



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	PEOPLES BANK 1-25
Doc ID	1045289

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4642	4650		
4652	4660		
4666	4666		

STATE CORPORATION-COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

**COPY**  
**K.G.S.**

25-28-16W  
 NW NW NW

API NO. 15- 097-20,742

County Kiowa

NW NW NW 25 28 16 E  
 Sec. Twp. Rge. X V

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, (NW) or SW (circle one)

Lease Name Peoples Bank Well # 1-25

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2079' KB 2088'

Total Depth 4765' PBD 4720'

Amount of Surface Pipe Set and Cemented at 440' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 RR OWH  
 (Data must be collected from the Reserve Pit) 14-20-92

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 8392

Name: Jim Emerson

Address 3108 Natalie

City/State/Zip Plano, TX 75074

Purchaser: Koch Oil Co.

Operator Contact Person: Eli Hammerschmidt

Phone (316) 532-5388

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: None

Designate Type of Completion  
 New Well X Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Brunson-Spines, Inc.

Well Name: No 1 Peoples Bank

Comp. Date 4-26-81 Old Total Depth 4760'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07-06-92 07-08-92 8-16-92  
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Emerson

Title \_\_\_\_\_ Date 9-10-92

Subscribed and sworn to before me this 10<sup>TH</sup> day of SEPTEMBER 19 92.

Notary Public [Signature]

Date Commission Expires 10-28-95

**K.M. FLETCHER**  
 NOTARY PUBLIC  
 State of Texas  
 Comm. Exp. 10-28-95

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

RECEIVED  
 SEP 14 1992  
 KANSAS CORPORATION COMMISSION

Distribution

KCC

KGS

NGPA

Wichita, Kansas

(Specify)

Operator Name Jim Emerson Lease Name Peoples Bank Well # 1-25  
 Sec. 25 Twp. 28 Rge. 16  East  West  
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:  
 Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Mississippian	4640'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		440'			
Production	7-7/8"	5 1/2"	15 & 17#	4764'	50/50 poz	125	2% Gel 7# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	4642-4650', 4652'-4660', 4666'	2000 Gal. 7 1/2 % HCL	4642-4666'
		Frac: 30,000# 20-40 Sand	
		70,000# 12-20 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4632'			
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
8-16-92						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Hcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25	10	85	400:1	37	

Disposition of Gas:  Vented  Sold  Used on Lease  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval: 4642-4666

Schlumberger

CEMENT BOND & GAMMA-RAY & COLLAR LOG

County *Nowata*  
 Field *Peoples Bank 1-25*  
 Location *Well Peoples Bank 1-25*  
 Company *Jim Emerson Operating Company*

COMPANY *Jim Emerson Operating Company*  
 WELL *Peoples Bank No. 1-25*  
 FIELD  
 COUNTY *Nowata* STATE *Kansas*

Location  
 API Serial No. Sect. *25* Twp. *28S* Range *16W*  
 Other Services: *4" HELGS*

Permanent Datum G.L. Elev. *9* above Perm. Datum Elev. *K.B. 2088*  
 Log Measured From RKB D.F.  
 Drilling Measured From RKB G.L. *2079*

Date *10-10-1992* Casing Fluid *20% KCL Water*  
 Run No. *ONE* Fluid Level *Full*  
 Depth-Driller *4730* Max. Rec. Temp.  
 Depth-Logger *4720* Est. Cement Top *4220*  
 Depth-Log Interval *4716* Unit District *109 Liberal*  
 Top Log Interval *4100* Recorded By *Jon Black*  
 Open Hole Size Witnessed By *Eli Hammerschmidt*

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String						
Rot. String						
Prod. String	<i>5 1/2</i>	<i>17</i>				
Liner						

PRIMARY CEMENTING DATA

TRING	Surface	Protection	Production	Liner
Vol. of Cement				
Type of Cement				
Additive				
Retarder				
ft. of slurry				
Water loss				
Type fluid in csg.				
Fluid wt.				

Software Version UX120

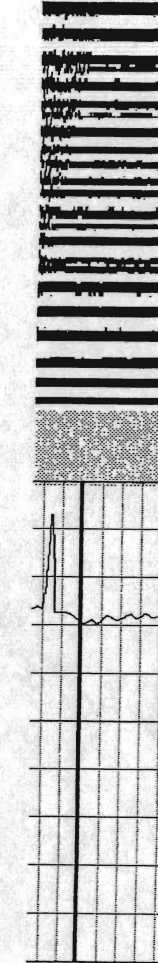
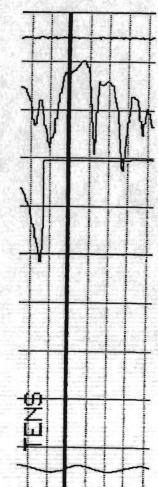
Logging Pass Stop Depth 4095.1 feet  
 Logging Pass Start Depth 4730.7 feet

Job Name 44929500  
 File Name 08109203

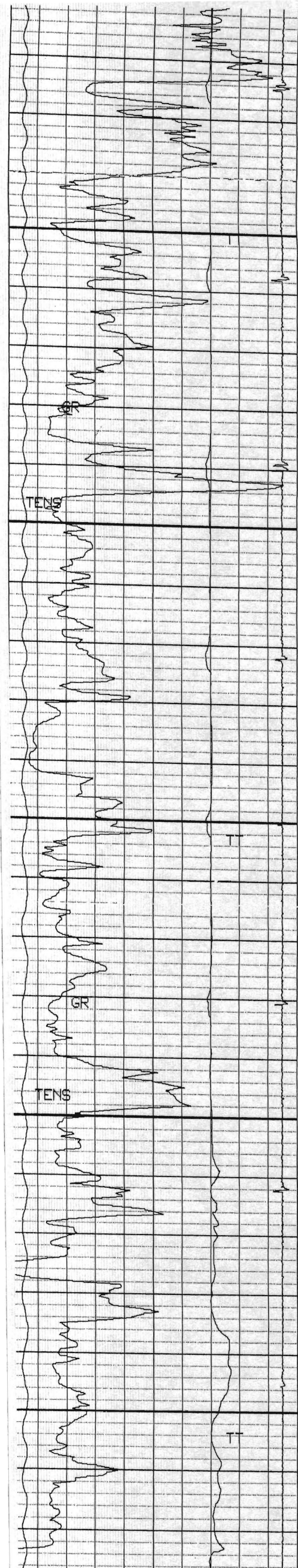
Main log

No Scale Changes

TT2 (US)	TENS (LB)	GR (GAPI)	CCL	Amp. SA2 (MV)	SA2 (MV)	VDL
400	200	4000	150	0	0	1200
0	0	0	200	20	100	200

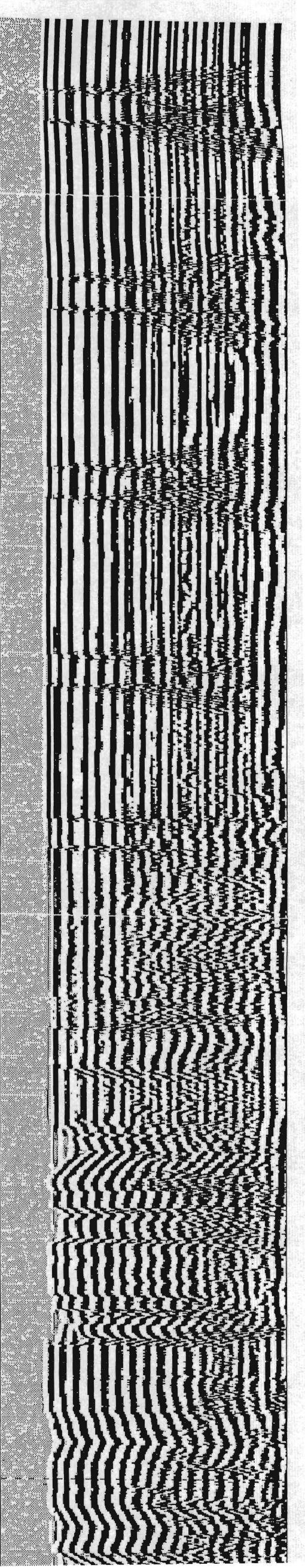
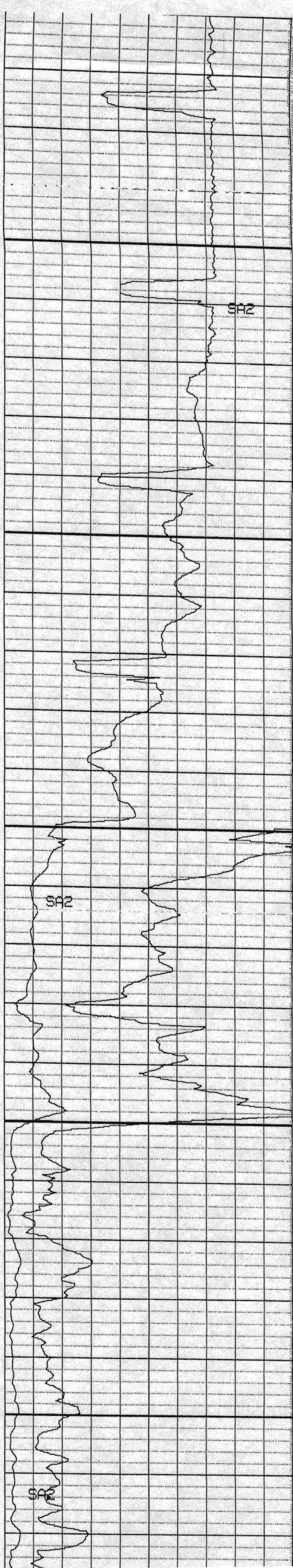


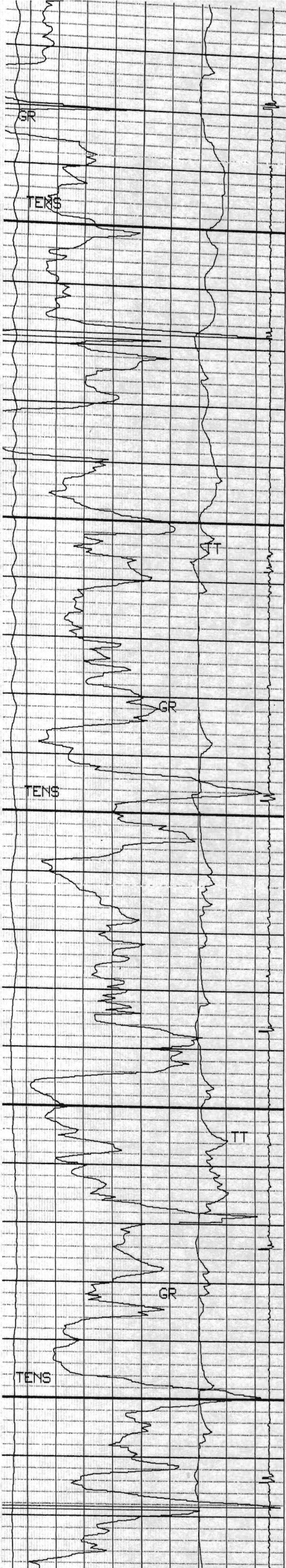
4100



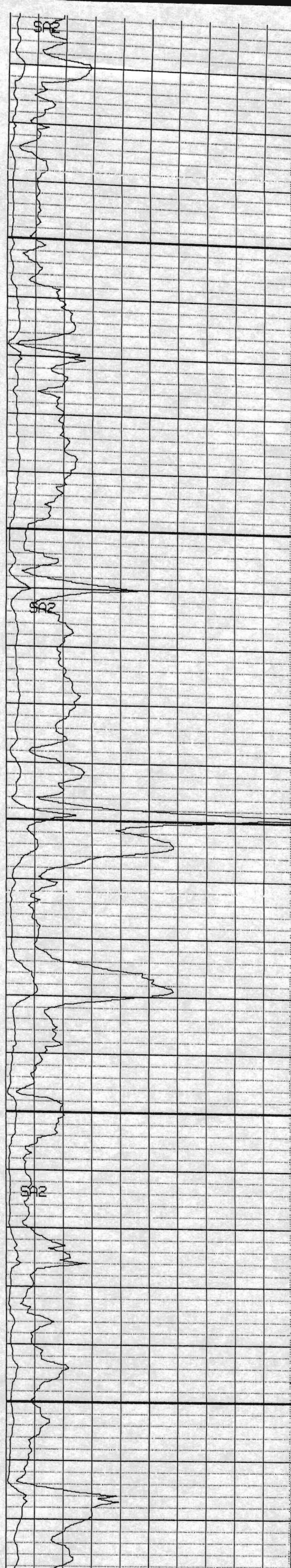
4200

4300



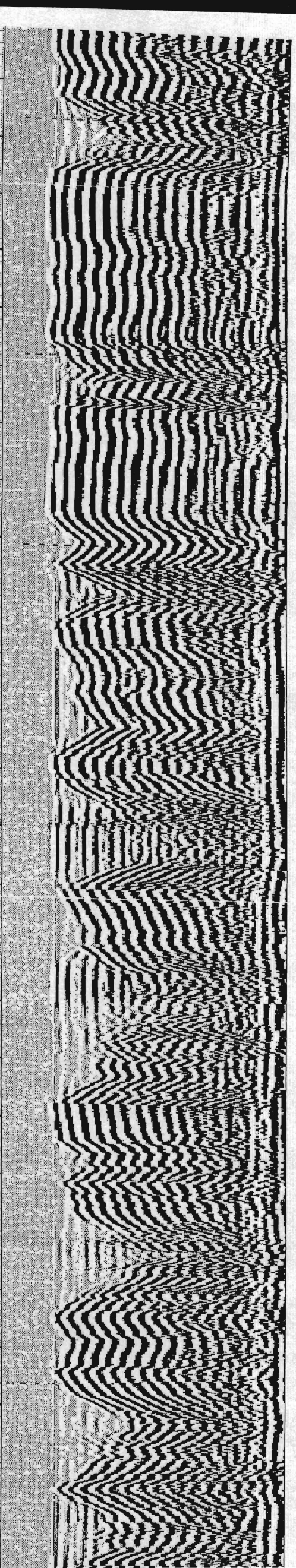


4400

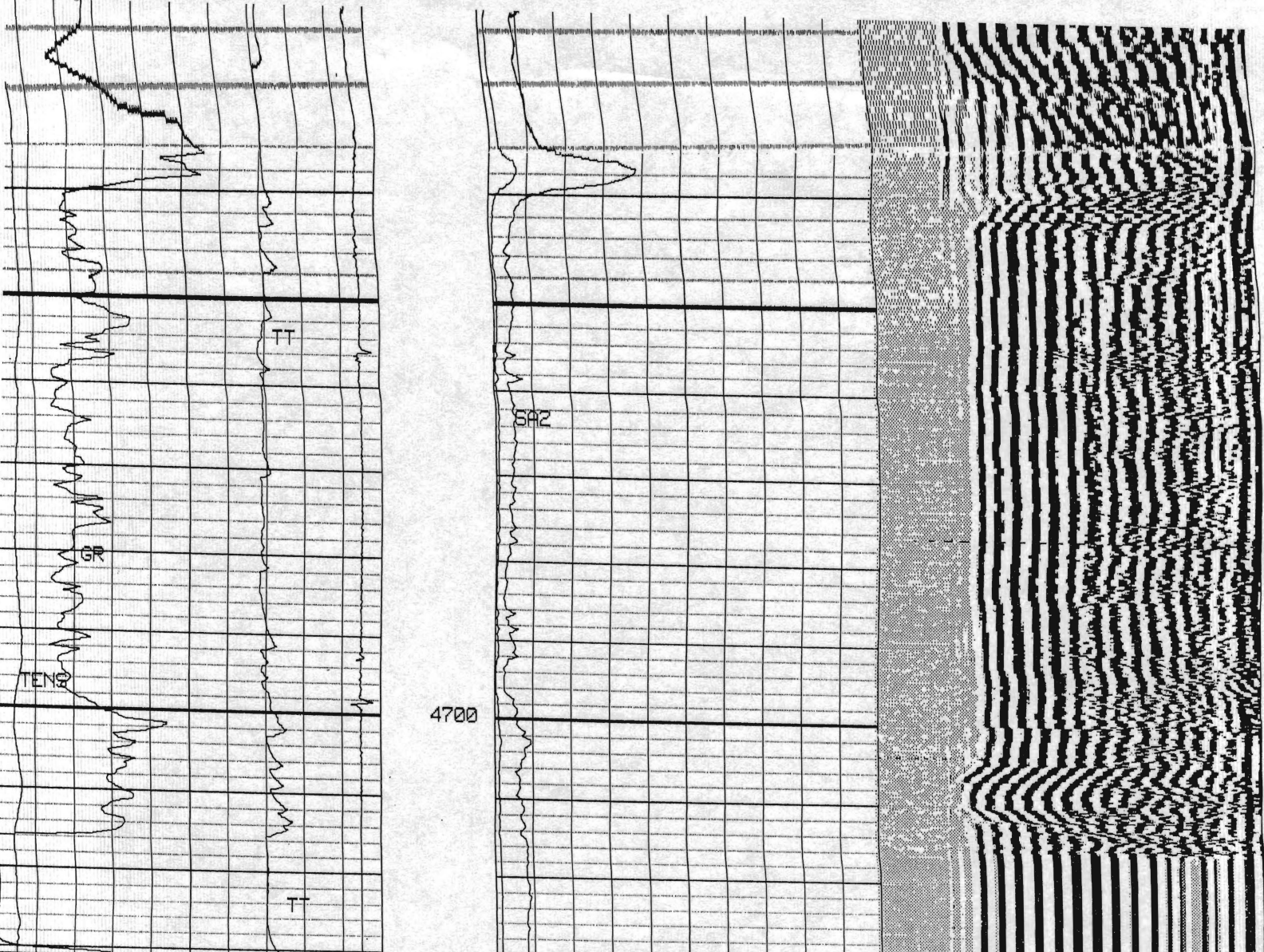


4500

4600







400	TT2 (US)	200	0	Amp. SA2 (MV)	20	200	VDL	1200
0	TENS (LB)	4000	0	SA2 (MV)	100			
0	GR (GAPI)	150						
-200	CCL	200						

Sensor Measure Point to Tool Zero

Tension	0.0 feet
SLTJ	3.4 feet
SGT	15.5 feet
CCL-AJ	0.0 feet

Software Version UX120

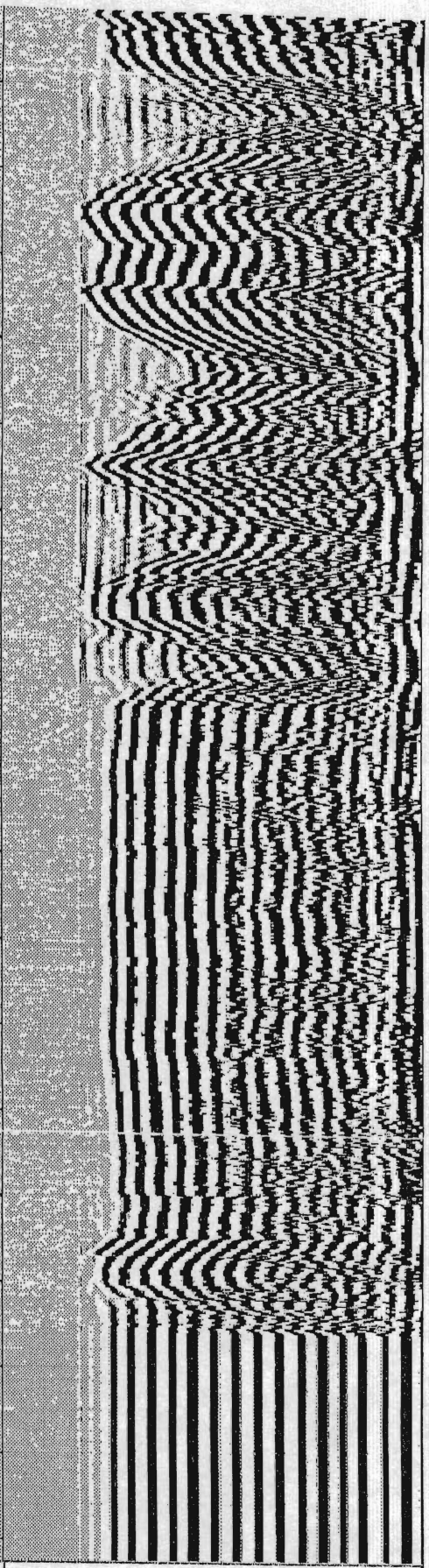
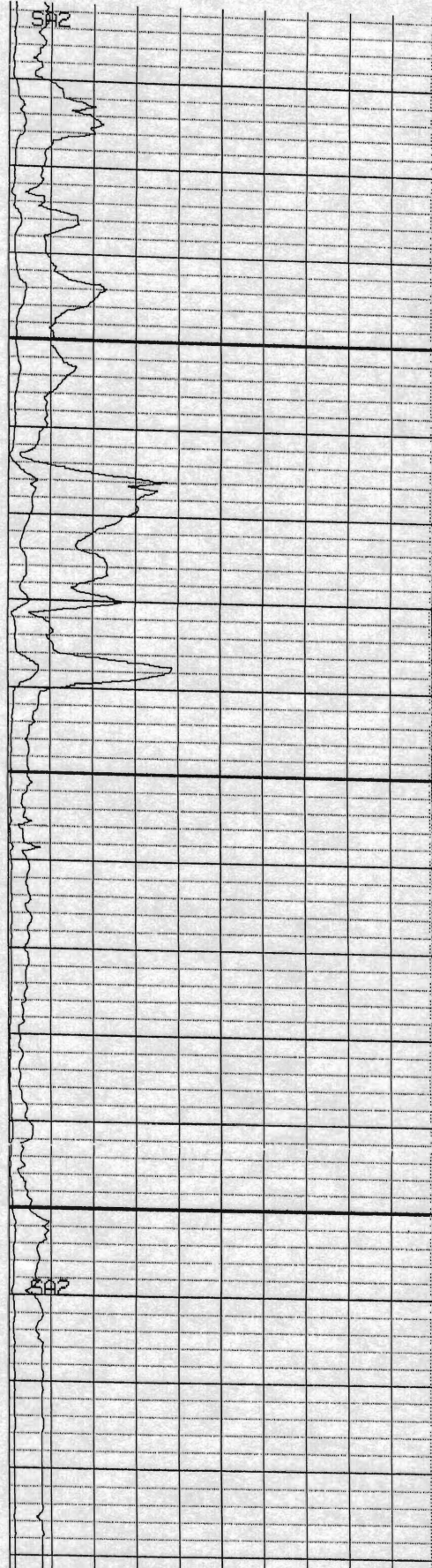
Logging Pass Stop Depth 4561.2 feet  
 Logging Pass Start Depth 4742.3 feet

Job Name 44929500  
 File Name 08109202

No Scale Changes

*Repeat Section*

400	TT2 (US)	200	0	Amp. SA2 (MV)	20	200	VDL	1200
0	TENS (LB)	4000	0	SA2 (MV)	100			
0	GR (GAPI)	150						
-200	CCL	200						



400	TT2 (US)	200
0	TENS (LB)	4000
0	GR (GAPI)	150
-200	CCL	200

0	Amp. SA2 (MV)	20
0	SA2 (MV)	100

200	VDL	1200
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Sensor Measure Point to Tool Zero  
 Tension 0.0 feet  
 SLTJ 3.4 feet  
 SGT 15.5 feet  
 CCL-AJ 0.0 feet



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

October 11, 2010

Jim Byers  
Apollo Energies, Inc.  
10378 N 281 HWY  
PRATT, KS 67124-7920

Re: Plugging Application  
API 15-097-20742-00-02  
PEOPLES BANK 1-25  
NW/4 Sec.25-28S-16W  
Kiowa County, Kansas

Dear Jim Byers:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 09, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888