA-322		104-lb		\$ 780.00
CC200	Cement Gel		210-lb		\$ 52.50
CC201	Gilsonite		1000-lb		\$ 670.00
CF607	Latch down Plug + Baffle 5 1/2" Blue		1-en		\$ 400.00
CF1231	Auto Fill Float shoe 5 1/2" Blue		1-en		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue		8-en		\$ 880.00
C704	CS-1L KCl Substitute		4-gal		\$ 140.00
CC135	Superflush II		500-gal		\$ 765.00
					SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
149

SERVICE REPRESENTATIVE **Allan F. Worth**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Samuel Gary Brasse</i>	Lease No.	Date <i>6-11-10</i>
Lease <i>Dave Linn Trust</i>	Well # <i>1-8</i>	
Field Order # <i>17887A</i>	Station <i>Pratt KS</i>	Casing <i>5/2</i>
		Depth <i>3597'</i>
Type Job <i>5/2" Long String</i>	Formation <i>CRM</i>	County <i>Rush</i>
		State <i>KS</i>
		Legal Description <i>8-16-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3589'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>85 BBL</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500#</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HMP Used		Annulus Pressure
Plug Depth <i>2588.45</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Kelly Branum</i>	Station Manager <i>Scotty</i>	Treater <i>Allen F. Worth</i>
--	----------------------------------	----------------------------------

Service Units	<i>28443</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>A. Worth</i>	<i>C. Veach</i>	<i>Edmundo</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:45 AM</i>					<i>VAL #6</i>
<i>4:30</i>					<i>on loc. Discuss Safety, Setup Plan Job</i>
<i>6:00</i>					<i>Rig Laying down Drill Collars out of Hole. Rig up to Run casing. start 5/2" casing. 15.5" shoe. Joint 21.22' w/ 5' out shoe + L.D. Baffle cont. 1-3-5-7-9-11-13-15</i>
<i>8:15</i>					<i>Tag Bottom @ 3593'</i>
<i>9:15</i>			<i>20</i>	<i>5</i>	<i>Hookup + circ @ 3589 w/ Rig.</i>
			<i>12</i>	<i>5</i>	<i>Pump 20 BBL 2% KCL - Test 2100#</i>
			<i>5</i>	<i>5</i>	<i>Pump 12 BBL superflush #</i>
			<i>9</i>	<i>5</i>	<i>Pump 5 BBL H₂O spacer 124</i>
			<i>34</i>		<i>mix + Pump 25 sks 60/40oz scavenger</i>
				<i>6</i>	<i>mix + Pump 125' 50/50por @ 13.8"</i>
					<i>Finish mix, wash out Pump + Line</i>
				<i>5</i>	<i>Drop L.D. Plug + Start Disp.</i>
<i>10:00</i>	<i>1500#</i>		<i>85</i>	<i>2 1/2</i>	<i>caught L.D. Plug w/ 60 BBL</i>
					<i>Plug down. Pump Last 10 BBL - 2 BBL</i>
					<i>Release PST: Plug R. H. w/ 20 sks 60/40</i>
					<i>Plug, M.H w/ 20 sks 60/40.</i>
					<i>Washup + Packup Equip.</i>
<i>11:00</i>					<i>Job Complete</i>

Thanks Allen, Chris, Edmundo



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: DOME LIVING TRUST ET AI 1-8
Location: SEC 8, 16S, 16W, Rush, Kansas
License Number: 15-165-21883-0000
Spud Date: 06/02/2010
Surface Coordinates: 1760 ' FNL & 580' FEL
Region: Wildcat
Drilling Completed: 06/10/2010

Bottom Hole Coordinates:

Ground Elevation (ft): 1930' K.B. Elevation (ft): 1940'
Logged Interval (ft): 1356' To: 3600' Total Depth (ft): 3600'
Formation: Lansing, Arbuckle
Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr, & Assoc.
Address: 1515 Wykoop, Ste. # 700
Denver, Colo. 80202
Geo: Clayton Camozzi

GEOLOGIST

Name: Rodney Napier
Company: Earth Tech OGL, Inc.
Address: PO Box 683
Hooker, Okla . 73945
Off. 888-543-8378 Cell: 620-655-8252

Circulating Report

START UNMANNED LOGGING UNIT 06/05/2010
CFS/CTCH 3220' 20,40,60
CTCH 30 MIN AFTER SHORT TRIP
CFS 3252' 20,40,60 1.5 TOTAL
CTCH 1 HR AFTER DST #1
CFS 3310' 20,40,60 TOTAL 1.5 HRS
CTCH 1 HR AFTER DST#2
RIG CIRC AT 3313' TO STRAP PIPE ON RACK AND FIX PIPE 20 MIN
CFS 3322' 15,30,45
CFS 3363' 20,40,60
CFS 3380' 15,30,45
CFS 3403' 20,40,60
CFS 3418' 20,40,60
CTCH 1 HR AFTER DST#4
TD 3600' 3:15 PM 06/10/2010
CTCH 1.5 HRS
TOH FOR LOGS

DST's Report

DST#1 3198'-3252' IFP BOB IN 6 MIN, ISI NO BLOW BACK, FFP BOB 8 MIN, ISI WEAK SURFACE BLOW DIED IN 20 MIN
RECOVERY 50' WM,60' MW,240' WATER TOTAL 350' BHT 106, CLORIDES 43,000
IH 1516,FIF 30,FFF 98,ISI 1024,
SIF 99, SFF 193, FSI 1023, FH 1501
TIMES 10,60,20,90

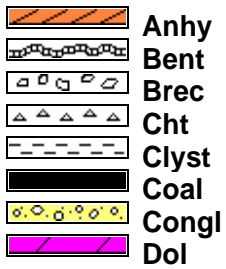
DST#2 3272'-3310' IFP BOB IN 2.5 MIN, ISI WEAK BLOW BACK DIED IN 30 MIN ,FFP BOB IN 4 MIN, FSI WEAK BLOW BACK BUILT TO 1 INCH DIED
RECOVERY 65' GOCM, 60' GMCWO, 475' GIP, TOTAL 125' BHT 105
IH;1609,FIF 35,FFF 38,ISI 1079, SIS 45, SFF 65, FSI 1078, FH 1521
TIMES 10,60,20,90

DST's Report

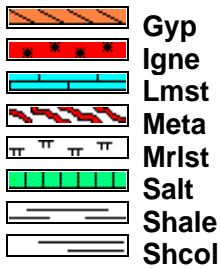
DST#3 3270'-3322' IFP BOB 1 MIN, ISI WEAK BLOW BACK BUILT TO 8 INCHES, FFP BOB IN 40 SEC DIED TO 2 INCHES
FSI NO BLOW BACK
RECOVERY 5' OCM, 60' MUD WITH SCUM OF OIL, 300' WM, 1800' WATER
TOTAL RECOVERY 2165' BHT 105 CLORIDES 75,000
IH 1589, FIF 287,FFF 720, ISI 1079, SIF 728, SFF 1078, FSI 1079 FH 1518
TIMES 10,60,60,135

DST#4 3386'-3418' IFP WEAK BLOW BUILT TO 9 INCHES, ISI WEAK SURFACE BLOW BACK DIED IN 8 MIN, FFP BC 40 SEC, FSI WEAK SURFACE BLOW BACK BUILT TO .5 INCHES DIED 33 MIN
RECOVERY 1; CO, 50' OCM, 60' GCO, 730' GIP TOTAL RECOVERY 111' BHT 106 GRAVITY 39
IH 1710, FIF 19, FFF 23, ISI 1043, SIF 28, SFF 39, FSI 997, FH 1628
TIMES 10,60,45,120

ROCK TYPES



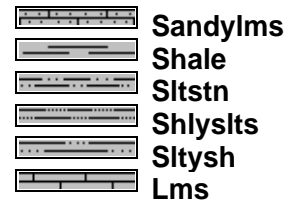
Anhy
Bent
Brec
Cht
Clyst
Coal
Congl
Dol



Gyp
Igne
Lmst
Meta
Mrlst
Salt
Shale
Shcol



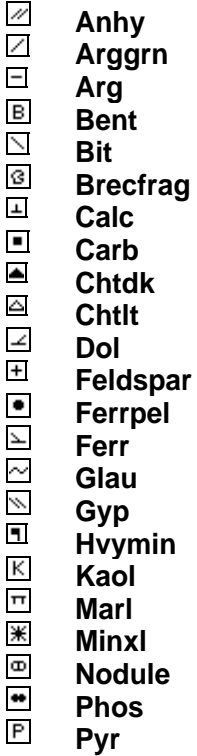
Shgy
Sltst
Ss
Till
Carb sh
Dol
Dtd
Gry sh



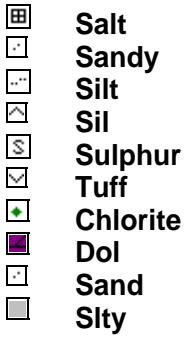
Sandylms
Shale
Sltstn
Shlyslts
Sltyslts
Lms

ACCESSORIES

MINERAL

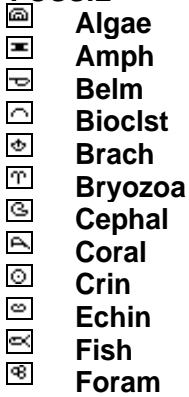


Anhy
Arggrn
Arg
Bent
Bit
Brecfrag
Calc
Carb
Chtdk
Chtlt
Dol
Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl
Minxl
Nodule
Phos
Pyr

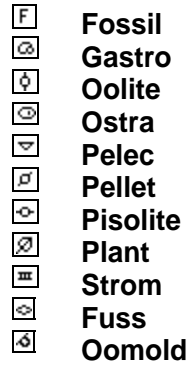


Salt
Sandy
Silt
Sil
Sulphur
Tuff
Chlorite
Dol
Sand
Sltly

FOSSIL

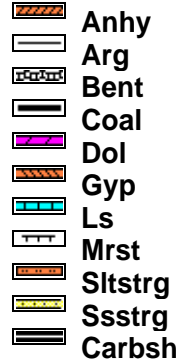


Algae
Amph
Belm
Bioclst
Brach
Bryozoa
Cephal
Coral
Crin
Echin
Fish
Foram



Fossil
Gastro
Oolite
Ostra
Pelec
Pellet
Pisolite
Plant
Strom
Fuss
Oomold

STRINGER

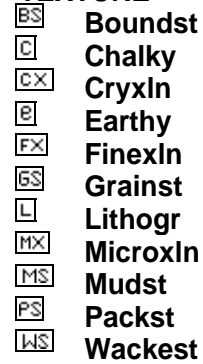


Anhy
Arg
Bent
Coal
Dol
Gyp
Ls
Mrst
Sltstrg
Ssstrg
Carbsh



Clystn
Dol
Grysh
Gryslt
Lms
Sandylms
Sh
Sltstn

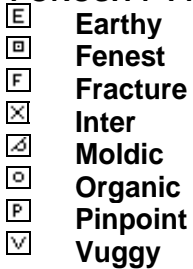
TEXTURE



Boundst
Chalky
Cryxln
Earthy
Finexln
Grainst
Lithogr
Microxln
Mudst
Packst
Wackest

OTHER SYMBOLS

POROSITY TYPE



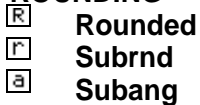
Earthy
Fenest
Fracture
Inter
Moldic
Organic
Pinpoint
Vuggy

SORTING



Well
Moderate
Poor

ROUNDING



Rounded
Subrnd
Subang



Angular

OIL SHOWS



Even
Spotted
Ques
Dead
Gas show

INTERVALS

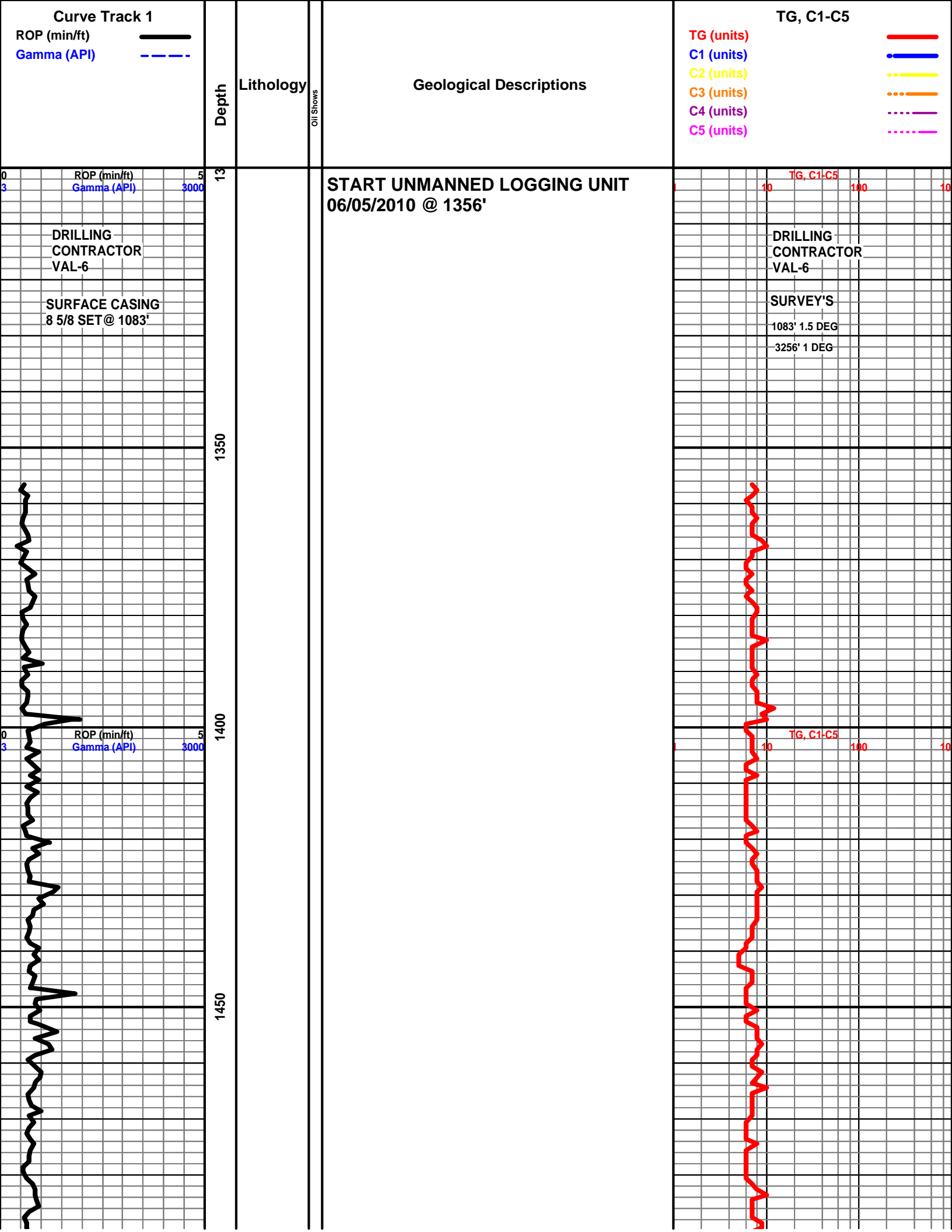


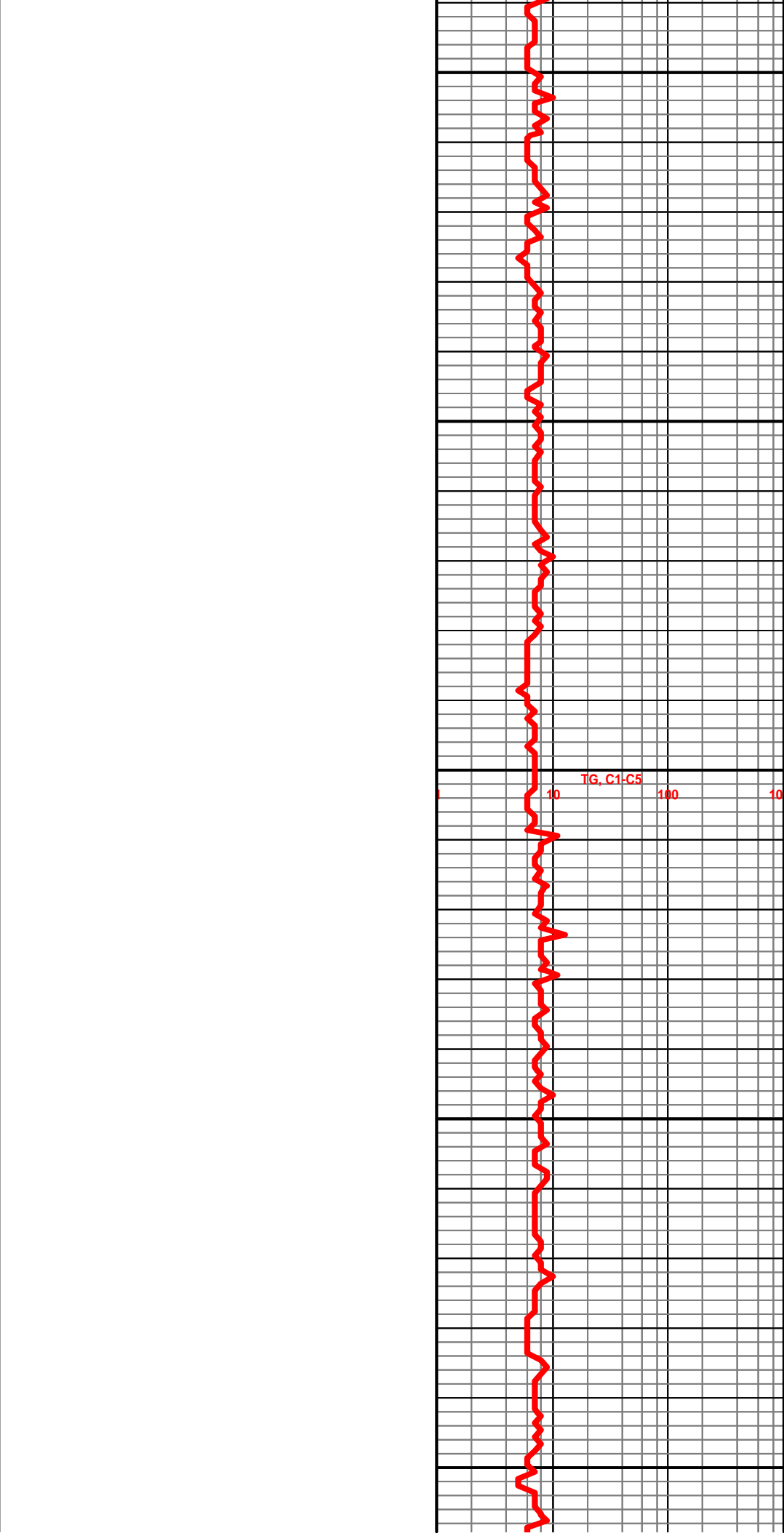
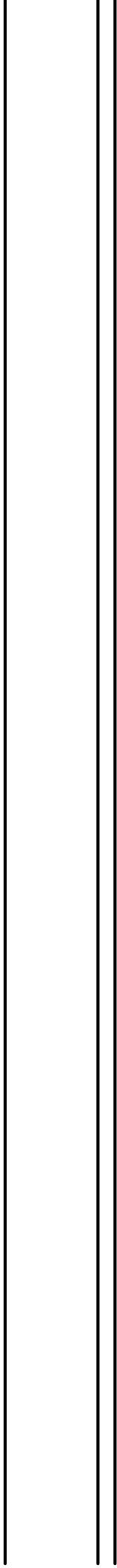
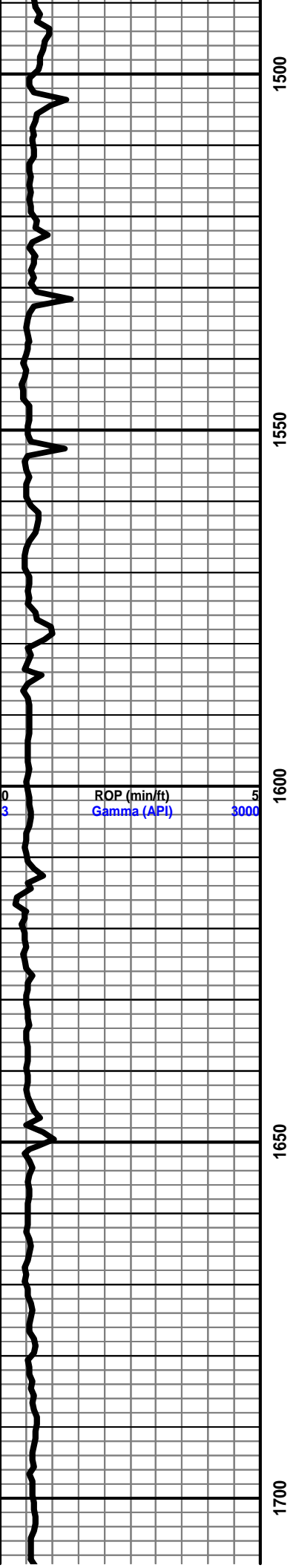
Core
Dst
Dst

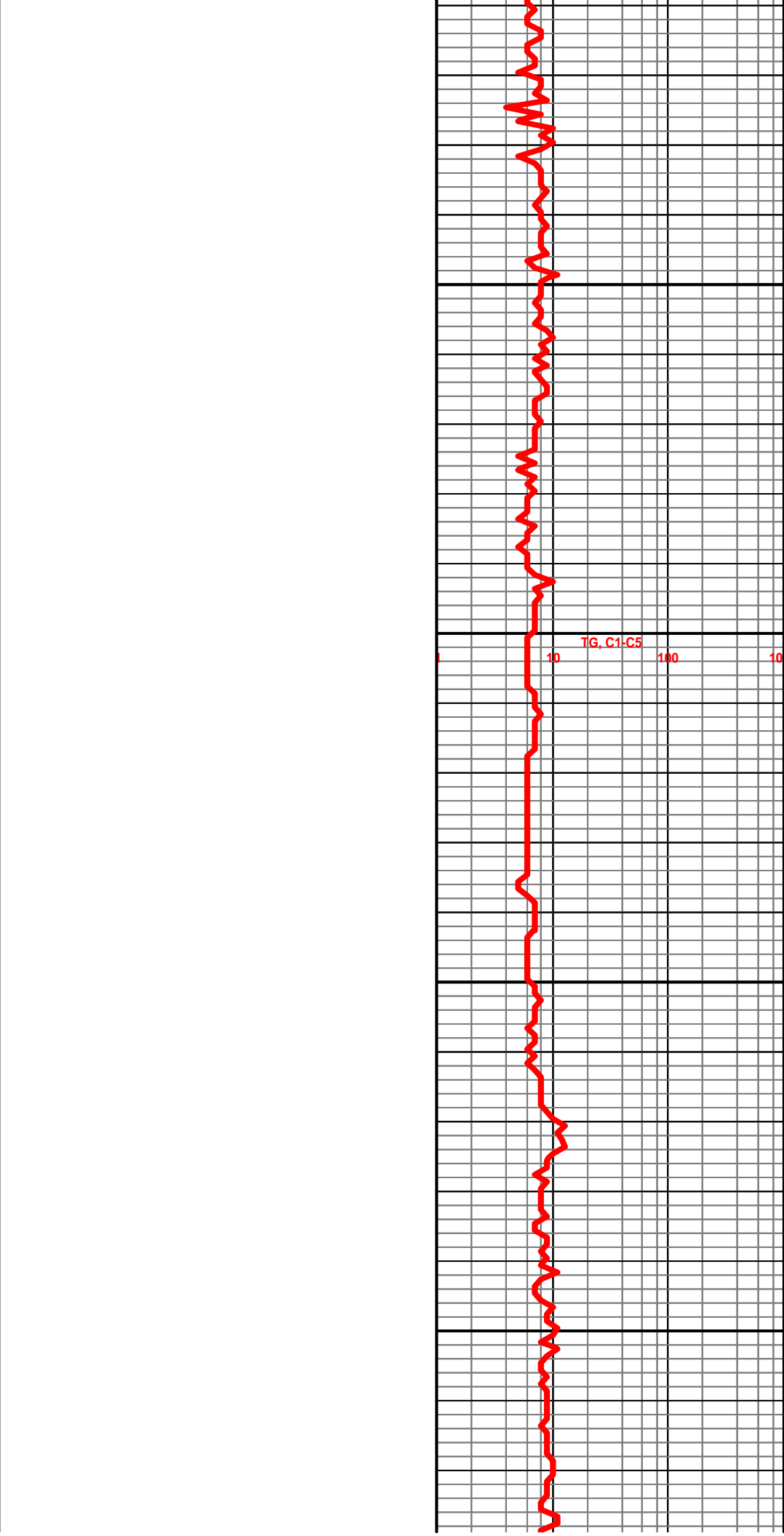
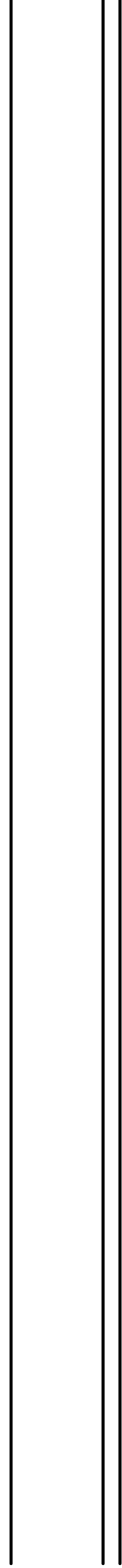
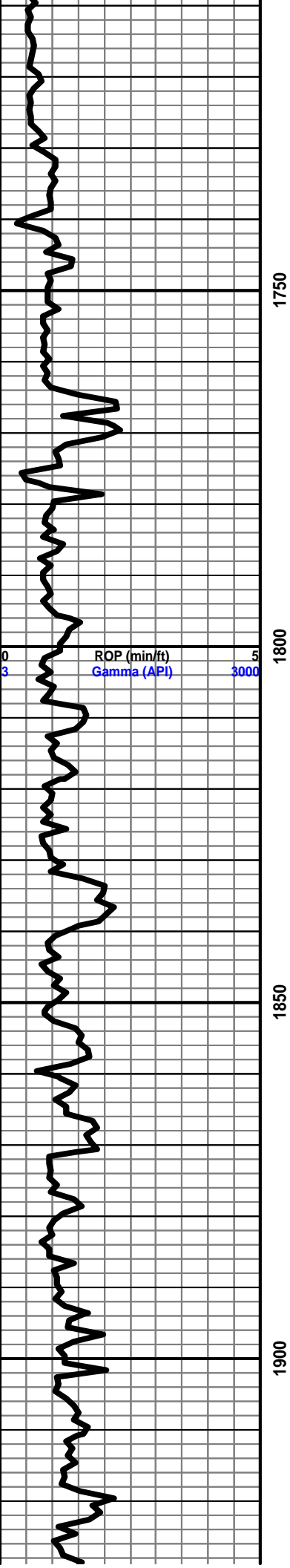
EVENTS



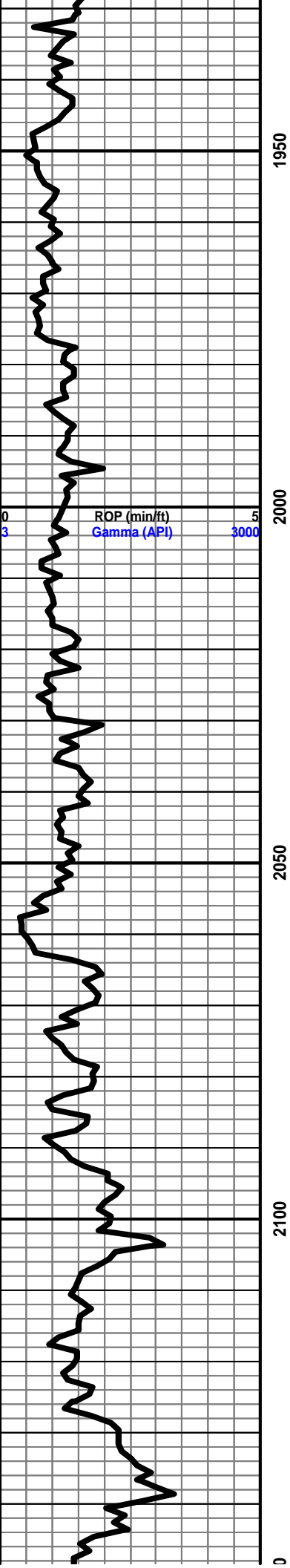
Rft
Sidewall







WINFIELD 1941' +1'



1950

2000

2050

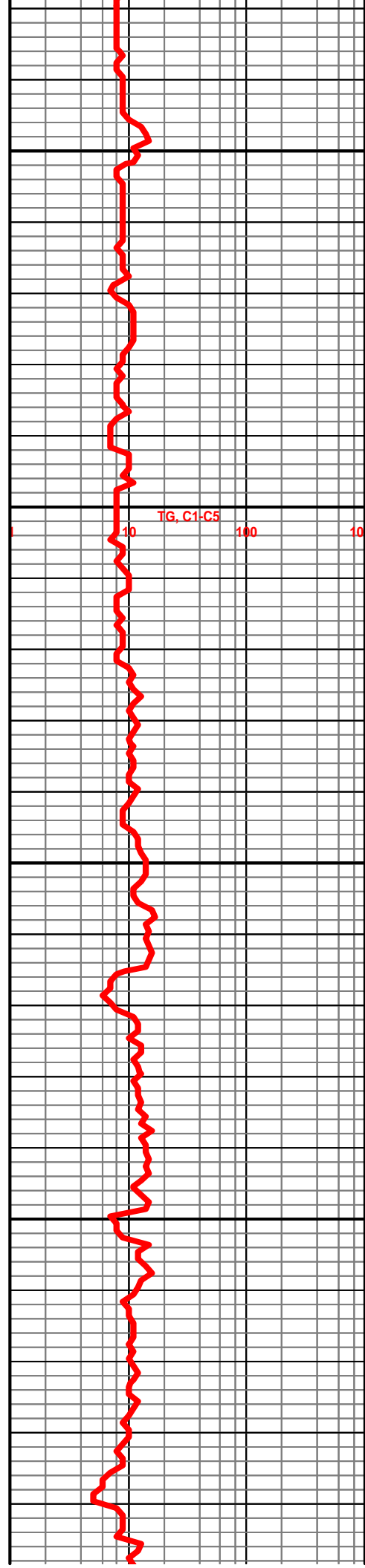
2100

0

ROP (min/ft)
Gamma (API)

0
3

5
3000

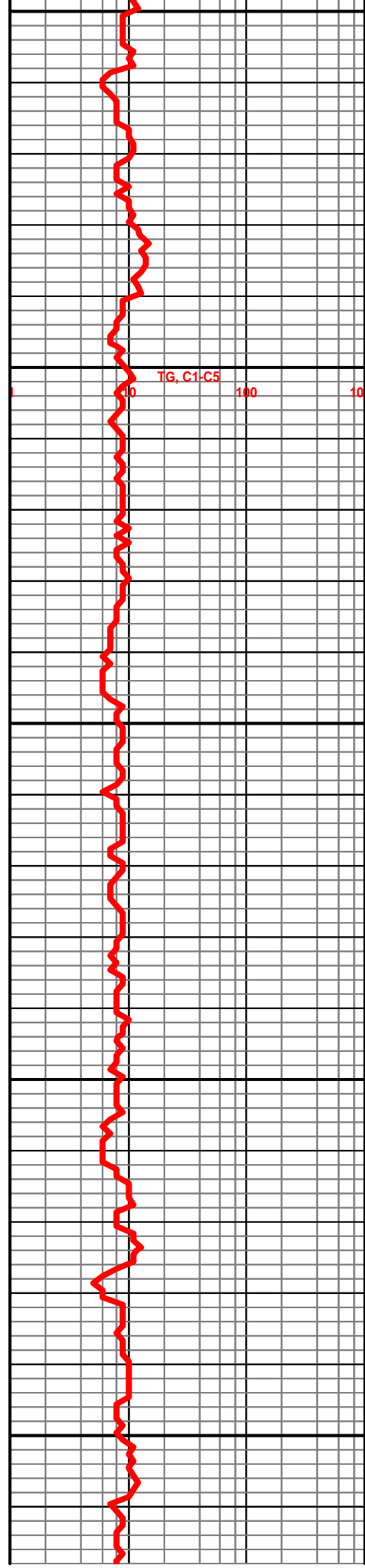
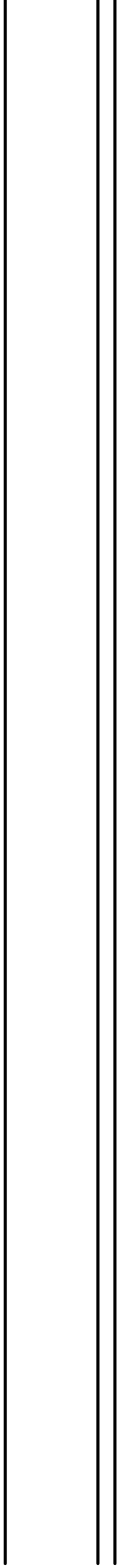
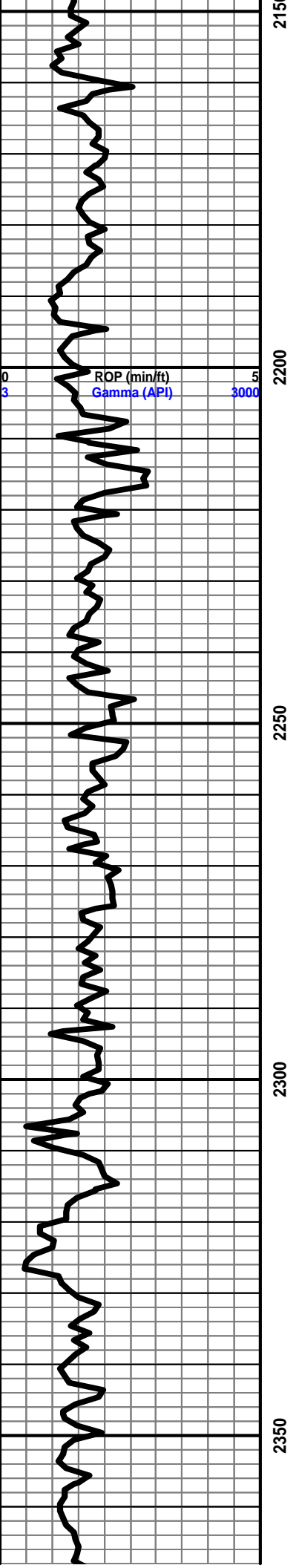


TG, C1-C5

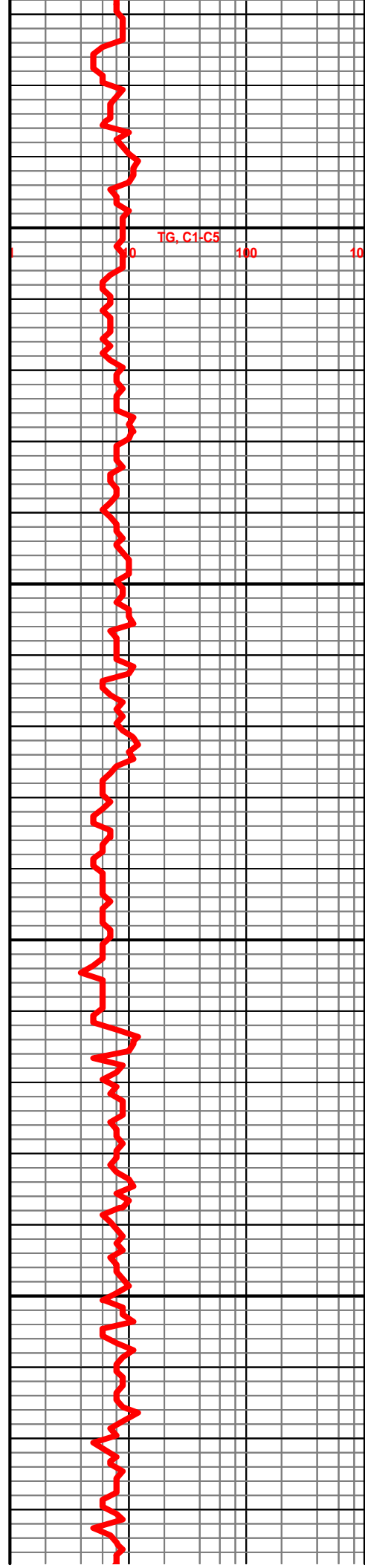
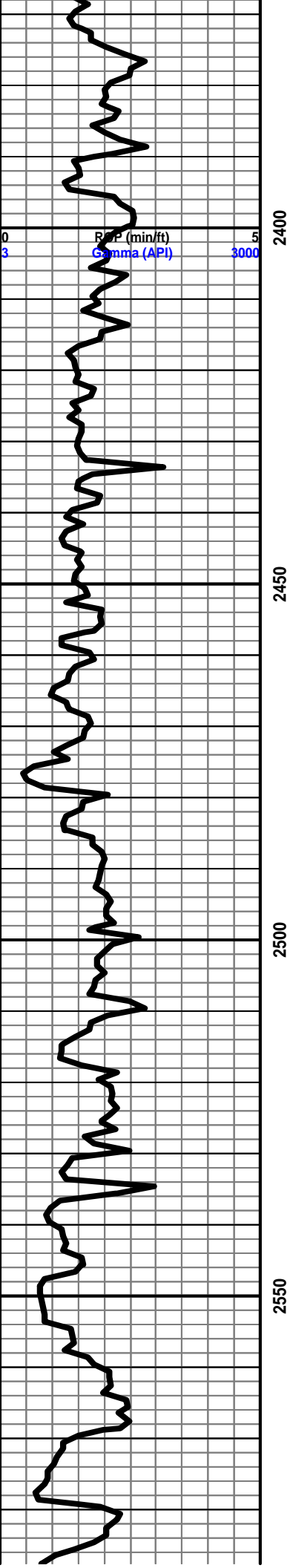
10

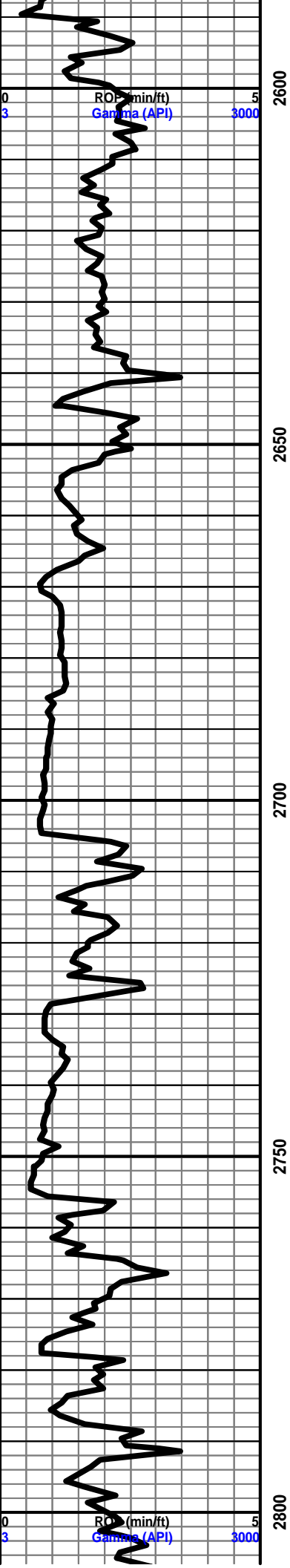
100

10

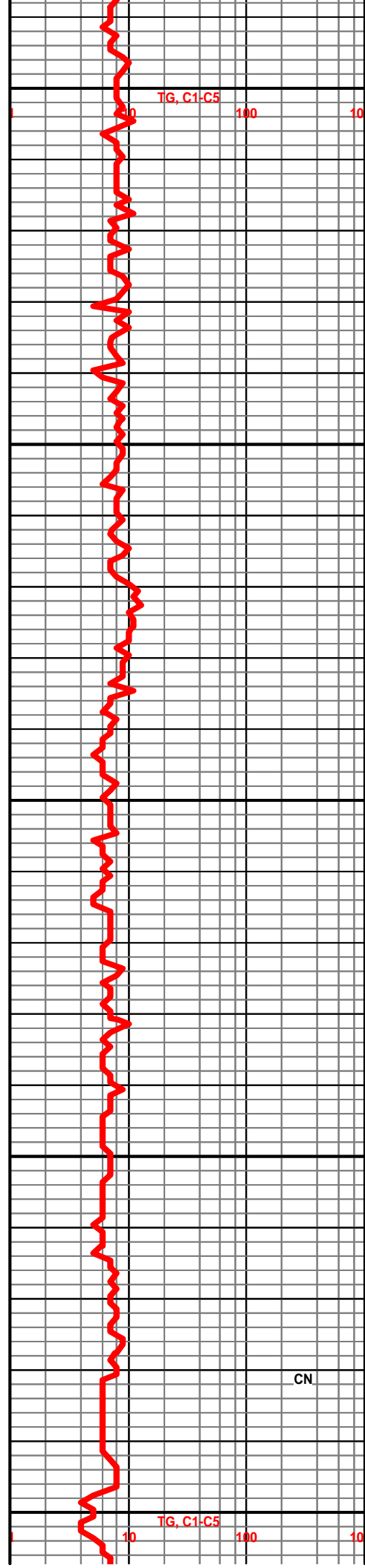


NEVA 2372' -432'

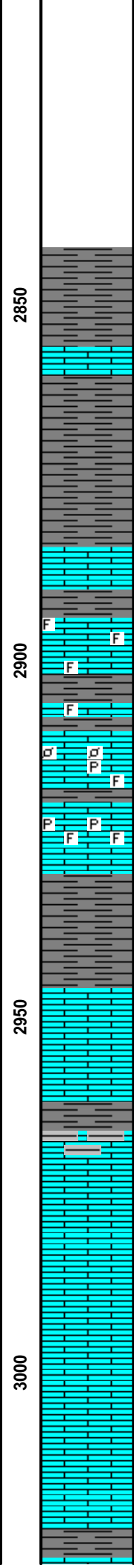
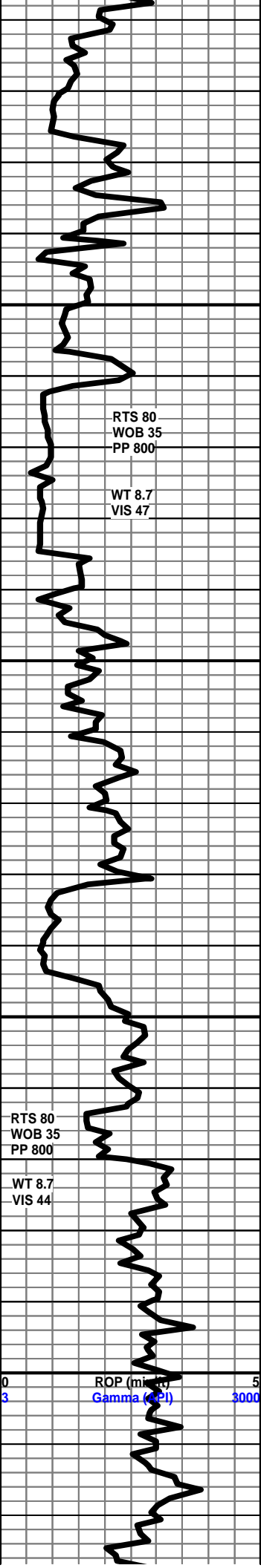




BASE ROOT SHALE 2705' -765'



CN



**START 24 HR MANNED LOGGING UNIT
06/06/2010 BY RODNEY NAPIER**

LS DK TN TO TN HD DN TT CRYPTO XLN MTX NO FLO NO
VIS POR NO VIS SHOW

SH DK GRY TO GRY SMOOTH FRM SPLNTY BRITT TO
SFT

HOWARD 2885'-945'

LS GRY TN LT TN BUFF HD DN BRITT VVFN TO FN XLN
MTX RE-XLN MTX IP TR IMBD FOSS IP TR DISS GRY SH
IP SCATT TR LT DULL YLW FLO NO VIS POR NO VIS
SHOW

LS TN LT TN BUFF HD TO BRITT FRM IP VVFN TO FN XLN
MTX TR IMBD CALC XLS IP IMBD FOSS TR LOOSE FOSS
FRG IN TRAY TR PYR IP SCATT DULL YLW FLO POSS TT
INTERXLN POR TO NO POR NO CUT NO VIS SHOW

SH GRY LT GRY SFT SILTY THRU

TOPEKA 2943' -1003'

LS TN LT GRY HD DN TT CRYPTO TO VVFN XLN MTX
DISS GRY SH IP TR CALC XLS IP SUCRO TXT IP NO FLO
NO VIS POR NO VIS SHOW

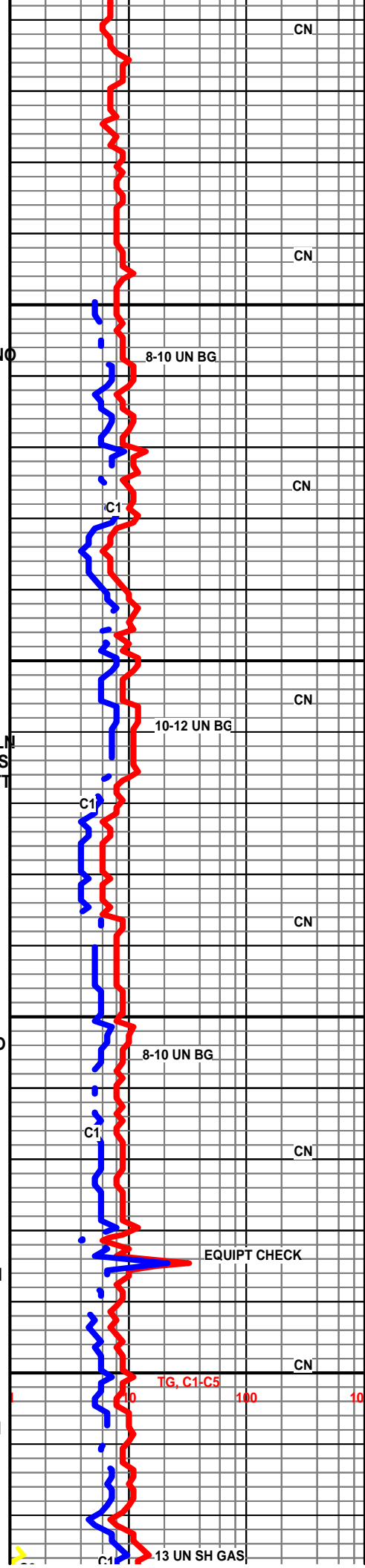
SH LT GRY SLTLY FRM TO SFT LMY II

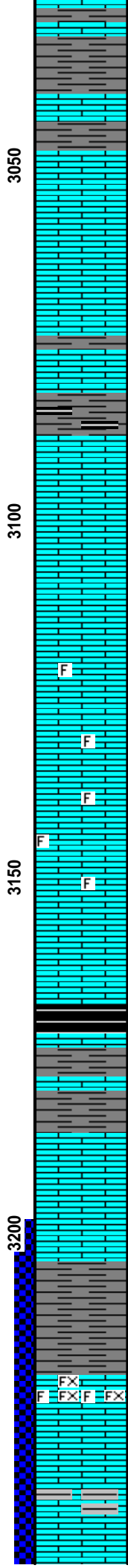
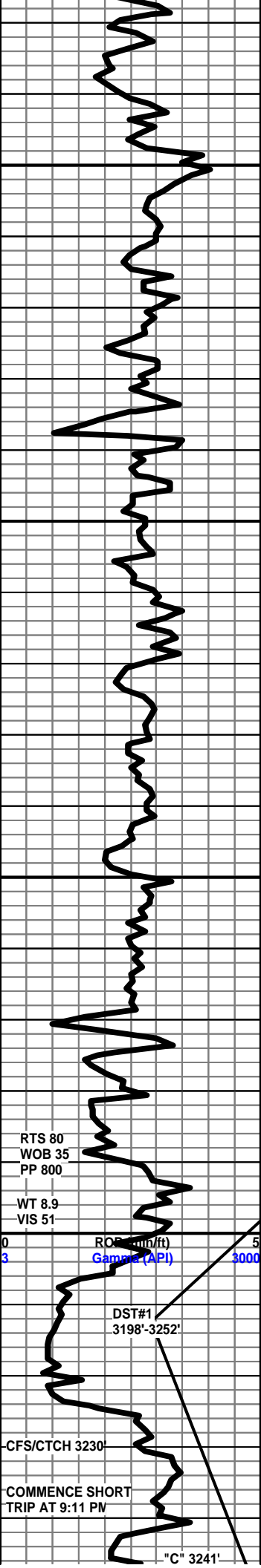
LS DK GRY DK TN HD DN TT CRYPTO XLN MTX TR
LMNTD PYR IP NO FLO NO VIS POR NO VIS SHOW

LS LT GRY TN LT TN BUFF HD DN TT CRYPTO TO VVFN
XLN MTX NO FLO NO VIS POR NO VIS SHOW

LS DK GRY TO GRY TO TN HD DN TT CRYPTO TO VVFN
TO FN XLN MTX NO FLO NO VIS POR NO VIS SHOW

SH DK GRY SMOOTH SPLNTY CALC TO LMY WITH TR
IMBD FOSS





IMBD FOSS

SH LT GRY SFT SILTY THRL

LE COMPTON 3048' -1108'

LS LT TN BUFF CRM HD TO FRM BRITT VVFN TO FN XLN MTX SUB-CHLKY IP TR IMBD FOSS FRG TR LOOSE FOSS IN TRAY LT YLW FLO TR POR MICRO PP POR IP NO CUT NO VIS SHOW

LS CRM BUFF HD DN CRYPTO TO VVFN XLN MTX TR IMBD PYR IP NO FLO NO VIS POR NO VIS SHO

SH DK GRY SLTLY FRM TO BRITT SMOOTH WTIH TR SILSTN GNS IMBD TR BLK CARB SH IP

LS LT TN CRM BUFF HD TO FRM BRITT VVFN TO FN XLN MTX TR VRY SM CALC XLS IP SUCRO TXT IP POSS TT INTERXLN POR SCATT LT YLW FLO TO NO FLO NO CUT NO VIS SHOW

LS LT GRY DK TN HD DN TT CRYPTO XLN MTX NO FLO NO VIS POR NO VIS SHOW

LS LT GRY CRM BUFF MOTT HD TO FRM TR IMBD VFN CALC XLS IP TR LOOSE FOSS FRG IN TRAY SUB-CHLKY SCATT VRY DULL YWL FLO TR TT INTERXLN POR NO CUT NO VIS SHOW

LS LT TN CRM BUFF HD FRM VVFN TO FN XLN MTX RE-XLN MTX TR IMBD FOSS TR SM CALC XLS TR IMBD LS GRNS IP LT YLW FLO 50% NO ODOR TR DEAD OIL STAIN IP TR POOR TT INTERXLN POR IP TO NO POR NO CUT NO VIS SHOW

LS TN LT TN BUFF HD DN TT CRYPTO XLN MTX NO FLO NO VIS POR NO VIS SHOW

HEEBNER 3169' -1229'

SH DK GRY TO GRY HD TO FRM SMOOTH BRITT CALC TO LMY

3185'-3189' LS LT TN BUFF CRM HD TO FRM CRYPTO TO VVFN TO FN XLN MTX RE-XLN MTX IP DISS GRY SH IP T IMBD QRZT XLS TR IMBD FOSS IP DULL YLW FLO POSS INTERXLN POR TO TR VUGS IP NO CUT NO VIS SHOW

LS DK GRY LT GRY TO TN HD DN TT CRYPTO TO VVFN XLN MTX NO FLO NO VIS POR NO VIS SHO

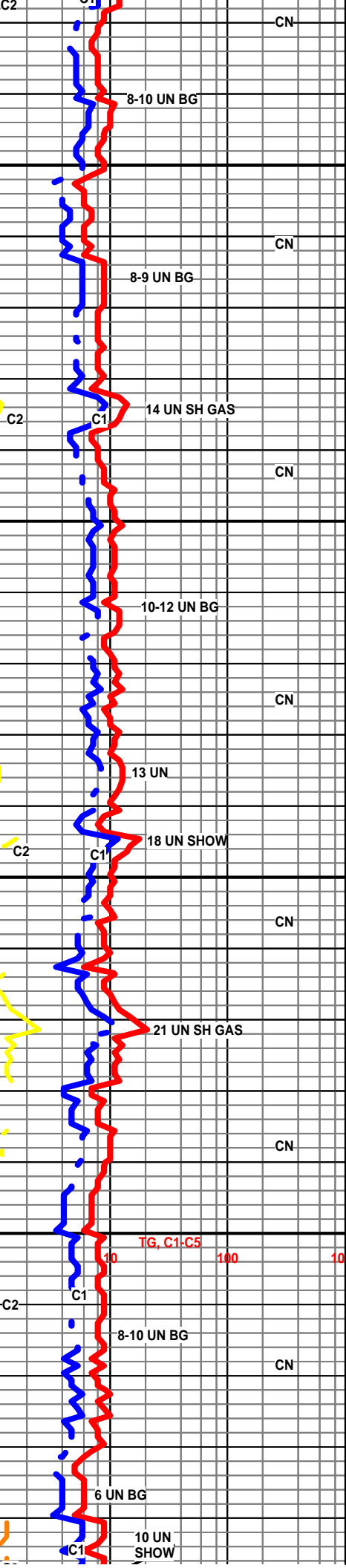
SH DK GRY TO GRY HD FRM TO SFT SMOOTH TO BRITT WAXEY TXT

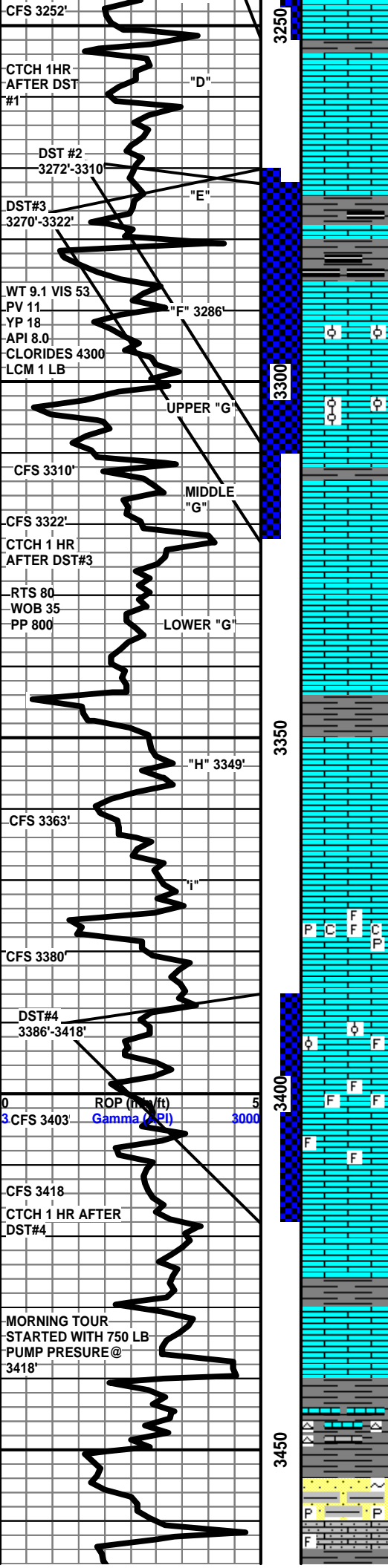
LANSING 3221'-1281'

3121'-3123' LS CRM BUFF TO OFF WHT FRM BRITT TO SFT VVFN TO FRM TO TR MD XLN MTX RE-XLN MTX SM AND MD IMBD CALC XLS TR LOOSE FOSS FRG IN TRAY FAINT ODOR IN 60 MIN SAMPLE LT YLW FLO IN 80% TO TR DULL GLDN YLW FLO 20% SLT TR OIL STAIN ON 1' OF ROCKS POOR TO FAIR INTERXLN POR TO TR PP AND MICRO PP POR IP FAINT FLUSH TO POOR SPURTY MILKY BLUE STREAM CUT FAINT LT YLW RING CUT POOR SHOW

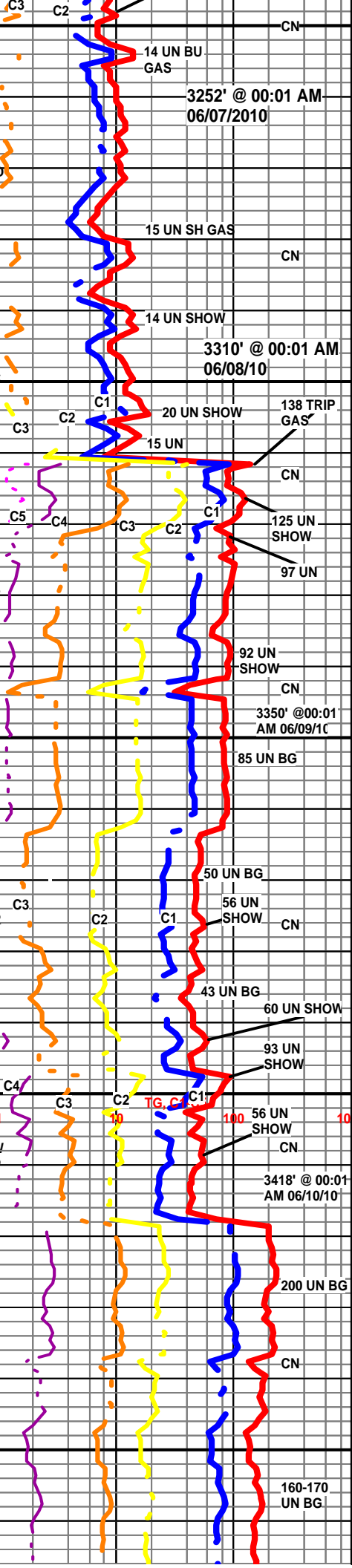
3225'-3242' LS DK BRN GRY DK TN TO TN BUFF MOTT IP HD DN TT BRITT CRYPTO TO VVFN XLN MTX TR IMBD FOSS IP NO FLO NO VIS POR NO VIS SHOW

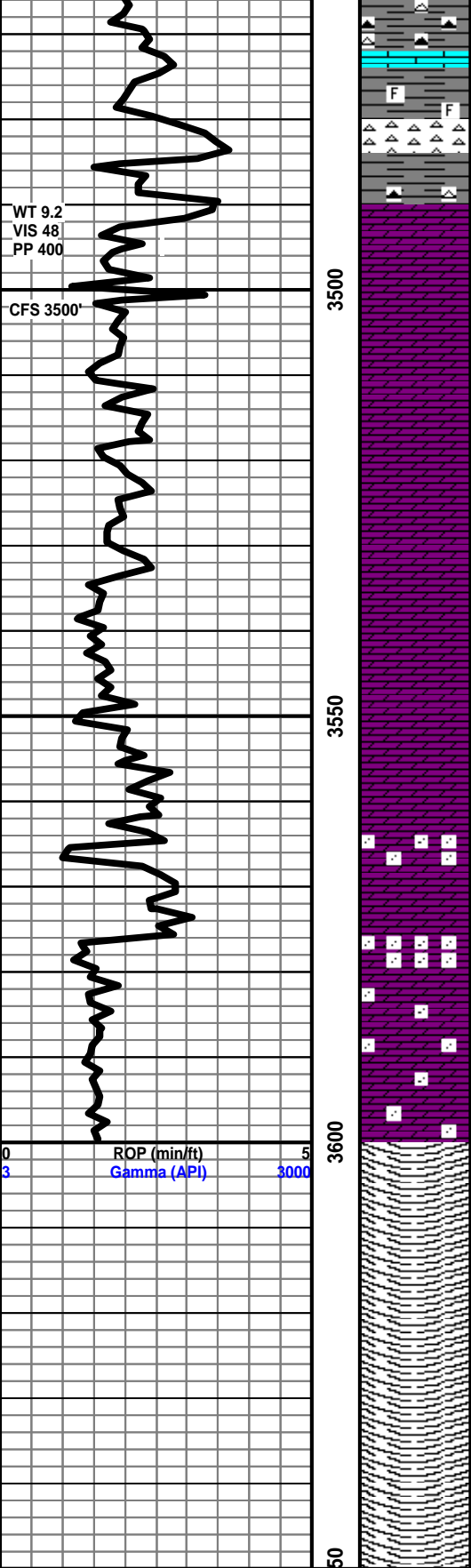
3242'-3252' LS LT TN BUFF OFF WHT, HD TO FRM, VFN TO FN XLN MTX





MD XLN MTX IP, RE-XLN MTX IP, IMBD QRTZ XLS TO SM CALC XLS, TWO CLUSTERS CALC XLS WITH GOOD STAIN, TR IMBD FOSS IP, TR IMBD PYR IP, POOR TO FAIR INTERXLN POR, TO TR POOR VUG POR, FAINT TO FAIR ODOR 40,60 MIN SAMPLES, DULL GLDN FLO 40%, LT YLW FLO 60%, STAIN ON 20% FAINT FLUSH TO SLOW MILKY BLU STREAMING CUT
 3256'-3260' LS LT TN CRM BUFF HD DN BRITT VVFN TO FN XLN MTX SUCRO TXT TR IMBD FOSS IP TR LMNTD PYR IP LT YLW FLO POSS TT INTERXLN POR NO CUT NO VIS SHOW
 LS CRM BUFF OFF WHT HD DN TT CRYPTO TO VVFN XLN MTX TR IMBD PYR NO FLO NO VIS POR NO VIS SHOW
 SH DK GRY FRM SMOOTH SPLNTY WITH TR BLK CARB SH IP
 3290'-3294' LS LT TN BUFF CRM VVFN TO FN XLN MTX IMBD OOLITES TR IMBD FOSS FRG SUB-CHLKY IP TR OIL STAIN ON 10% GLDN YLW FLO 50% LT YLW FLO 30% POSS TT INTERXLN POR TO NO POR FAINT ODOR FAINT FLUSH CUT POOR MILKY BLUE STREAMING CUT FROM TWO ROCKS
 3301'-3310' LS LT TN CRM BUFF FRM BRITT VVFN TO FN TO MD XLN MTX RE-XLN MTX IMBD OOLITES TR LOOSE FOSS FRG IN TRAY TR IMBD QRTZ XLS IP TR IMBD SM CALC XLS AROUND OOLITES TR CALC XLS CLUSTERS WITH IMBD OIL STAIN FAIR TO GOOD ODOR 40,60, MIN SAMPLES GLDN FLO THRU STAIN IN 60% FAIR TO TO GOOD INTERXLN POR TR MICRO PP AND PP FOR IP POSS INTER FOSS POR FAIR TO GOOD FLUSH CUT TO GOOD STRONG MILKY BLUE STREAMING CUT
 3315'-3322' LS DK TN TO TN LT TN BUFF, MOTT, TR CHERT IN UPPER PART OF ZONE, FN TO MD XLN MTX, RE-XLN MTX 80%, IMBD SM, MD, LG FRSTY WHT TO CLEAR QRTZ 70%, TR IMBD SH IP ONLY, POOR TO POSS FAIR INTERXLN POR, TO TR VUGGY POR, TR PP TO MICRO PP POR IP, POSS FRACTURES, FAIR TO GOOD STRONG ODOR, LT GLDN FLO 20%, BRITE GLDN FLO 80%, STAIN ON 70%, SOME ROCKS SATURATED WITH OIL, FAIR TO GOOD FLUSH CUT, TO GOOD STRONG MILKY BLUE STREAMING CUT, LT BRITE YLW GRN RING CUT, TO LT TN TO BRN LEACH ON DISH
 3322'-3335' LS DK TN TO TN CRM BUFF HD DN TT CRYPTO TO VVFN XLN MTX TR LMNTD PYR SUB-CHLKY IP SCATT TR LT YLW FLO NO ODOR NO STAIN POSS POR TT INTERXLN POR NO CUT NO VIS SHOW
 3335'-3340' LS LT TN CRM BUFF TO OFF WHT HD DN TT CRYPTO TO VVFN XLN MTX TR CALC XLS IMBD ON EDGE OF THREE ROCKS SLT STAIN ON EDGE OF ROCKS TR VRY POOR VUG POR TO NO POR DULL GLDN YLW FLO 2 ROCKS VRY FAINT FLUSH CUT POOR TT SHOW
 3356'-3363' LS LT GRY LT TN CRM BUFF HD TO FRM BRITT VFN TO FN XLN MTX SUB-CHLKY TR PYR NODULES IN TRAY TR IMBD CALC XLS IN VUGS LT YLW FLO 40% TR STAIN IN CAL XLS 20% POOR INTERXLN TO VUG POR FAINT TO POOR ODOR POOR FLUSH CUT TO SPOTTY SLOW POOR MILKY BLUE STREAM CUT.
 3275'-3277' LS CRM BUFF OFF WHT FRM BRITT FN XLN MTX IMBD CHI TR PIECES HRD CHLK IN TRAY TR LMNTD PYR IP TR IMBD FOSS IP TR MICRO VUG TO MICRO PP POR DULL YLW FLO 20% FAINT ODOR NO STAIN FAINT POOR FLUSH CUT
 3389'-3394' LS TN DUE TO STAIN LT TN BUFF TO CRM HD FRM BRITT VVFN TO FN XLN MTX SUCRO TXT V/ SM TO SM CALC XLS TR VUGS WITH CALC XLS IMBD TR IMBD OOLITES TO IMBD FOSS SUB-CHLKY BRIT YLW FLO 60% GLDN YLW FLO 30% FAIR TO GOOD ODOR POOR TO POSS FAIR INTERXLN TO VUG POR MICRO PP POR POSS FOSS POR IP ONLY GOOD INSTANT FLUSH TO POOR TO FAIR SLOW MILKY BLUE STREAMING CUT WITH LT BRN LEACH ON DISH
 3397'-3303' LS LT TN DUE TO STAIN CRM BUFF OFF WHT TO WHT HD TO FRM FN TO MD XLN MTX RE-XLN MTX IMBD FOSS THRU IMBD SM TO MD CALC XLS CAL XLS INTERLACED AROUND FOSS LT BRITE YLW FLO 80% LT GLDN YLW FLO 10% LT STAIN 60% TO SLT TR LIVE OIL PP TO MICR PP POR 40% POOR INTERXLN POR TO POOR TO FAIR INTERFOSS POR TR VUGS IP FAIR TO GOOD ODOR GOOD INSTANT FLUSH TO SLOW MILKY BLUE STREAMING CUT
 3407'-3409' LS LT TN BUFF OFF WHT FN TO MD XLN MTX RE-XLN MTX THRU TR IMBD FSTY WHT TO CLR QRTZ XLS BRITE YLW FLO 70% SM VUG TO MICRO VUG POR POSS TT INTERXLN POR TO TR POOR PP POR FAIR ODOR POOR TO FAIR FLUSH CUT TO VRY SLOW MILKY BLUE STREAM CUT
BKC 3441' -1501'
 SH DK GRY TO DK BRN HD FRM SMOOTH BLKY BRITT LMY TO GRY SLTLY SFT SILTY
 SS CLR FRSTY WHT LT TN FAIR SORT VVFN TO FN SS GRNS WITH SILICIOUS CMNT IMBD SH IMBD PYR IMBD GLAC TR UNCONSOLIDATED FN TO MD SUB-RND TO RND SS GRNS IN TRAY TR FLO IP TO NO FLO TR STAIN IN 10% POOR INTER GRAN POR TO NO POR VRY POOR FLUSH CUT TO SPOTTY VRY SLOW MILKY BLUE STREAM CUT TT SHOW





SH GRY DK BRN TO BRN FRM BRN BLKY WASXY TXT DK BRN TO TN LT WHT TO OPAQUE CHERT IMBD PYR LMY IP SMOOTH BRITT SPLNTY

CHERT BRITE WHT TO ORNG TO PURPLE

SH RED/BRN SFT MUSH GUMMY

ARBUCKLE 3490' -1550'

3490-3492 DOL CRM BUFF OFF WHT HD DN TT CRYPTO TO VVFN XLN MTX HD DN TT NO TR STAIN ON ONE ROCK NO FLO NO VIS POR NO CUT NO VIS SHOW

3492'-3500' DOL LT TN BUFF FRM BRITT VRY SM TO SM TR OF MD DC GRN THRU, TR IMBD CLR QRTZ XLS TR IMBD TO LMNTD PYR IP SCAT TR VRY DULL YLW FLO TO NO FLO POSS TT TO POOR INTERGRN POR VRY FAINT ODOR NO STAIN POOR SPURTY MILKY BLUE STREAM CUT TO VRY FAINT LT YLW RING CUT

3500'-3510' DOL CRM TO OFF WHT TO WHT HD TO FRM FN TO MD XLN MTX RE-XLN MTX FN ANG TO SUB-ANG WHT DOL XLS THRU TR PYR CHLKY TR DEAD OIL STAIN ON 5% NO FLO NO ODOR POSS TT INTERXLN TO TR PP POR IP FAINT POOR FLUSH CUT POOR SHOW

3510'-3530' DOL OFF WHT TO WHT LT GRY HD DN BRITT CRYPTO TO VVFN XLN MTX RE-XLN MTX IP TR IMBD CLR QRTZ XLS IP LMNTD PYR NO FLO POSS POOR INTERXLN POR TO NO POR NO ODOR NO STAIN NO CUT NO VIS SHOW

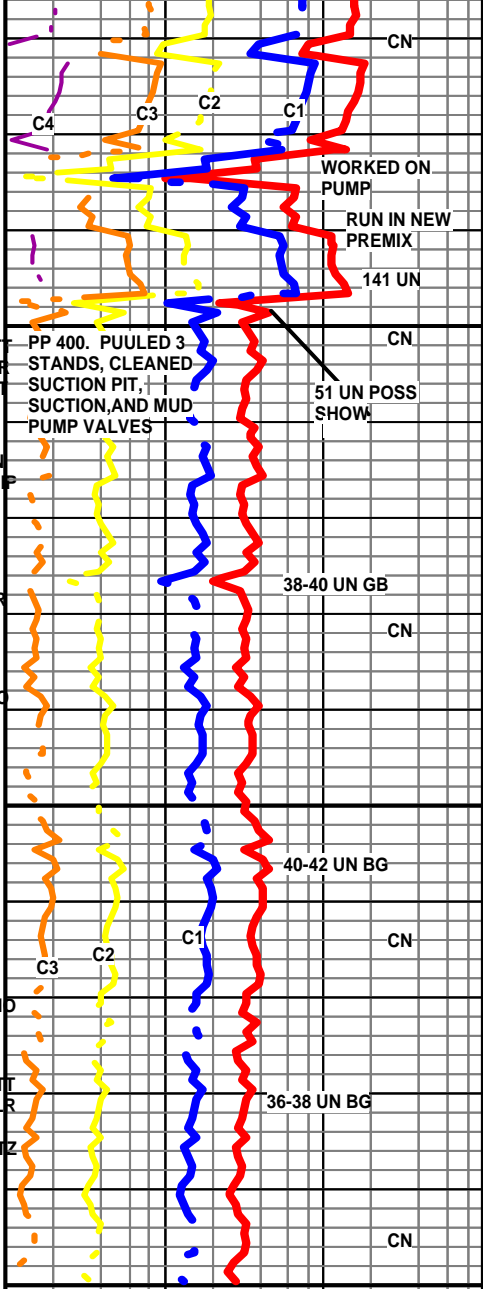
3534'-3550' DO WHT TO OFF WHT HD TO FRM VVFN TO FN TO MD XLN MTX RE-XLN MTX TR IMBD FOSS IP ONLY CHLKY TR IMBD CHLK IP NO ODOR NO STAIN POOR MICRO PP TO PP POR TR POOR TO FAIR INTERXLN POR NO CUT NO VIS SHOW

3550'-3564' DOL CRM BUFF OFF WHT TO WHT HD DN TT CRYPTO TO VVFN XLN MTX TR CLR QRTZITE IP TR PYR NODULE IN TRAY TR LMNTD PYR IP NO FLO NO VIS POR NO VIS SHOW

3564'-3567 DOL LT WHT TO OFF WHT VFN TO FN XLN MTX IMBD SUB-RND TO RND CLR SS GRNS THRU IMBD CHLK NO FLO POSS INTER GRAN POR NO ODOR NO STAIN NO VIS SHOW

DOL LT GY WHT TO OFF WHT HD DN TT CRYPTO TO VVFN XLN MTX NO FLO NO VIS POR NO VIS SHOW

3576-3600' DOL CRM BUFF TO OFF WHT WITH LT GRY IP HD FRM BRITT VVFN TO FN TO TR MD XLN MTX RE-XLN MTX IMBD VRY SM TO SM CLR TO FRSTY WHT SUB-ANG TO SUB-RND TO RND SS GRNS THRU TR PYR NODULES WITH IMBD SND GRNS TR LT WHT TO FRSTY WHT QRTZ XLS IP NO FLO POOR TO FAIR INTERGRAN POR NO ODOR NO STAIN NO CUT NO VIS SHOW



RTD 3600' 3:15 PM 06/10/2010

CTCH 1.5 HRS

TOH FOR LOGS
LOGGERS WEATHERFORD

LOGGER TD 3593'

THANK YOU FOR CHOOSING
EARTHTECH

TIC C1/C2
10 SAMPLES SECURED AND WILL BE DELIVERED TO K.G.S. AS REQUESTED



DRILL STEM TEST REPORT

Prepared For: **Sam Gary**

1515 Wynkoop St
Suite 700
Denver, CO 80202

ATTN: Clayton Camozzi

8-16s-16w/Rush

Dome Living Trust #1-8

Start Date: 2010.06.07 @ 06:50:33

End Date: 2010.06.07 @ 13:51:03

Job Ticket #: 38671 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38671 **DST#: 1**
Test Start: 2010.06.07 @ 06:50:33

GENERAL INFORMATION:

Formation: **LKC "A-C"**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
 Time Tool Opened: 08:48:33 Tester: Tyson Flax
 Time Test Ended: 13:51:03 Unit No: 44
 Interval: **3198.00 ft (KB) To 3252.00 ft (KB) (TVD)** Reference Elevations: 1940.00 ft (KB)
 Total Depth: 3252.00 ft (KB) (TVD) 1930.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

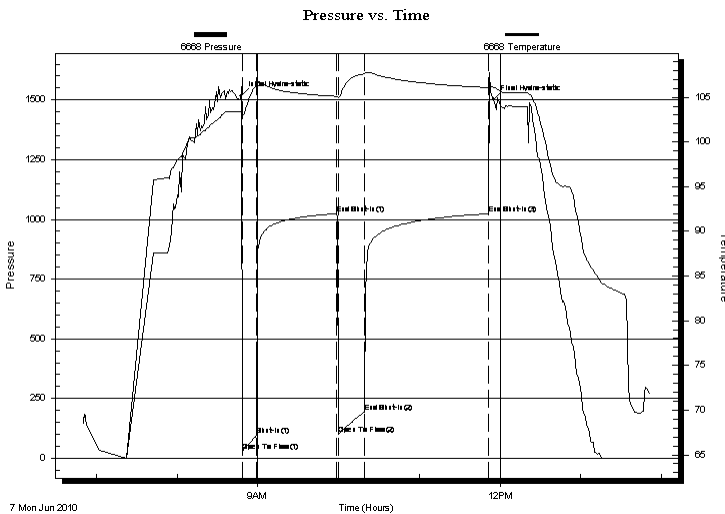
Serial #: 6668

Inside

Press @ RunDepth: 97.96 psig @ 3202.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.07 End Date: 2010.06.07 Last Calib.: 2010.06.07
 Start Time: 06:50:34 End Time: 13:51:03 Time On Btm: 2010.06.07 @ 08:47:33
 Time Off Btm: 2010.06.07 @ 11:55:03

TEST COMMENT: IFP-BOB in 6 min
 ISI-no blow back
 FFP-BOB in 8 min
 FSI-Weak surface blow back died in 20 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1516.27	103.33	Initial Hydro-static
1	29.87	102.94	Open To Flow (1)
12	97.96	106.36	Shut-In(1)
71	1024.00	105.11	End Shut-In(1)
72	99.21	104.92	Open To Flow (2)
92	193.37	107.60	End Shut-In(2)
184	1023.23	106.07	End Shut-In(3)
188	1501.69	106.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Water	3.40
60.00	MW 60%W,40%M	0.85
50.00	WM 30%W,70%M	0.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38671 **DST#: 1**
Test Start: 2010.06.07 @ 06:50:33

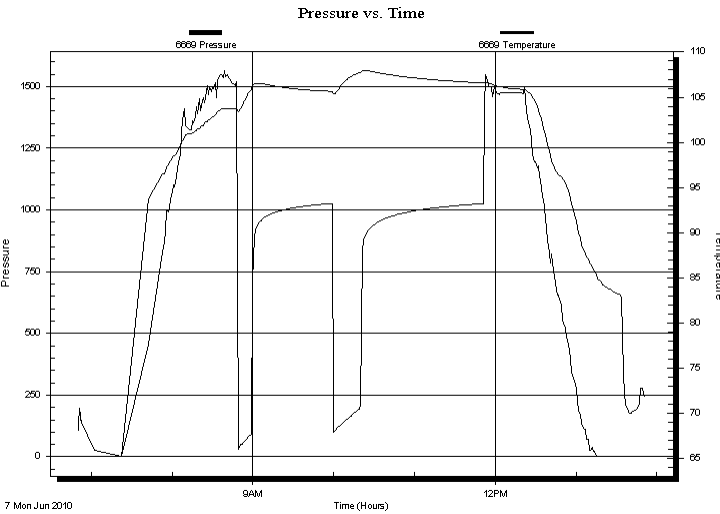
GENERAL INFORMATION:

Formation: **LKC "A-C"**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 08:48:33 Tester: Tyson Flax
Time Test Ended: 13:51:03 Unit No: 44
Interval: 3198.00 ft (KB) To 3252.00 ft (KB) (TVD) Reference Elevations: 1940.00 ft (KB)
Total Depth: 3252.00 ft (KB) (TVD) 1930.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 6669 Inside

Press @ Run Depth: psig @ 3202.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.07 End Date: 2010.06.07 Last Calib.: 2010.06.07
Start Time: 06:50:33 End Time: 13:51:32 Time On Btm:
Time Off Btm:

TEST COMMENT: IFP-BOB in 6 min
ISI-no blow back
FFP-BOB in 8 min
FSI-Weak surface blow back died in 20 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Water	3.40
60.00	MW 60%W,40%M	0.85
50.00	WM 30%W,70%M	0.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38671 **DST#: 1**
Test Start: 2010.06.07 @ 06:50:33

Tool Information

Drill Pipe:	Length: 3196.00 ft	Diameter: 3.82 inches	Volume: 45.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 45.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3198.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3171.00	
Shut In Tool	5.00			3176.00	
Hydraulic tool	5.00			3181.00	
Jars	5.00			3186.00	
Safety Joint	2.00			3188.00	
Packer	5.00			3193.00	28.00 Bottom Of Top Packer
Packer	5.00			3198.00	
Stubb	1.00			3199.00	
Perforations	2.00			3201.00	
Change Over Sub	1.00			3202.00	
Recorder	0.00	6668	Inside	3202.00	
Recorder	0.00	6669	Inside	3202.00	
Blank Spacing	31.00			3233.00	
Change Over Sub	1.00			3234.00	
Perforations	15.00			3249.00	
Bullnose	3.00			3252.00	54.00 Bottom Packers & Anchor
Total Tool Length:	82.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38671 **DST#: 1**
Test Start: 2010.06.07 @ 06:50:33

Mud and Cushion Information

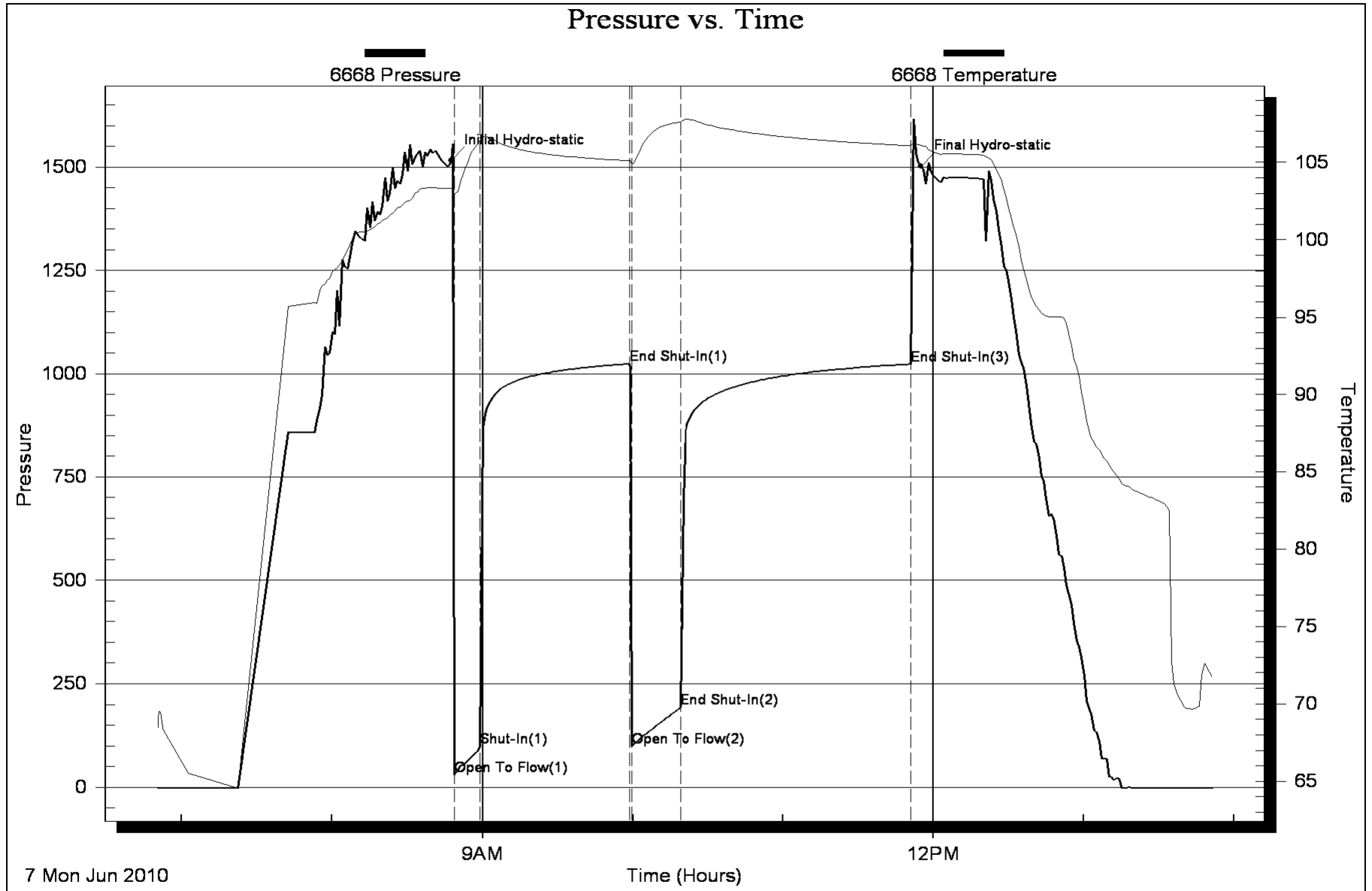
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	43000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

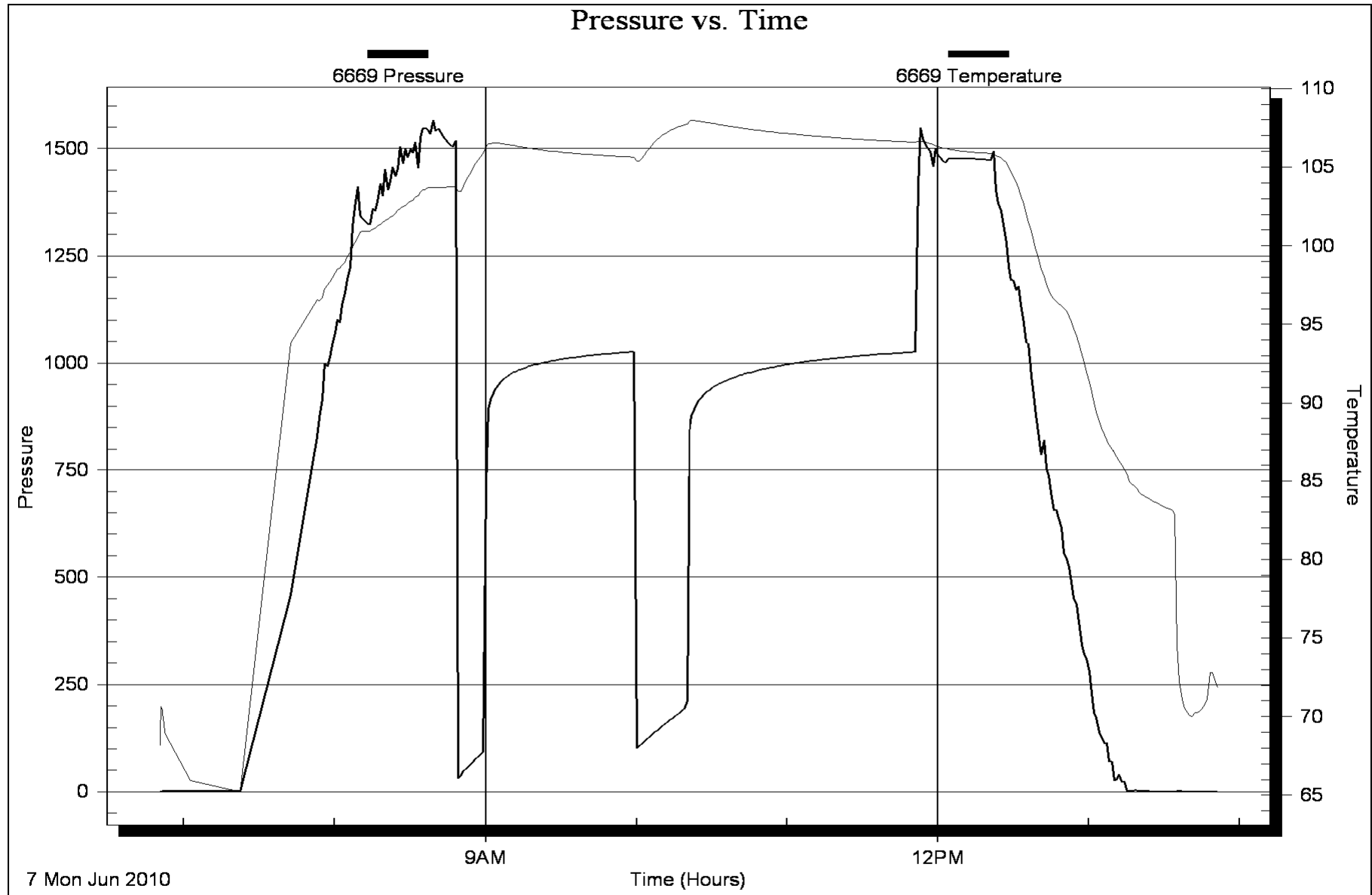
Recovery Information

Recovery Table

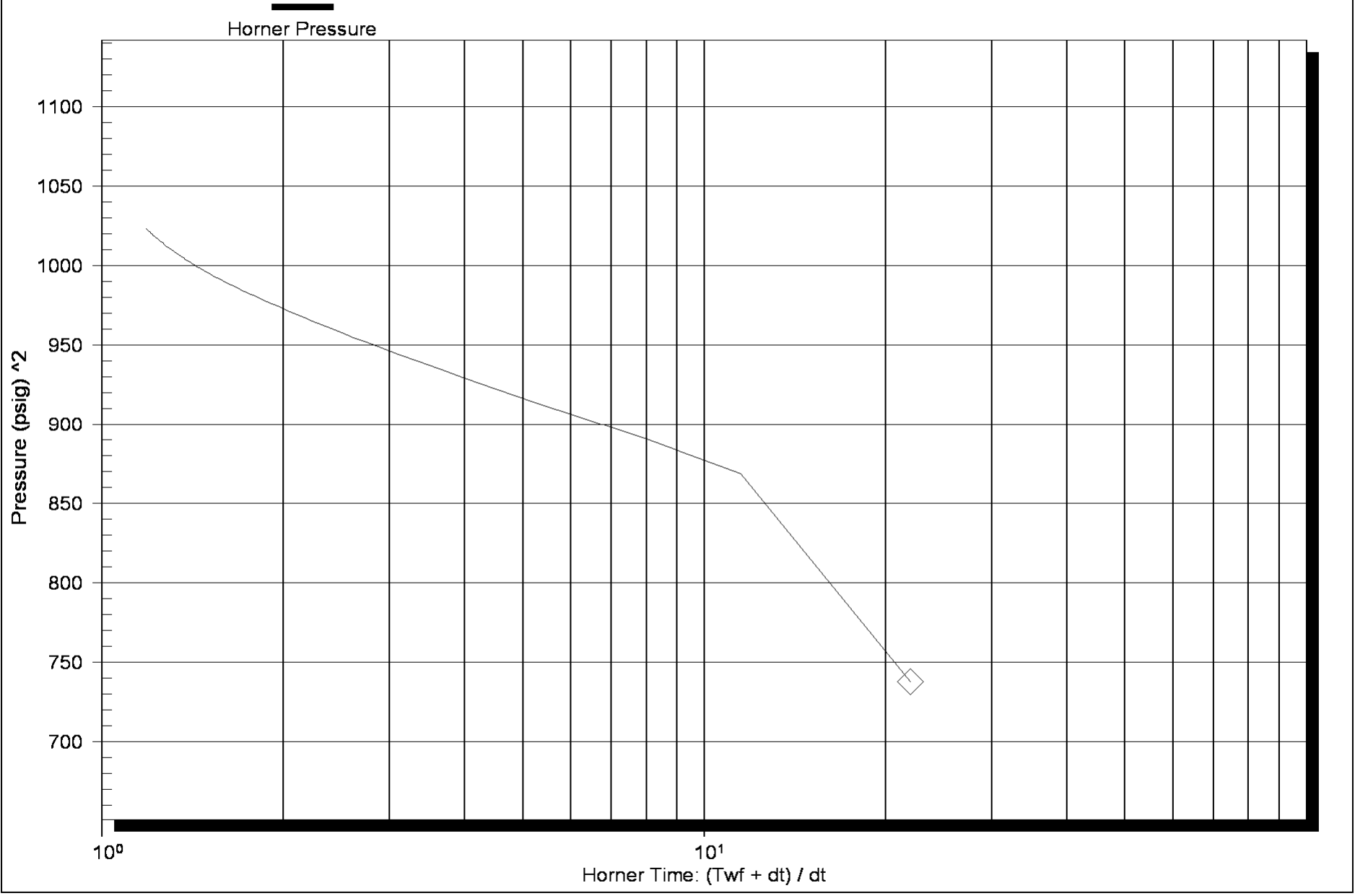
Length ft	Description	Volume bbl
240.00	Water	3.402
60.00	MW 60%W,40%M	0.851
50.00	WM 30%W,70%M	0.709

Total Length: 350.00 ft Total Volume: 4.962 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

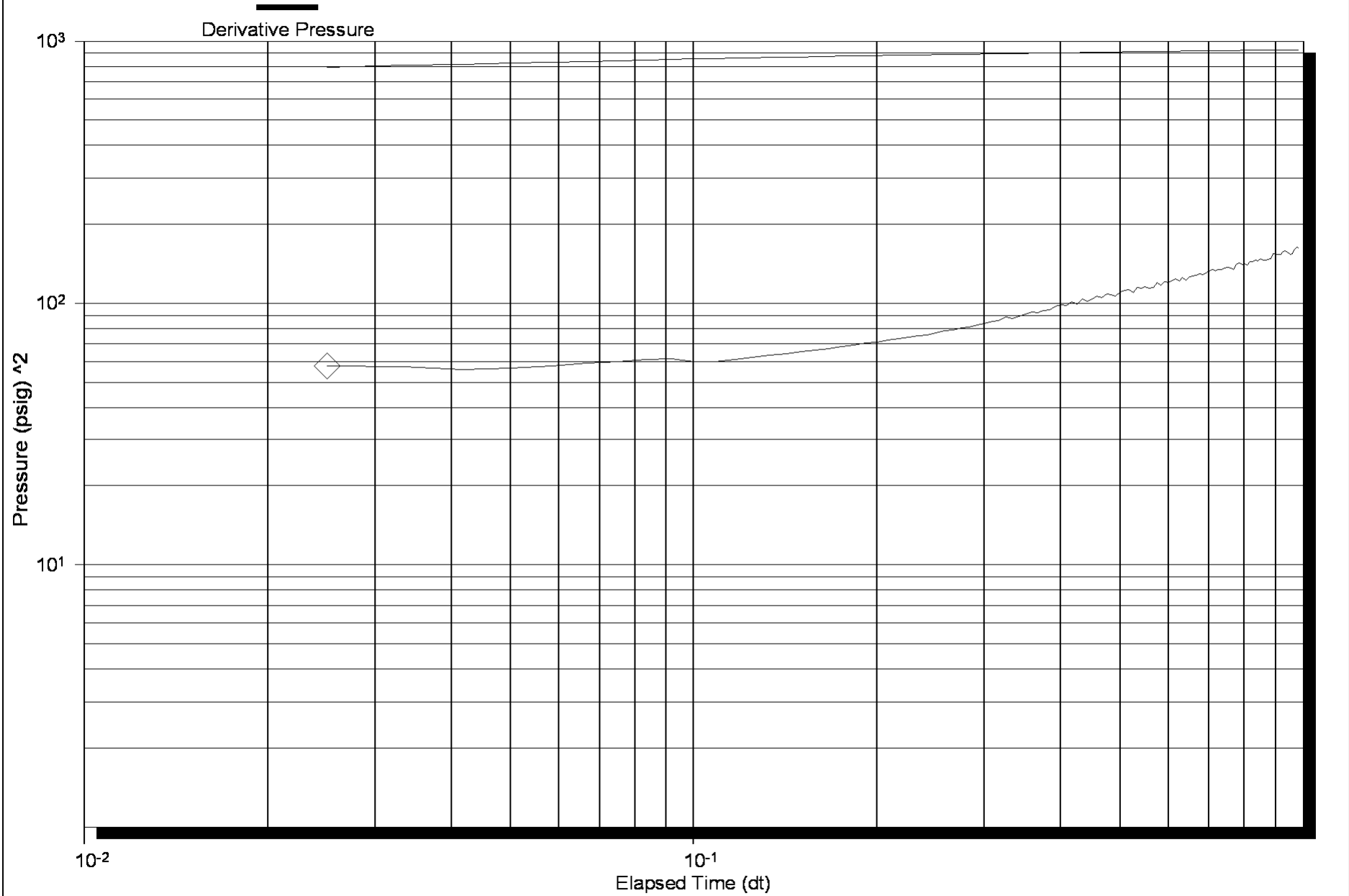




Horner Plot



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Sam Gary**

1515 Wynkoop St
Suite 700
Denver, CO 80202

ATTN: Clayton Camozzi

8-16s-16w/Rush

Dome Living Trust #1-8

Start Date: 2010.06.07 @ 23:30:24

End Date: 2010.06.08 @ 06:53:24

Job Ticket #: 38672 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

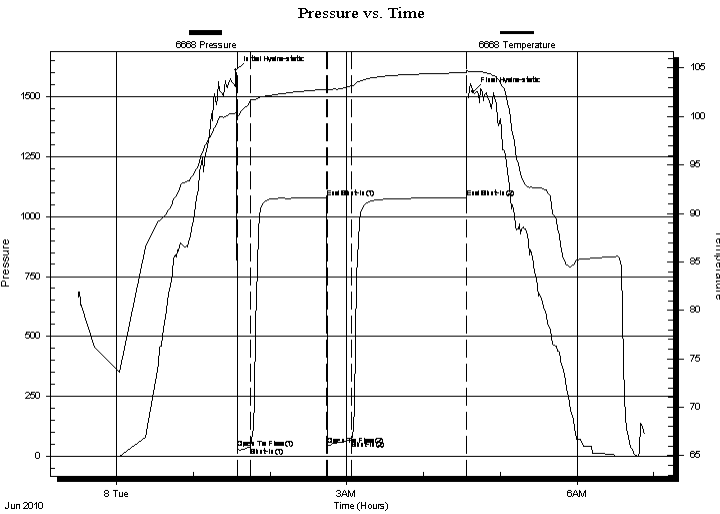
Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38672 **DST#: 2**
Test Start: 2010.06.07 @ 23:30:24

GENERAL INFORMATION:

Formation: **LKC "F-G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:34:24
 Time Test Ended: 06:53:24
 Interval: **3272.00 ft (KB) To 3310.00 ft (KB) (TVD)**
 Total Depth: 3272.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 44
 Reference Elevations: 1940.00 ft (KB)
 1930.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6668 Inside
 Press @ Run Depth: 65.26 psig @ 3276.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.07 End Date: 2010.06.08 Last Calib.: 2010.06.08
 Start Time: 23:30:25 End Time: 06:53:24 Time On Btm: 2010.06.08 @ 01:33:24
 Time Off Btm: 2010.06.08 @ 04:38:54

TEST COMMENT: IFP-BOB in 2.5 min
 ISI-Weak blow back built to 1" died in 30 min
 FFP-BOB in 4 min
 FSI-Weak blow back built to 1" died in 24 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1609.21	100.39	Initial Hydro-static
1	34.51	99.67	Open To Flow (1)
12	37.75	101.61	Shut-In(1)
71	1079.16	102.81	End Shut-In(1)
72	44.88	102.75	Open To Flow (2)
91	65.26	103.19	Shut-In(2)
180	1078.07	104.52	End Shut-In(2)
186	1520.91	104.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GMCWO 10%G,60%O,10%W,20%M	0.85
65.00	GOCM 20%G,30%,50%M	0.92
0.00	475' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

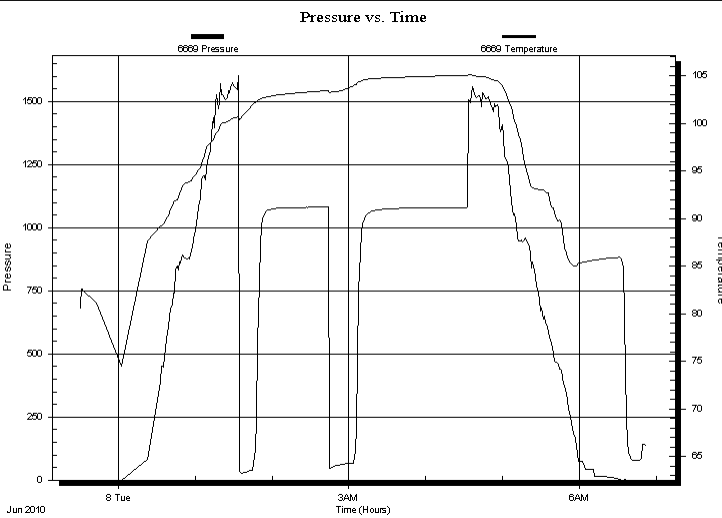
Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38672 **DST#: 2**
Test Start: 2010.06.07 @ 23:30:24

GENERAL INFORMATION:

Formation: **LKC "F-G"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:34:24
Time Test Ended: 06:53:24
Interval: **3272.00 ft (KB) To 3310.00 ft (KB) (TVD)**
Total Depth: 3272.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 1940.00 ft (KB)
1930.00 ft (CF)
KB to GR/CF: 10.00 ft
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44

Serial #: 6669 **Inside**
Press @ Run Depth: psig @ 3276.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.07 End Date: 2010.06.08 Last Calib.: 2010.06.08
Start Time: 23:30:14 End Time: 06:53:13 Time On Btm:
Time Off Btm:

TEST COMMENT: IFP-BOB in 2.5 min
ISI-Weak blow back built to 1" died in 30 min
FFP-BOB in 4 min
FSI-Weak blow back built to 1" died in 24 min



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	GMCWO 10%G,60%O,10%W,20%M	0.85
65.00	GOCM 20%G,30%,50%M	0.92
0.00	475' GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38672 **DST#: 2**
Test Start: 2010.06.07 @ 23:30:24

Tool Information

Drill Pipe:	Length: 3260.00 ft	Diameter: 3.82 inches	Volume: 46.21 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 46.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3272.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3245.00	
Shut In Tool	5.00			3250.00	
Hydraulic tool	5.00			3255.00	
Jars	5.00			3260.00	
Safety Joint	2.00			3262.00	
Packer	5.00			3267.00	28.00 Bottom Of Top Packer
Packer	5.00			3272.00	
Stubb	1.00			3273.00	
Perforations	2.00			3275.00	
Change Over Sub	1.00			3276.00	
Recorder	0.00	6668	Inside	3276.00	
Recorder	0.00	6669	Inside	3276.00	
Blank Spacing	30.00			3306.00	
Change Over Sub	1.00			3307.00	
Bullnose	3.00			3310.00	38.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38672 **DST#: 2**
Test Start: 2010.06.07 @ 23:30:24

Mud and Cushion Information

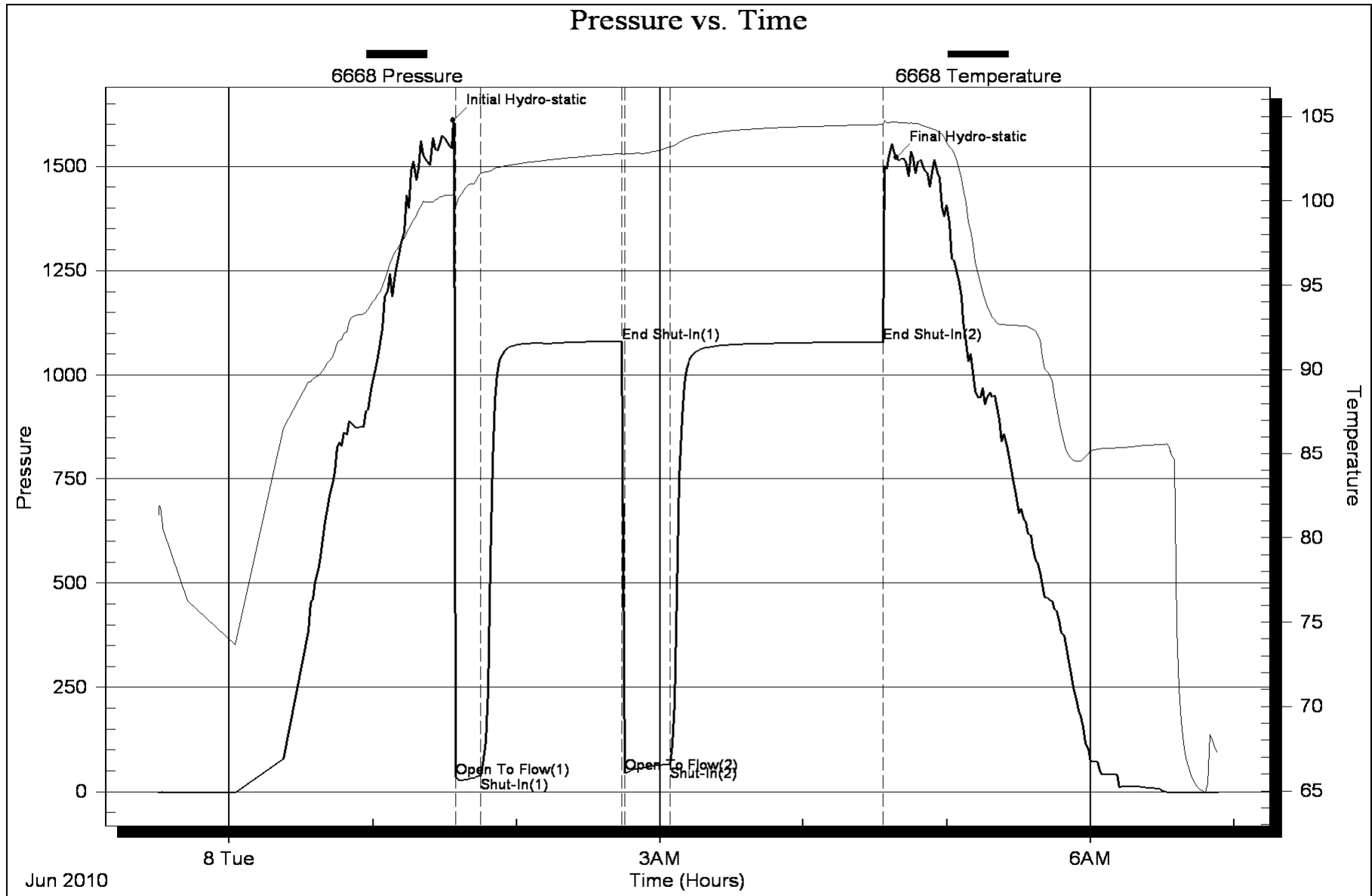
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

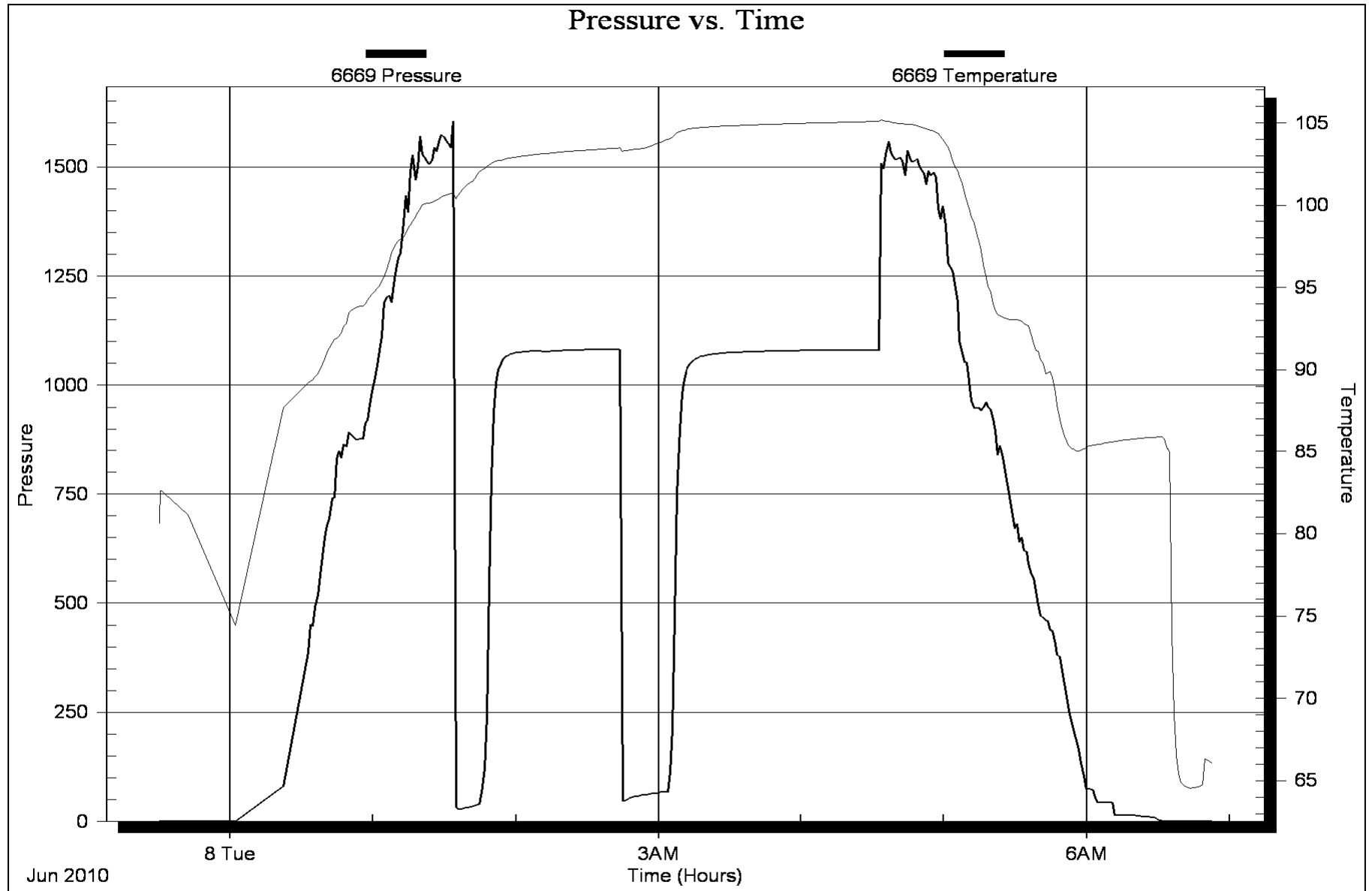
Recovery Information

Recovery Table

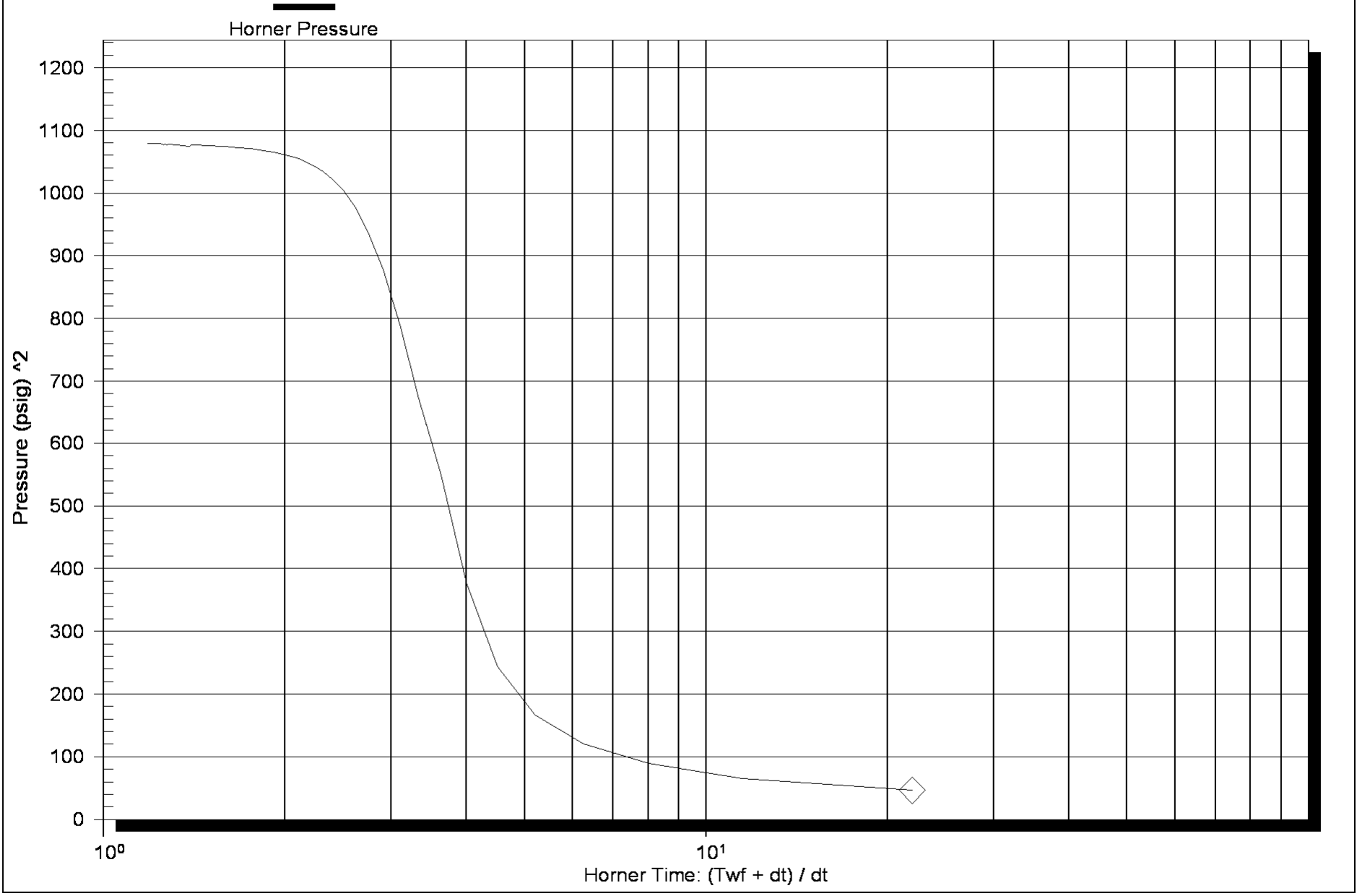
Length ft	Description	Volume bbl
60.00	GMCWO 10%G,60%O,10%W,20%M	0.851
65.00	GOCM 20%G,30%,50%M	0.921
0.00	475' GIP	0.000

Total Length: 125.00 ft Total Volume: 1.772 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

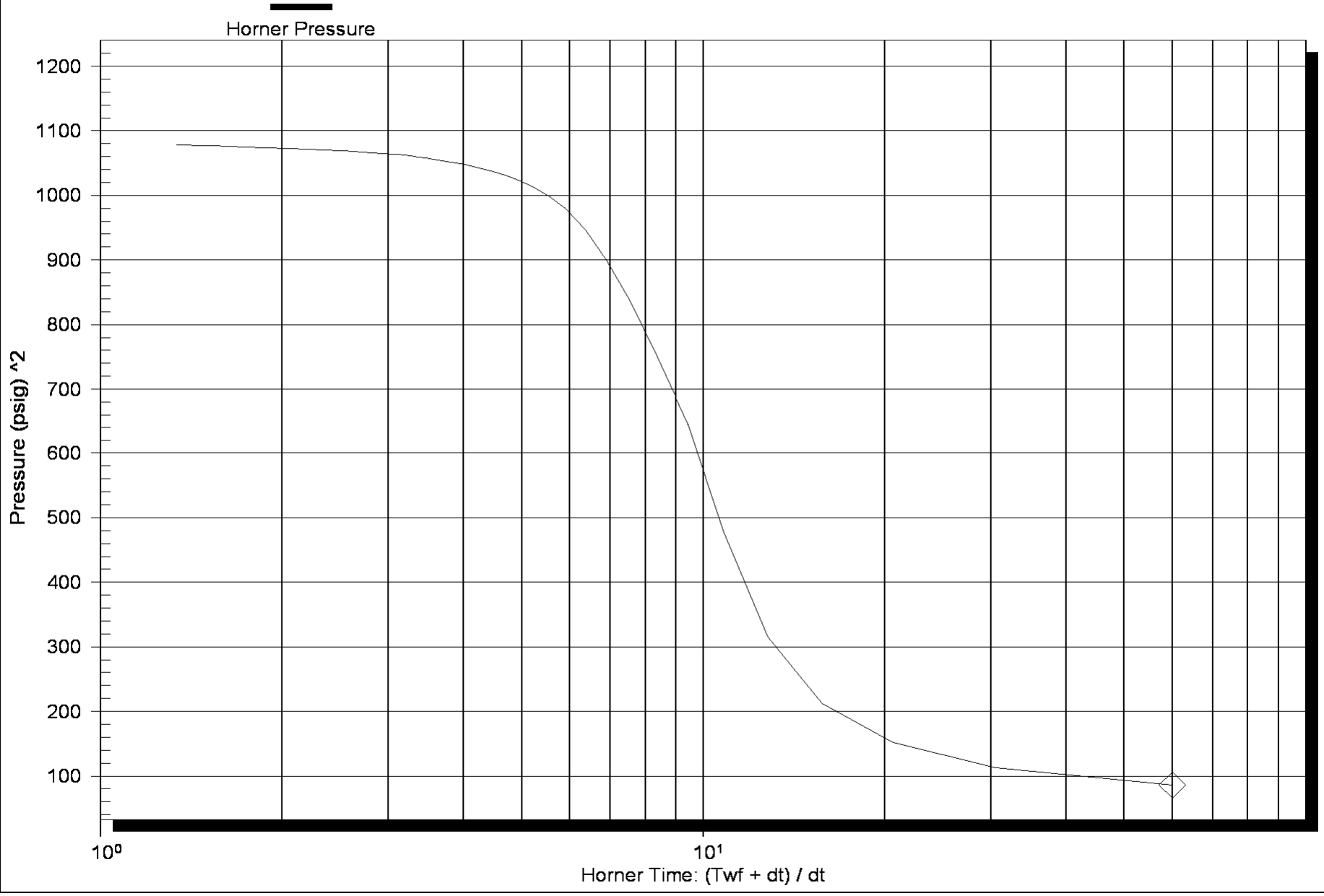




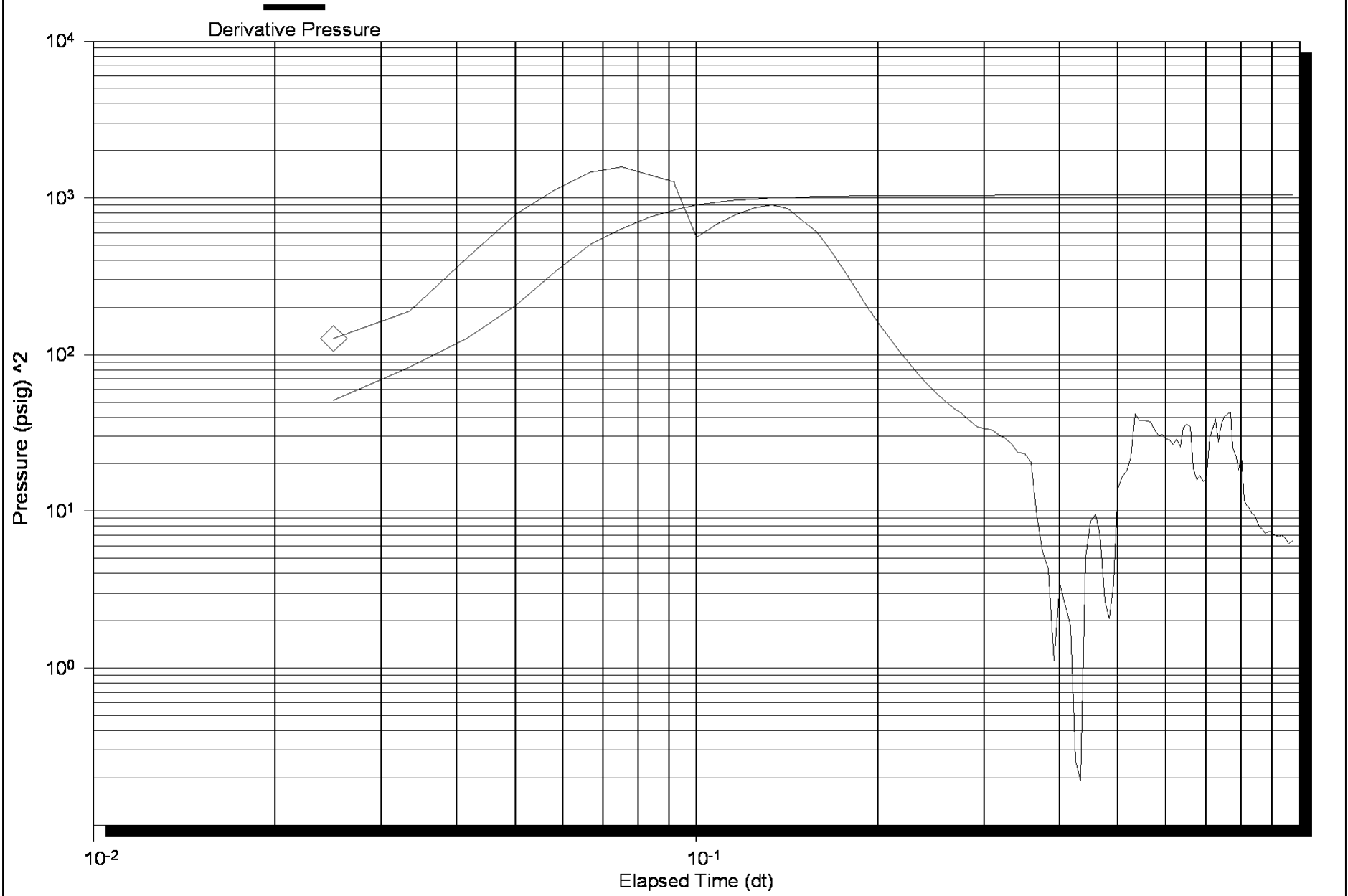
Horner Plot



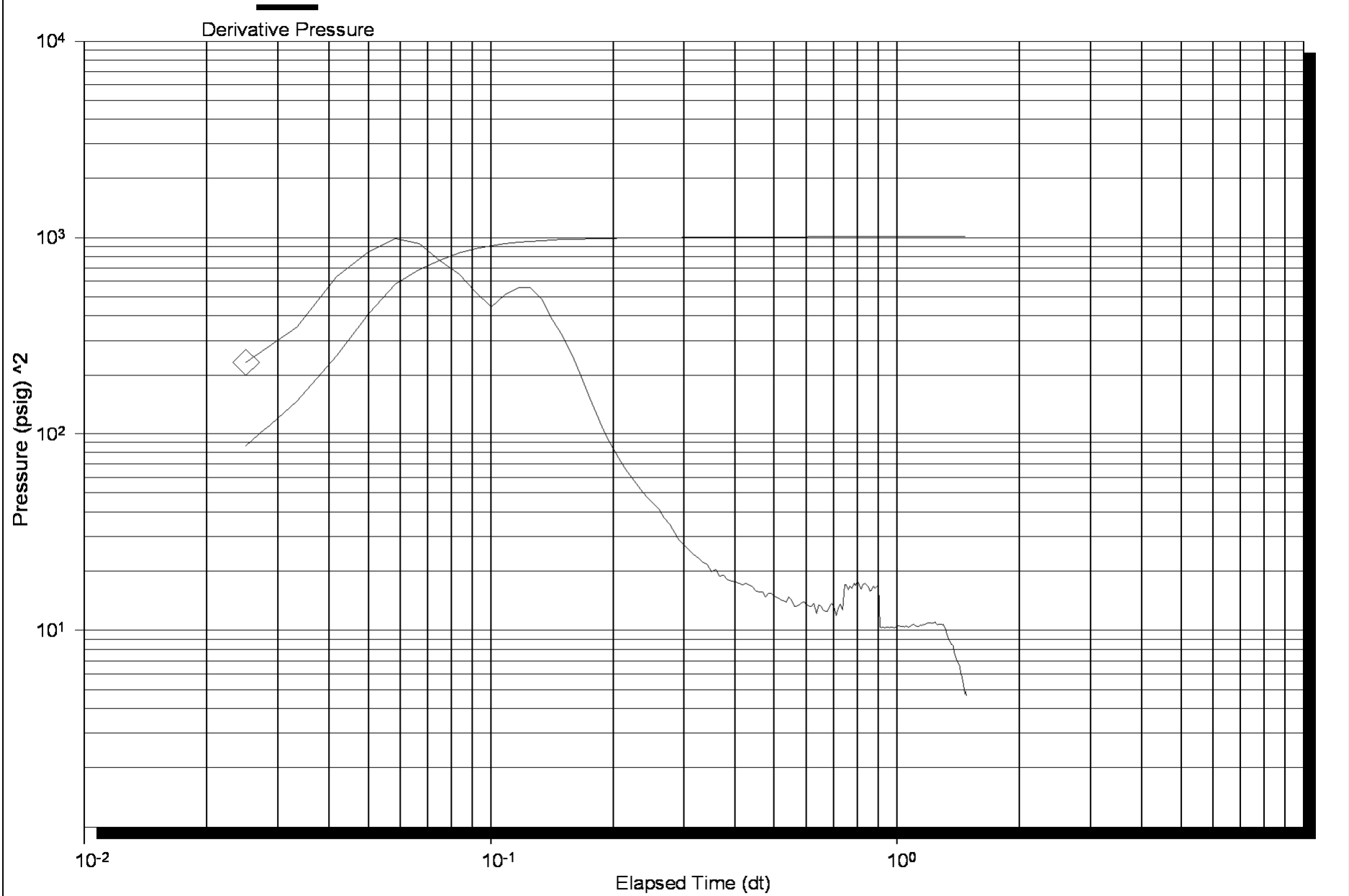
Horner Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Sam Gary**

1515 Wynkoop St
Suite 700
Denver, CO 80202

ATTN: Clayton Camozzi

8-16s-16w/Rush

Dome Living Trust #1-8

Start Date: 2010.06.08 @ 14:20:54

End Date: 2010.06.08 @ 22:35:24

Job Ticket #: 38673 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

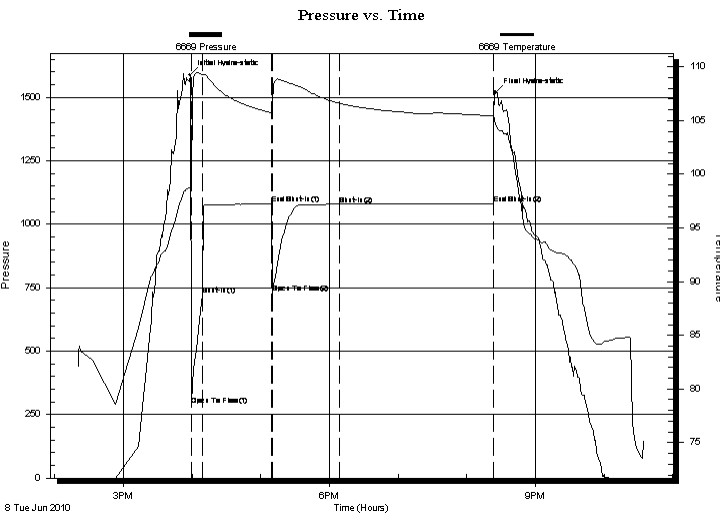
Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38673 **DST#: 3**
Test Start: 2010.06.08 @ 14:20:54

GENERAL INFORMATION:

Formation: **LKC "G"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:59:24
Time Test Ended: 22:35:24
Interval: **3270.00 ft (KB) To 3322.00 ft (KB) (TVD)**
Total Depth: 3322.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 1940.00 ft (KB)
1930.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6669 Inside
Press @ Run Depth: 1078.42 psig @ 3274.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.08 End Date: 2010.06.08 Last Calib.: 2010.06.08
Start Time: 14:20:55 End Time: 22:35:24 Time On Btm: 2010.06.08 @ 15:58:24
Time Off Btm: 2010.06.08 @ 20:25:24

TEST COMMENT: IFP-BOB in 1 min
ISI-Blow back built to 8"
FFP-BOB in 40 sec died to 2"
FSI-no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1588.78	98.77	Initial Hydro-static
1	287.28	98.92	Open To Flow (1)
11	720.45	109.27	Shut-In(1)
71	1079.15	105.70	End Shut-In(1)
72	727.94	105.46	Open To Flow (2)
131	1078.42	106.60	Shut-In(2)
265	1079.76	105.44	End Shut-In(2)
267	1518.13	104.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1800.00	Water	25.52
300.00	WM 50-30%W,50-70%M	4.25
60.00	Mud w /scum of oil	0.85
5.00	OCM 10%O,90%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38673 **DST#: 3**
Test Start: 2010.06.08 @ 14:20:54

Tool Information

Drill Pipe:	Length: 3259.00 ft	Diameter: 3.82 inches	Volume: 46.20 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 46.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3270.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3243.00	
Shut In Tool	5.00			3248.00	
Hydraulic tool	5.00			3253.00	
Jars	5.00			3258.00	
Safety Joint	2.00			3260.00	
Packer	5.00			3265.00	28.00 Bottom Of Top Packer
Packer	5.00			3270.00	
Stubb	1.00			3271.00	
Perforations	2.00			3273.00	
Change Over Sub	1.00			3274.00	
Recorder	0.00	6668	Inside	3274.00	
Recorder	0.00	6669	Inside	3274.00	
Blank Spacing	31.00			3305.00	
Change Over Sub	1.00			3306.00	
Perforations	13.00			3319.00	
Bullnose	3.00			3322.00	52.00 Bottom Packers & Anchor
Total Tool Length:	80.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38673 **DST#: 3**
Test Start: 2010.06.08 @ 14:20:54

Mud and Cushion Information

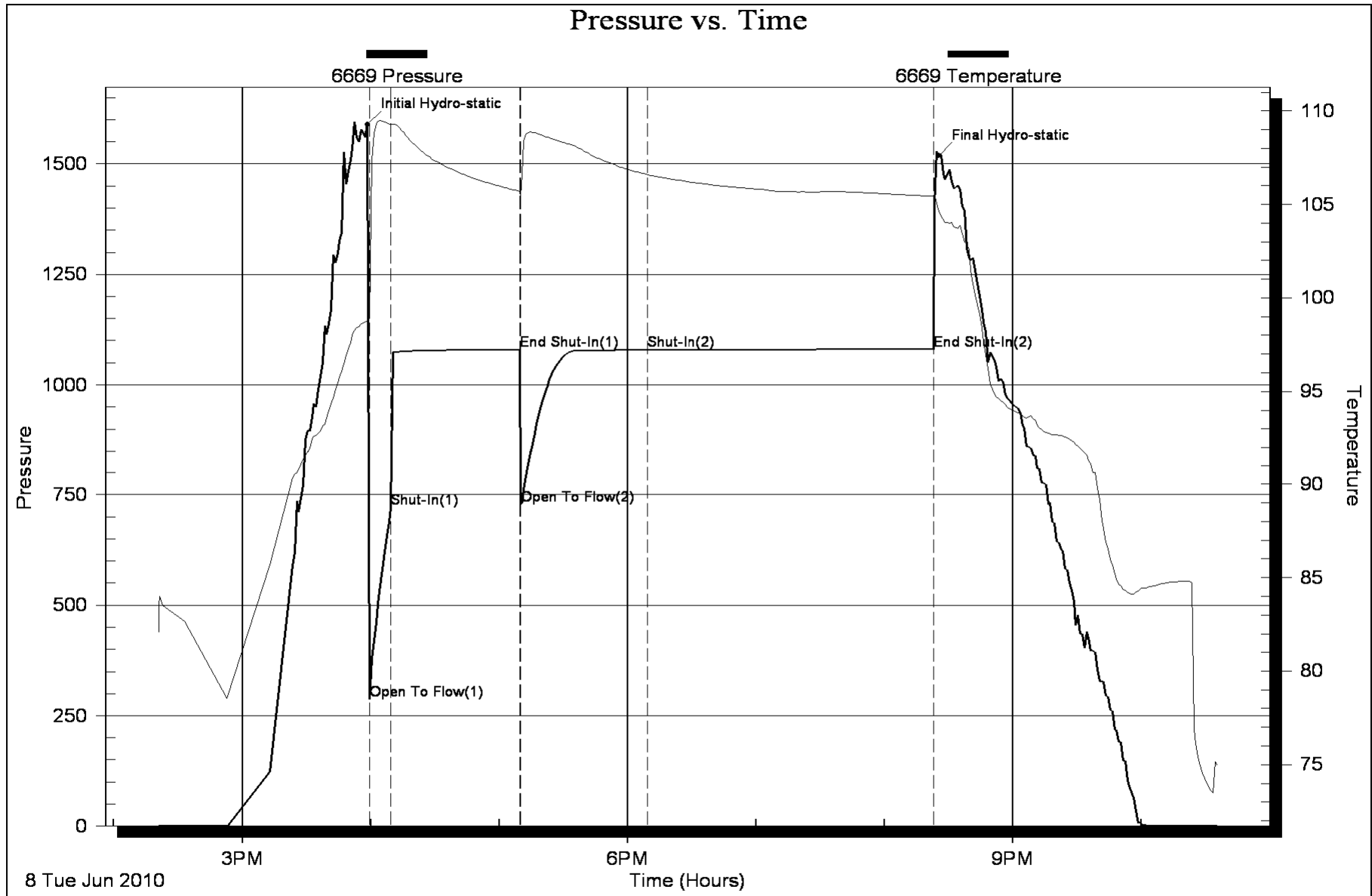
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	75000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4300.00 ppm			
Filter Cake: inches			

Recovery Information

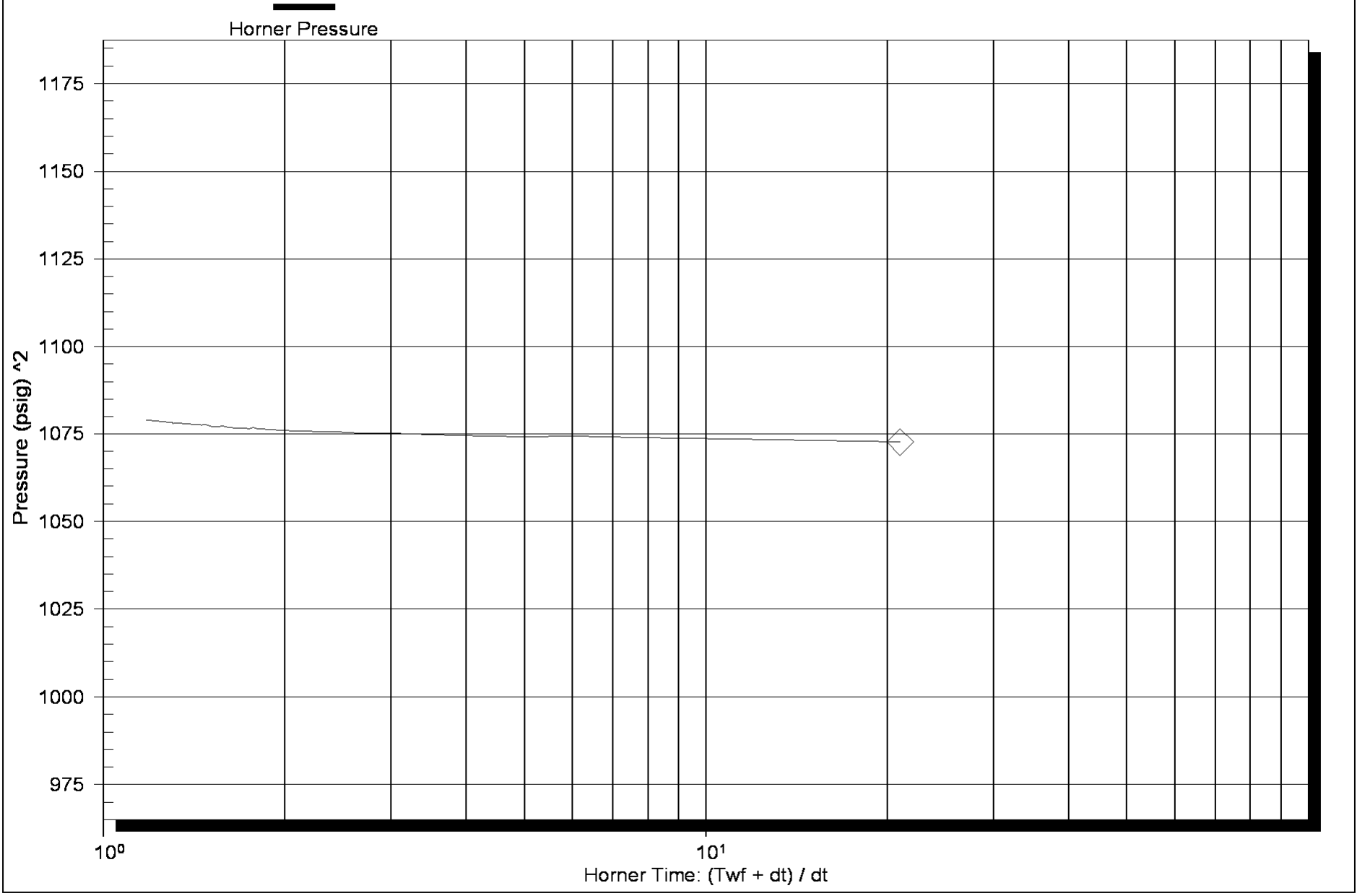
Recovery Table

Length ft	Description	Volume bbl
1800.00	Water	25.516
300.00	WM 50-30%W,50-70%M	4.253
60.00	Mud w /scum of oil	0.851
5.00	OCM 10%O,90%M	0.071

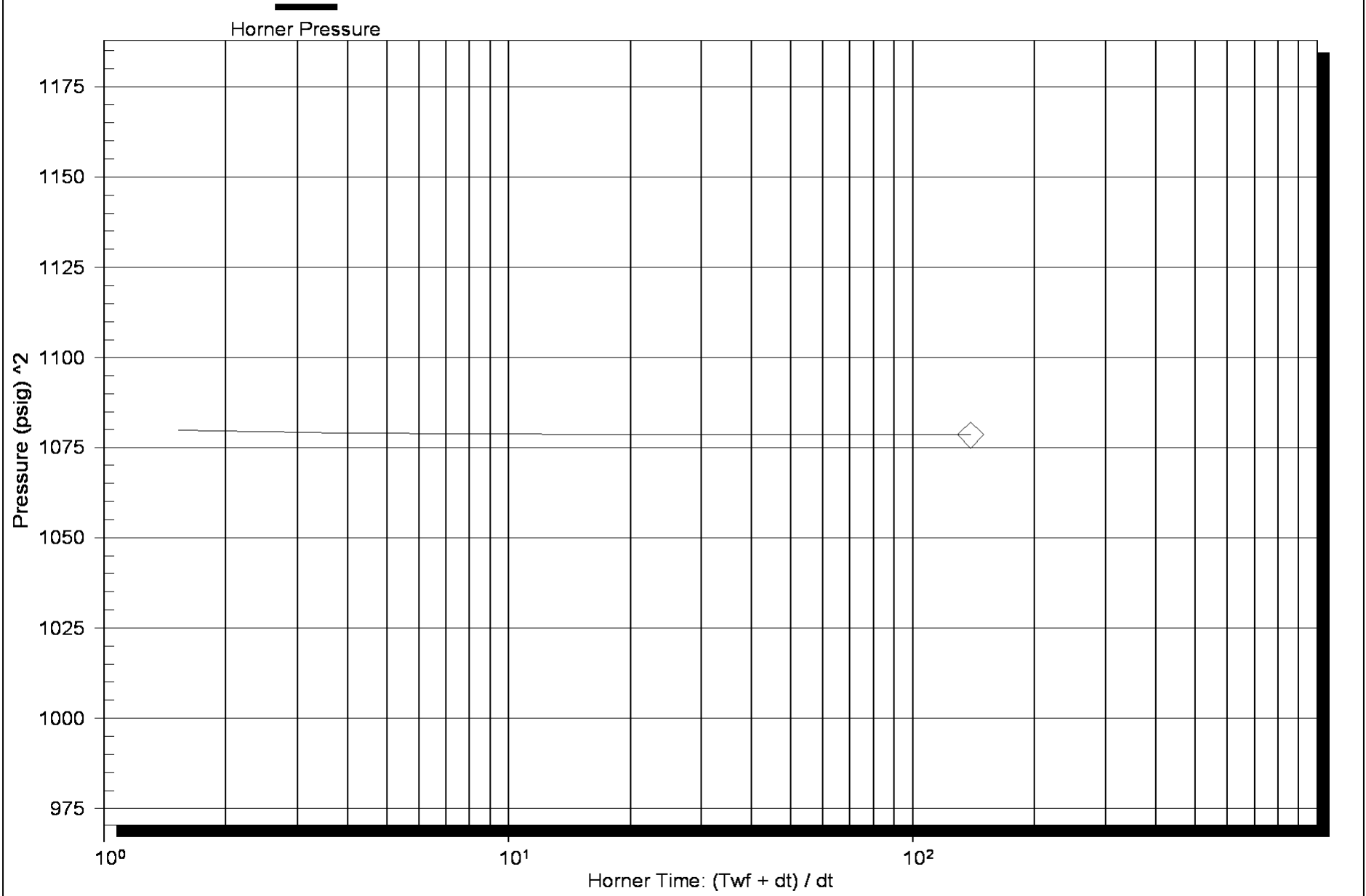
Total Length: 2165.00 ft Total Volume: 30.691 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



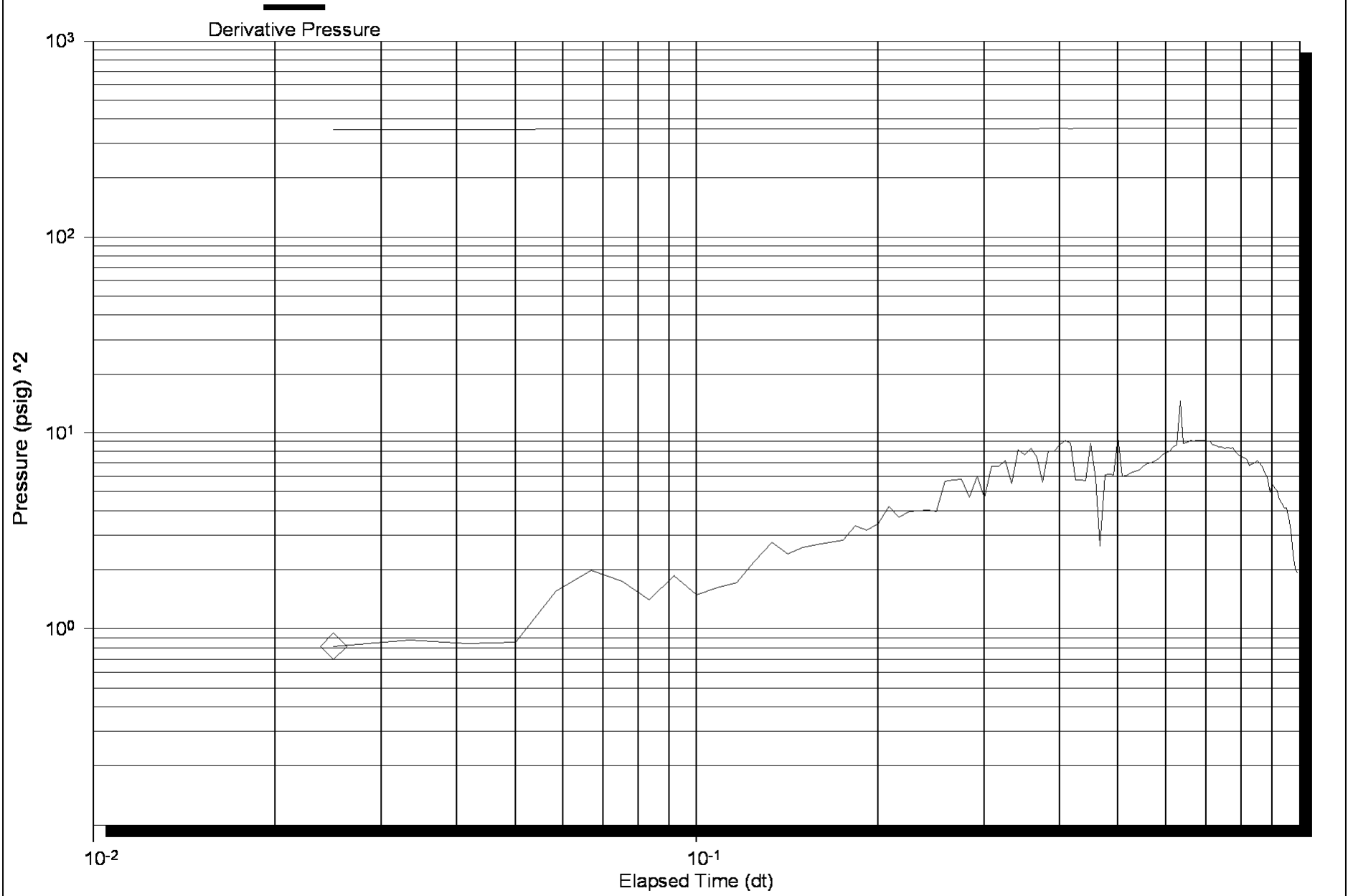
Horner Plot



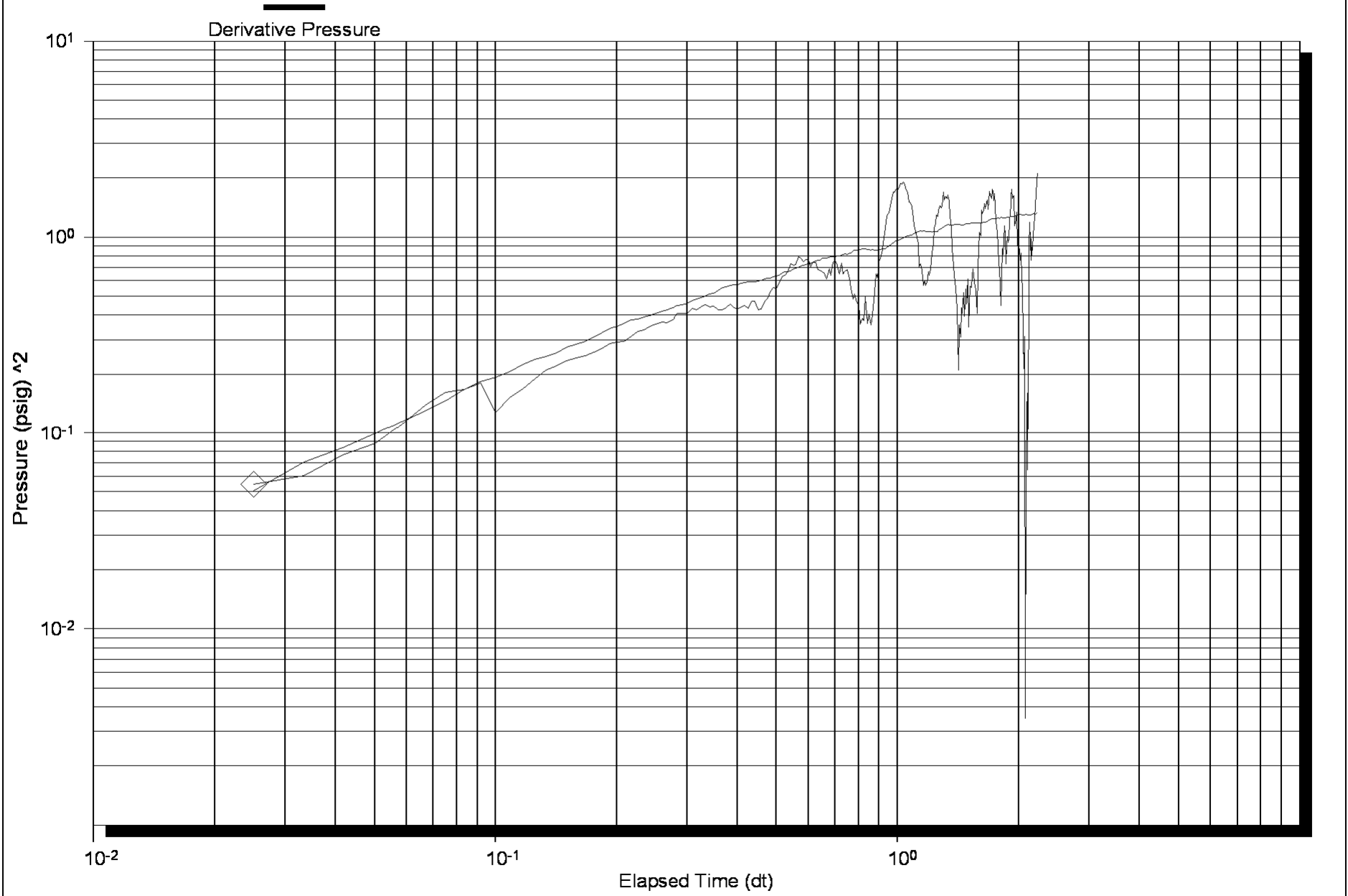
Horner Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Sam Gary**

1515 Wynkoop St
Suite 700
Denver, CO 80202

ATTN: Clayton Camozzi

8-16s-16w/Rush

Dome Living Trust #1-8

Start Date: 2010.06.09 @ 14:00:42

End Date: 2010.06.09 @ 21:18:12

Job Ticket #: 38674 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Sam Gary
 1515 Wynkoop St
 Suite 700
 Denver, CO 80202
 ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
 Job Ticket: 38674 **DST#: 4**
 Test Start: 2010.06.09 @ 14:00:42

GENERAL INFORMATION:

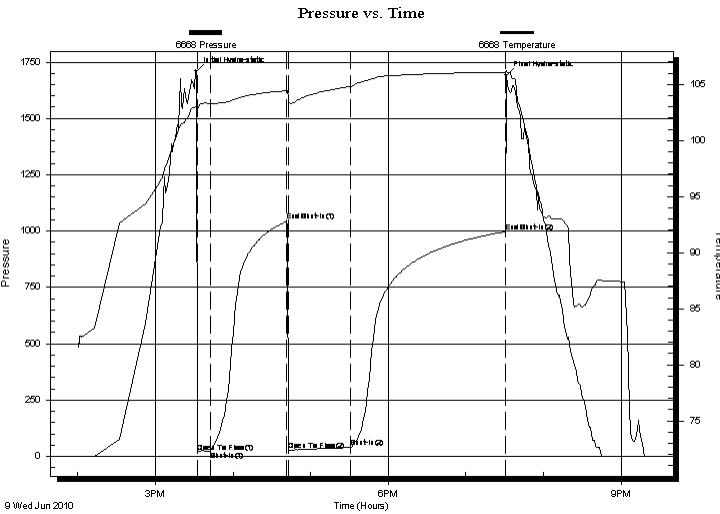
Formation: **LKC "K-L"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 15:32:12
 Time Test Ended: 21:18:12
Interval: 3386.00 ft (KB) To 3418.00 ft (KB) (TVD)
 Total Depth: 3418.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 44
 Reference Elevations: 1940.00 ft (KB)
 1930.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6668

Inside

Press @ Run Depth: 39.37 psig @ 3390.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.09 End Date: 2010.06.09 Last Calib.: 2010.06.09
 Start Time: 14:00:43 End Time: 21:18:12 Time On Btm: 2010.06.09 @ 15:31:42
 Time Off Btm: 2010.06.09 @ 19:31:12

TEST COMMENT: IFP-Weak blow built to 9"
 ISI-Weak surface blow back died in 8 min
 FFP-BOB in 45 sec
 FSI-Weak surface blow back built to 1/2" died in 33 min



PRESSURE SUMMARY

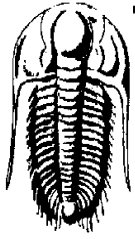
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1709.74	103.00	Initial Hydro-static
1	19.28	102.64	Open To Flow (1)
11	23.28	103.31	Shut-In(1)
70	1043.39	104.43	End Shut-In(1)
71	27.59	103.93	Open To Flow (2)
119	39.37	104.81	Shut-In(2)
239	997.05	106.08	End Shut-In(2)
240	1692.08	106.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GCO 20%G,80%	0.85
50.00	OCM 20%O,80%M	0.71
1.00	CO	0.01
0.00	730' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Sam Gary
 1515 Wynkoop St
 Suite 700
 Denver, CO 80202
 ATTN: Clayton Camozzi

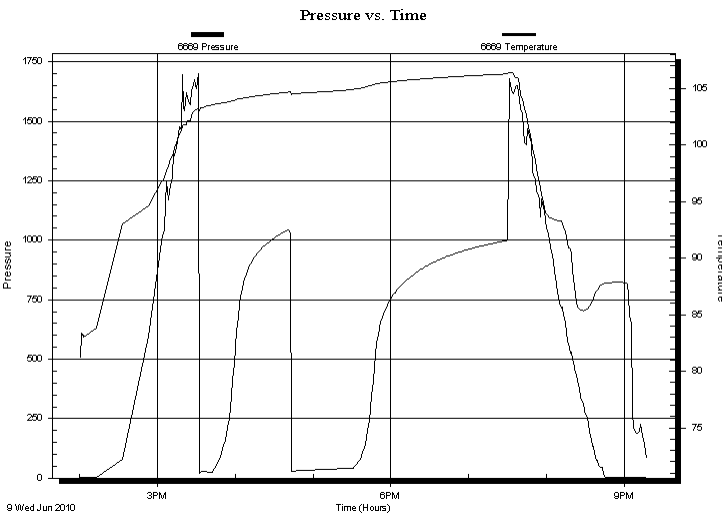
Dome Living Trust #1-8
8-16s-16w/Rush
 Job Ticket: 38674 **DST#: 4**
 Test Start: 2010.06.09 @ 14:00:42

GENERAL INFORMATION:

Formation: **LKC "K-L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:32:12
 Time Test Ended: 21:18:12
Interval: 3386.00 ft (KB) To 3418.00 ft (KB) (TVD)
 Total Depth: 3418.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 44
 Reference Elevations: 1940.00 ft (KB)
 1930.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6669 Outside
 Press @ RunDepth: psig @ 3390.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.09 End Date: 2010.06.09 Last Calib.: 2010.06.09
 Start Time: 14:00:47 End Time: 21:17:46 Time On Btm:
 Time Off Btm:

TEST COMMENT: IFP-Weak blow built to 9"
 ISI-Weak surface blow back died in 8 min
 FFP-BOB in 45 sec
 FSI-Weak surface blow back built to 1/2" died in 33 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GCO 20%G,80%	0.85
50.00	OCM 20%O,80%M	0.71
1.00	CO	0.01
0.00	730' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38674 **DST#: 4**
Test Start: 2010.06.09 @ 14:00:42

Tool Information

Drill Pipe:	Length: 3385.00 ft	Diameter: 3.82 inches	Volume: 47.98 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 47.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3386.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3359.00	
Shut In Tool	5.00			3364.00	
Hydraulic tool	5.00			3369.00	
Jars	5.00			3374.00	
Safety Joint	2.00			3376.00	
Packer	5.00			3381.00	28.00 Bottom Of Top Packer
Packer	5.00			3386.00	
Stubb	1.00			3387.00	
Perforations	3.00			3390.00	
Recorder	0.00	6668	Inside	3390.00	
Recorder	0.00	6669	Outside	3390.00	
Perforations	25.00			3415.00	
Bullnose	3.00			3418.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary
1515 Wynkoop St
Suite 700
Denver, CO 80202
ATTN: Clayton Camozzi

Dome Living Trust #1-8
8-16s-16w/Rush
Job Ticket: 38674 **DST#: 4**
Test Start: 2010.06.09 @ 14:00:42

Mud and Cushion Information

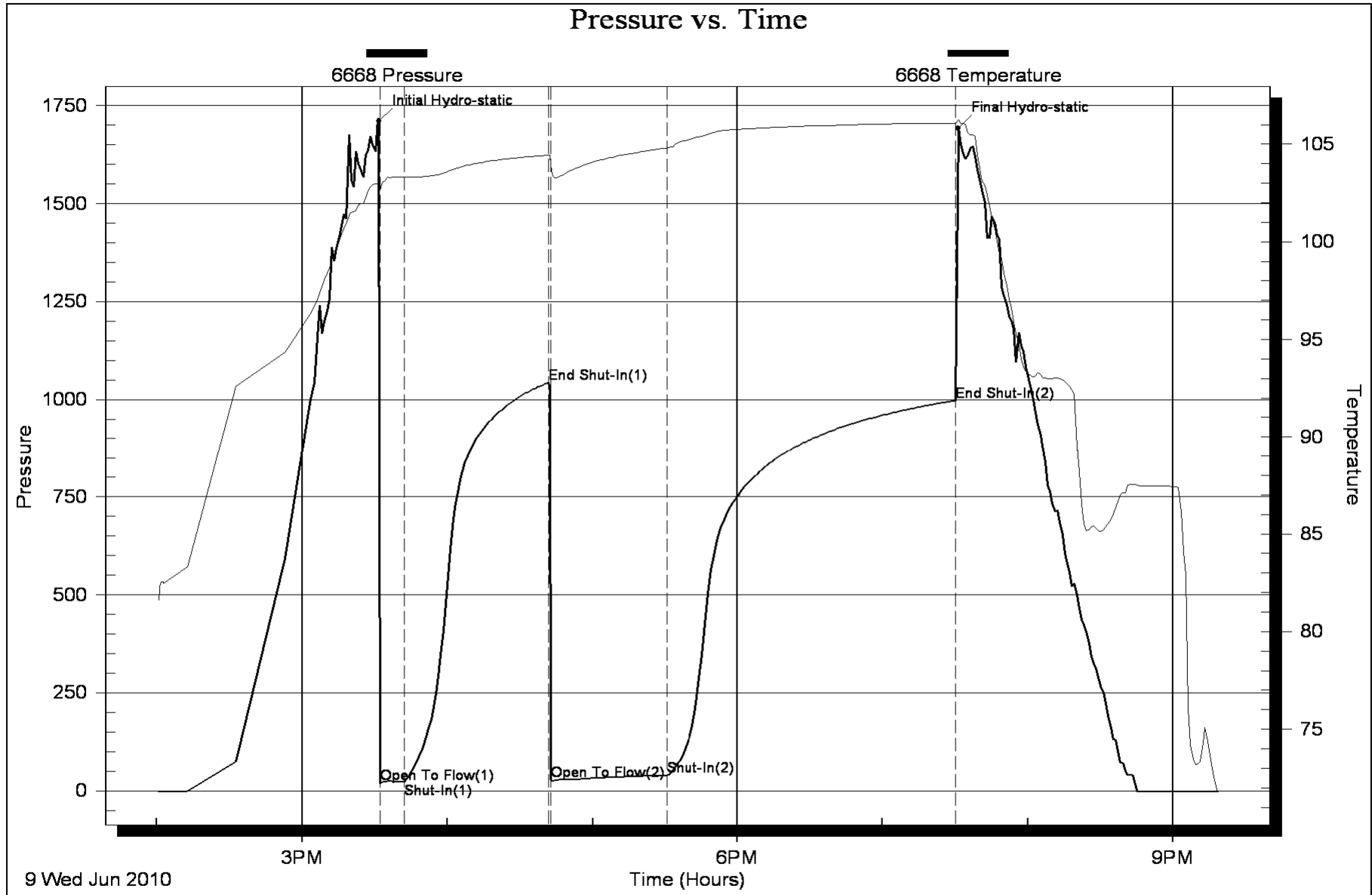
Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4500.00 ppm		
Filter Cake: inches		

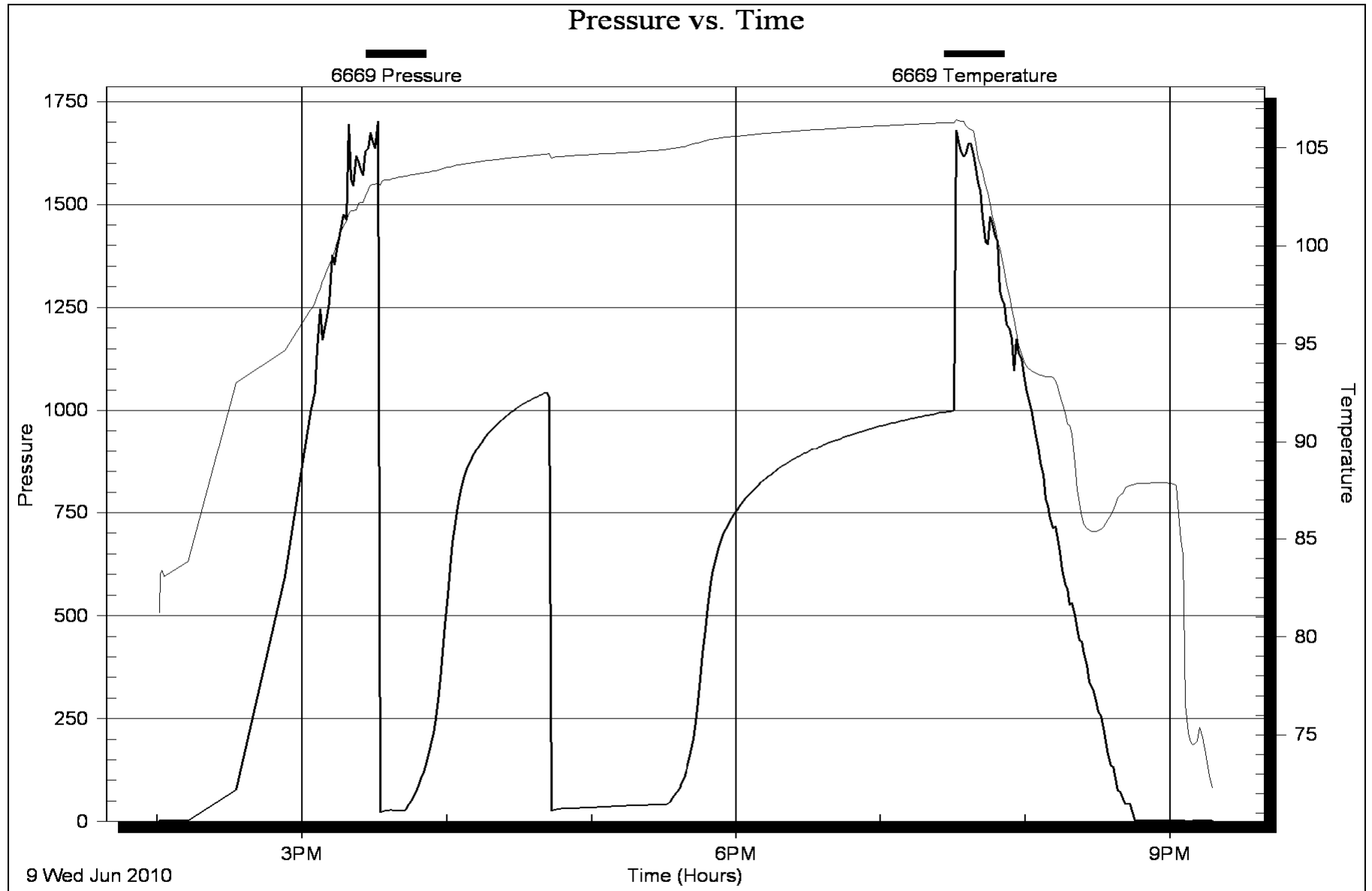
Recovery Information

Recovery Table

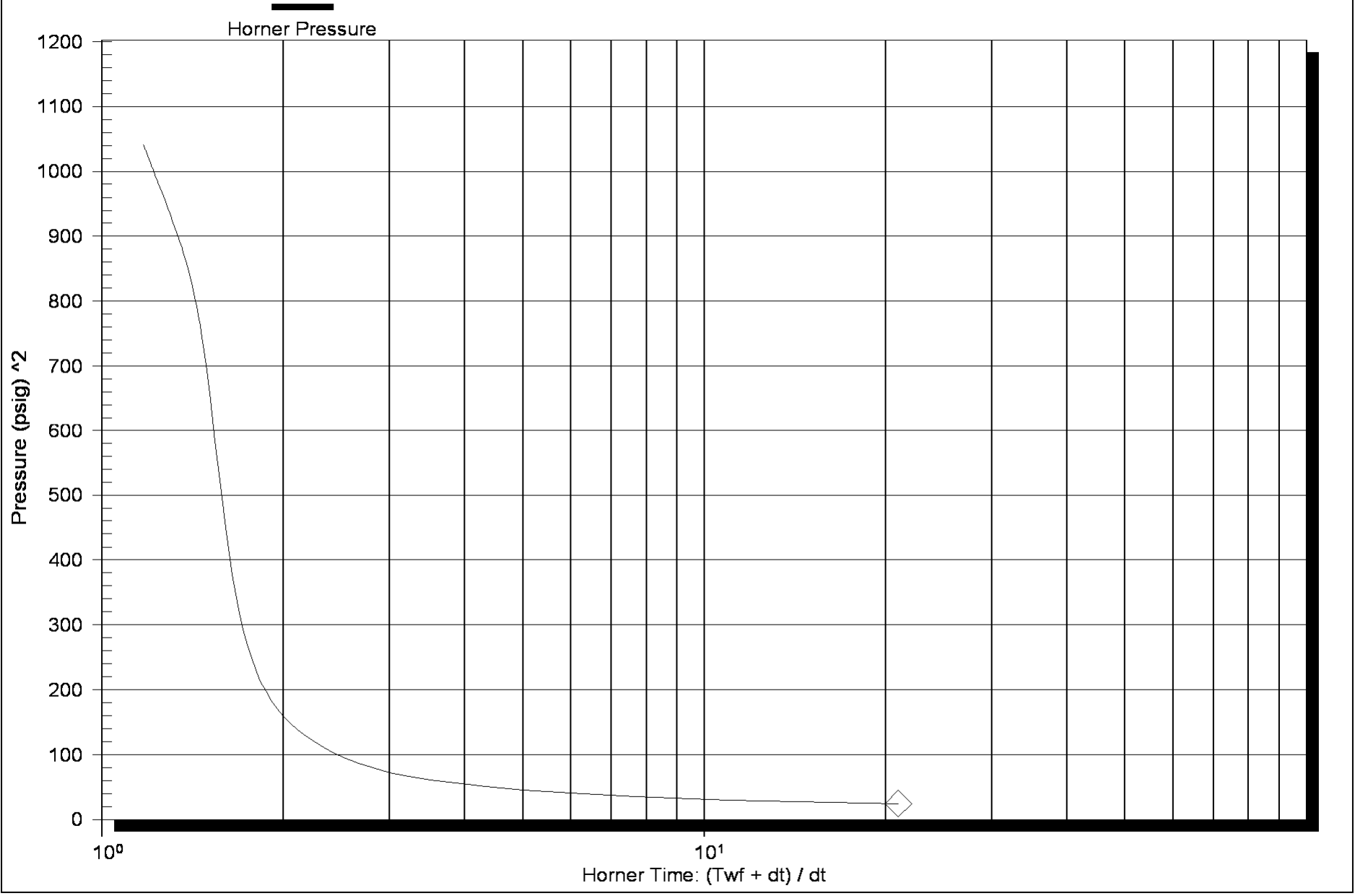
Length ft	Description	Volume bbl
60.00	GCO 20%G,80%	0.851
50.00	OCM 20%O,80%M	0.709
1.00	CO	0.014
0.00	730' GIP	0.000

Total Length: 111.00 ft Total Volume: 1.574 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

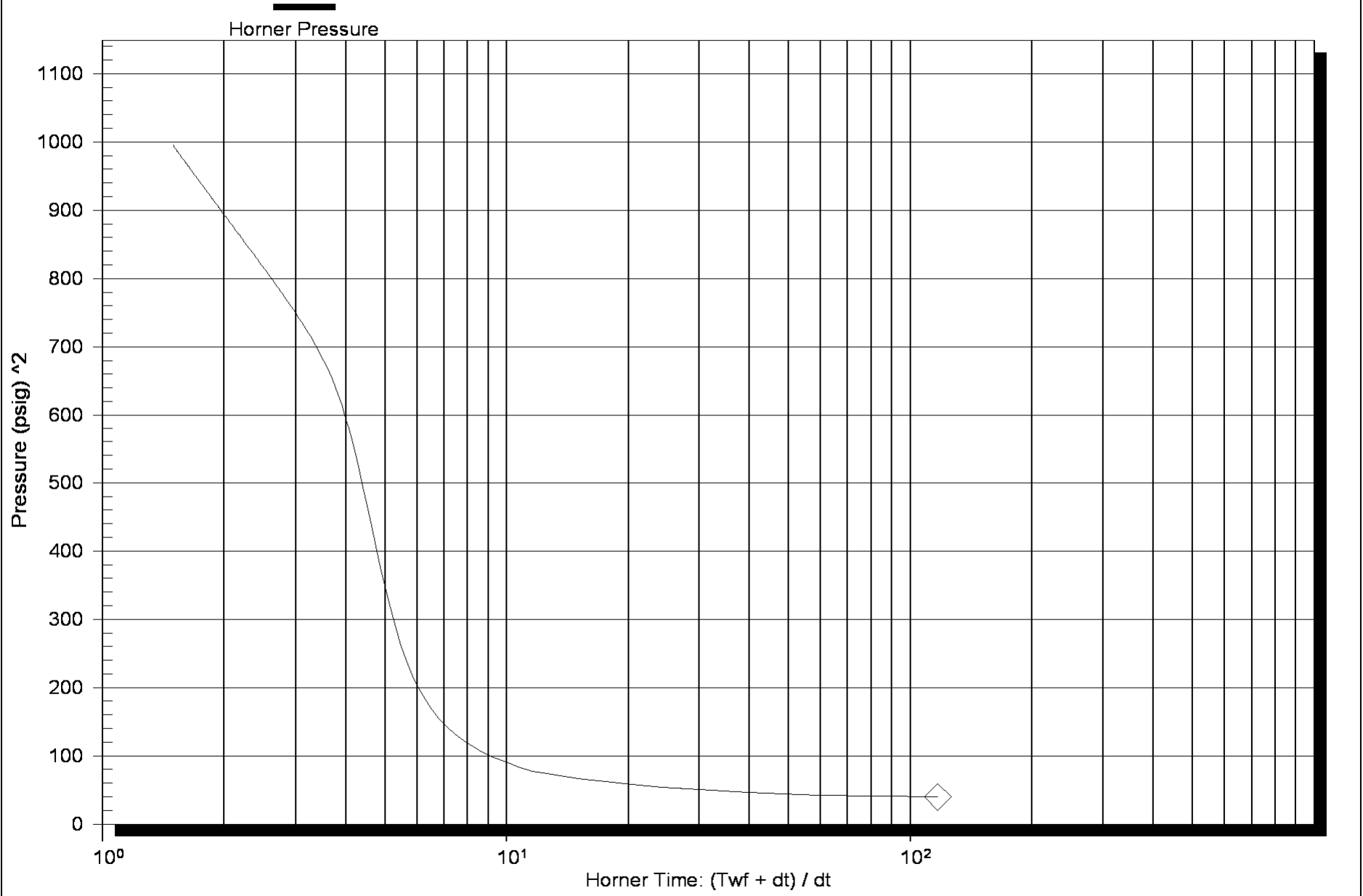




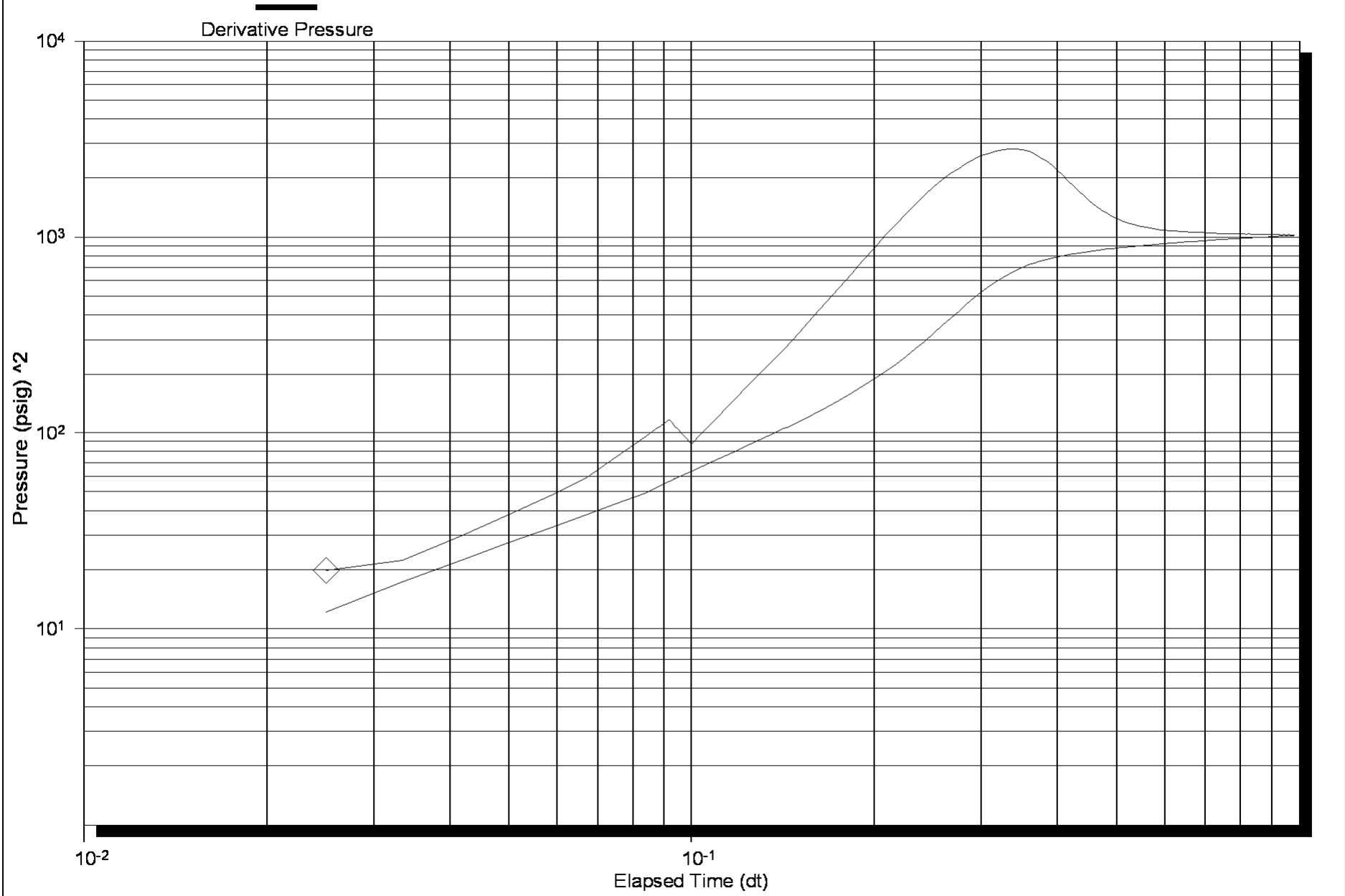
Horner Plot



Horner Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative

