



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Wes Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-23-10	8-2-10	10-4-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22075
 County: Finney
W2 - SE - NW Sec. 20 Twp. 22 S. R. 34 East West
1980 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Burg Well #: 7
 Field Name: Amazon Ditch
 Producing Formation: Toronto, Lansing, Marmaton B & Pawnee
 Elevation: Ground: 2973' Kelly Bushing: 2982'
 Total Depth: 4800' Plug Back Total Depth: 4765'
 Amount of Surface Pipe Set and Cemented at 431 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2825 Feet
 If Alternate II completion, cement circulated from 2825
 feet depth to surface w/ 400 sx cmt.

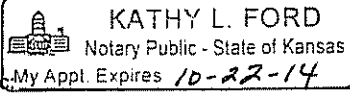
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 1,200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 11-9-10

Subscribed and sworn to before me this 9th day of November,

20 10

 Notary Public: Kathy L. Ford
 Date Commission Expires: 10-22-14

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Burg Well #: 7
 Sec. 20 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MPD/MDN/MAI/MFE/MSS/MML	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3732</td> <td>-750</td> </tr> <tr> <td>Lansing</td> <td>3793</td> <td>-811</td> </tr> <tr> <td>Stark Shale</td> <td>4106</td> <td>-1124</td> </tr> <tr> <td>Hushpuckney</td> <td>4147</td> <td>-1165</td> </tr> <tr> <td>Base KC</td> <td>4238</td> <td>-1256</td> </tr> <tr> <td>Pawnee</td> <td>4348</td> <td>-1366</td> </tr> <tr> <td>Ft. Scott</td> <td>4373</td> <td>-1391</td> </tr> <tr> <td>Mississippian</td> <td>4648</td> <td>-1666</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3732	-750	Lansing	3793	-811	Stark Shale	4106	-1124	Hushpuckney	4147	-1165	Base KC	4238	-1256	Pawnee	4348	-1366	Ft. Scott	4373	-1391	Mississippian	4648	-1666
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	431'	Common	265	3% CC, 2% gel
production	7 3/8"	5 1/2"	14#	4794'	AA2	180	10# salt, 2% gel, 5# gil
DV tool				4794'	A-CON	400	1/4# FS, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4014-16	Class A Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4644' - 4648'	750 gal 7.5% NEFE	4644' - 4648'
4	4350' - 4353'	500 gal 15% NEFE	4280' - 4353'
4	4280' - 4286'	500 gal 15% NEFE	4280' - 4286'
4	4014' - 4016'	350 gal 15% NEFE & 750 gal 15% NEFE	4014' - 4016'
4	3888' - 3900'	500 gal 15% NEFE	3888' - 3900'

TUBING RECORD		Size 2 7/8"	Set At 4768'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-1-10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 26	Gas Mcf 0	Water Bbls. 707	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Proof Of Publication

State Of Kansas
Finney County

Dena A. Sattler, being first duly sworn, deposes and says that she is publisher of The Garden City Telegram, a daily newspaper printed in the State of Kansas and published in and of general circulation in Finney County, Kansas, on a daily basis in Finney County, Kansas, and that said newspaper is not a trade, religious, or fraternal publication.

That said newspaper is daily published at least weekly fifty (50) times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five (5) years prior to the first publication of said notice and has been admitted at the post office of Garden City, Kansas, in said county as second (2nd) class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue newspaper for 1 consecutive days/ weeks. The first (1st) publication thereof being made as aforesaid on the 8th day of October, 20 10. With subsequent publications being made on the following dates:

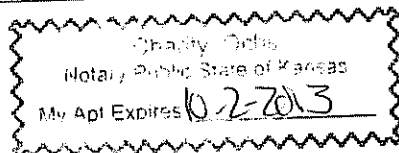
2nd Publication was made on the _____ day of _____, 20____
 3rd Publication was made on the _____ day of _____, 20____
 4th Publication was made on the _____ day of _____, 20____
 5th Publication was made on the _____ day of _____, 20____

Publication Fee \$ 53.94
 Additional Copies @ \$ _____ \$ 0
 Total Publication Fee \$ 53.94

D. Sattler
 (Signature)

Witness my hand this 10 day
 of October 2010
 Subscribed And Sworn to before me this 11 day
 of October 2010

Charity Ochs
 (Notary Public)
 My Commission Expires: _____



(Published in The Garden City Telegram on Friday, October 8, 2010)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
 NOTICE OF FILING APPLICATION

RE: Lario Oil & Gas Company - Application for a permit to authorize the commingling of zones in the Burg #7-20, located in Finney County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners and all persons whomsoever concerned.

You, and each of you, are hereby notified that Lario Oil & Gas Company has filed an application to commingle Morrow, Pawnee, Marmaton B, Lansing D and Toronto zones in the Burg #7-20, located approximately W2 SE NW Sec. 20-22S-34W, in Finney County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Lario Oil & Gas Company
 301 S. Market
 Wichita, KS 67202
 (316) 265-6611
 ATTN: Jay Schweikert

199793

Acct	Expt	FILE	DATE			
GC			OCT 14 2010			
KG						
HY						
PV						
OD	JS	KF	GV	SF	DM	DB
						MM

Legal: 199793

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeseth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 9th of

October A.D. 2010 , with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

11th day of October, 2010

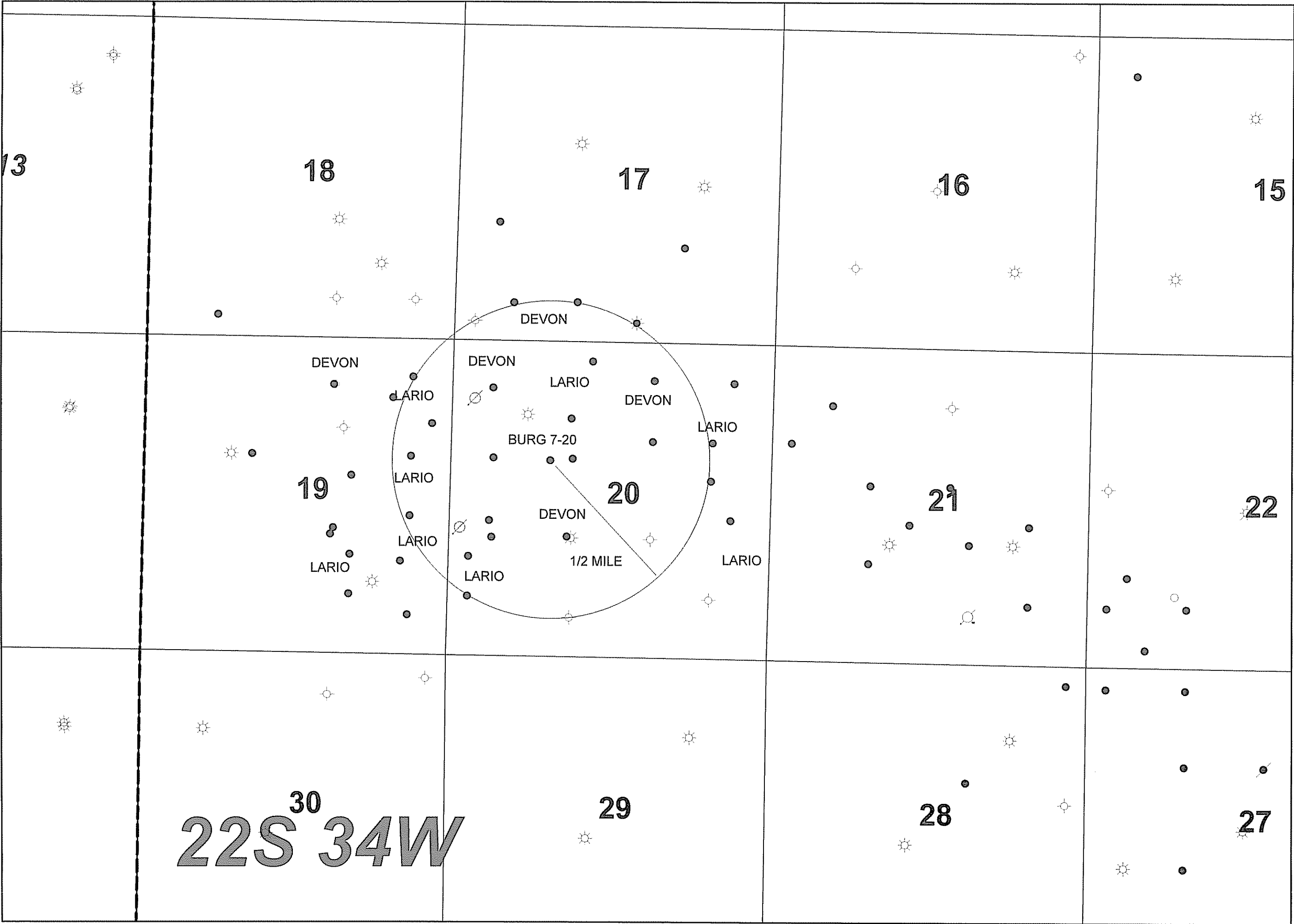
PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

Penny L Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$113.20

LEGAL PUBLICATION
Published in The Wichita Eagle
October 9, 2010 (3073946)
BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Lario Oil & Gas Company - Application for a permit to authorize the commingling of zones in the Burg #7-20, located in Finney County, Kansas.
TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners and all persons whomsoever concerned.
You, and each of you, are hereby notified that Lario Oil & Gas Company has filed an application to commingle Morrow, Pawnee, Marmaton B, Lansing D and Toronto zones in the Burg #7-20, located approximately W2 SE NW Sec. 20-22S-34W, in Finney County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Lario Oil & Gas Company
301 S. Market
Wichita, KS 67202
(316) 265-5611
ATTN: Jay Schweikert

Stamp with date OCT 13 2010 and a grid of initials including DB, MM, DM, JS, KF, GV, SF.



22S 34W³⁰

Affidavit of Notice Served

Re: Application for: Commingling
Well Name: Burg #7-20 Legal Location: W2 SE NW Sec. 20-22S-34W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 13th of October, 2010, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name Address (Attach additional sheets if necessary)

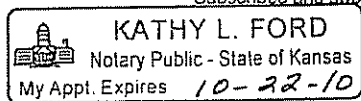
Devon Energy Production Co. LP
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

I further attest that notice of the filing of this application was published in the Garden City Telegram, the official county publication of Finney county. A copy of the affidavit of this publication is attached.

Signed this 13th day of October, 2010

Jay Schweiker
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 13th day of October, 2010



Kathy L. Ford
Notary Public
10-22-10
My Commission Expires: _____

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

November 18, 2010

Jay Schweikert
Lario Oil & Gas Company
301 S. Market St.
Wichita, KS 67202-3805

RE: Approved Commingling CO111001
Burg #7, Sec. 20-T22S-R34W, Finney County
API No. 15-055-22075-00-00

Dear Mr. Schweikert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on November 10, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Pawnee	0.26	0	14	4350-4353
Marmaton B	7.02	0	57	4280-4286
Lansing D	7.54	0	35	3888-3900
Toronto	11.18	0	601	3754-3756
Total Estimated Current Production	26	0	707	

Based upon the depth of the Pawnee formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO111001 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department