

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month	day	year	Spot Description:	
		,	,	Sec Twp.	
PERATOR: License#				feet from	
ame:				feet from	E / W Line of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section I	Plat on reverse side)
ty:				County:	,
ntact Person:				Lease Name:	
none:				Field Name:	
ONTRACTOR: License#	ŧ			Is this a Prorated / Spaced Field?	Yes No
ame:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage)	
Well Drilled For:	Well Class:	Type E	Equipment:	Ground Surface Elevation:	
Oil Enh	=	=	lud Rotary	Water well within one-quarter mile:	Yes N
Gas Stora	• =		ir Rotary	Public water supply well within one mile:	Yes N
Dispo	\vdash	C	able	Depth to bottom of fresh water:	
Seismic ;#				Depth to bottom of fresh water:	
Other:					
If OWWO: old wel	I information as follow	ıs.		Surface Pipe by Alternate: II III	
				Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion D	ate: O	riginal Total D	epth:		
irestianal Davieted ev II.	٥ طال مین اصفور مانده		□ Vaa □ Na	Water Source for Drilling Operations:	
Directional, Deviated or Ho Yes, true vertical depth:			Yes No	Well Farm Pond Other:	
Rottom Hole Location:				DWR Permit #:	
CC DKT #:				(Note: Apply for Permit with	
				77 00100 20 tanon	Yes N
				If Yes, proposed zone:	
			AF	FIDAVIT	
he undersigned hereby	affirms that the drilli	ing, completi	on and eventual pl	ugging of this well will comply with K.S.A. 55 et. sec	٦.
-		_		ugging of this well will comply with K.S.A. 55 et. sec	٦.
t is agreed that the follow	wing minimum requi	rements will b	be met:	ugging of this well will comply with K.S.A. 55 et. sec] .
is agreed that the follows 1. Notify the appropri	wing minimum requinities of the district office of the district of the distric	rements will b	be met: ng of well;		7.
t is agreed that the follow 1. Notify the appropri 2. A copy of the appr	wing minimum requinities of the district office of the overland of the overlan	rements will b <i>ior</i> to spuddin t to drill <i>shall</i>	be met: ng of well; <i>I be</i> posted on eac	h drilling rig;	
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ Lo	cation of W	ell: Cour	nty:				
se:									fe	et from	N /	S Line	of Section
II Number:									fe	et from	E /	W Line	of Section
d:						Se	c	Twp		S. R		E	W
mber of Acres att						15 (Section:	Regu	lar or	Irregular			
	S					If S	Section is I ction corne	_		NW		rner boun SW	dary.
				d electrica	al lines, as	required b	unit bound	as Surfac					
				You m	ay attach a 2590	a separate) ft.	plat if desi	red.					
	:	:	:		:	:	:			LEGE	END		
••••									0	Tank E	ocation Battery L ne Locati		
	:		:	**********		:				Electri		ocation	
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		:			:	:				0-7			1980' FSL
	·		· 		·							:	
	:	:	:		:	:	:		SEWARD CO.	3390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 045251

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East West					
Address 1:	County:					
Address 2:	•					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description or					
Contact Person:	the lease helow:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: \[\] I certify that, pursuant to the Kansas Surface Owner Notice A	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form					
	being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
Submitted Electronically						

Summary of Changes

Lease Name and Number: Campbell 2-8

API/Permit #: 15-109-20948-00-00

Doc ID: 1045251

Correction Number: 1

Approved By: Rick Hestermann 09/21/2010

Field Name	Previous Value	New Value
Formation At Total Depth	Miss.	Arbuckle
Fresh Water Information Source: KDWR	Yes	No
KCC Only - Date Received	09/21/2010	10/06/2010
Projected Total Depth	4700	5150
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 44631	//kcc/detail/operatorE ditDetail.cfm?docID=10 45251