



1045361

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

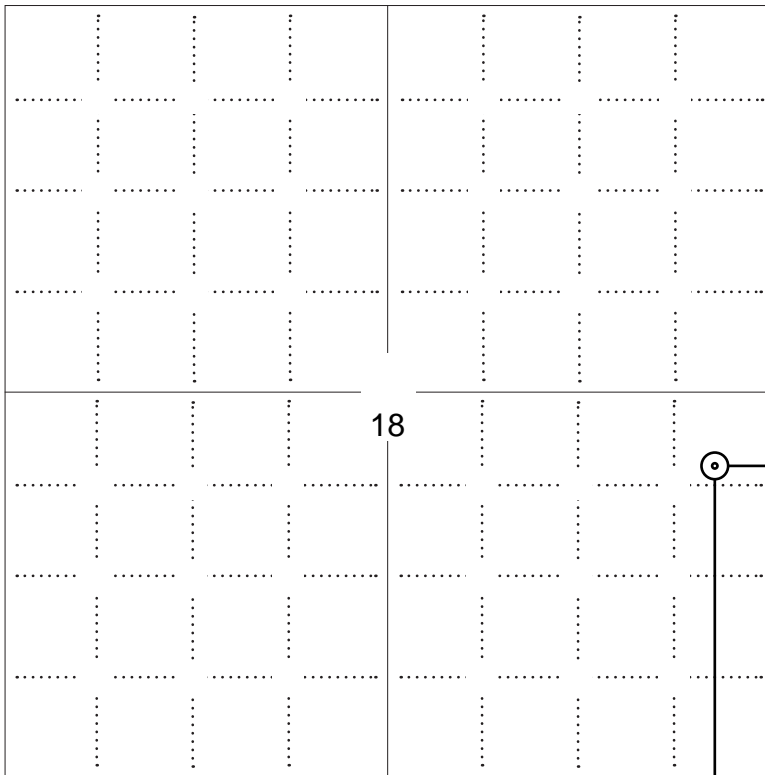
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

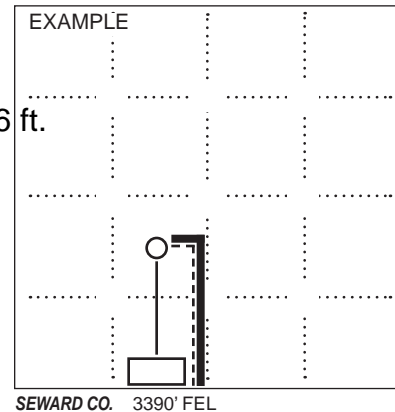
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2131 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

1004102
INVOICE NO

OIL PRODUCERS, INC. OF KANSAS
OPERATOR

18-3
NO.

Albert Bouziden SWD
FARM

Barber COUNTY 18 S 34s T 13w R

2131' ESL & 396' FEL of Sec.
LOCATION

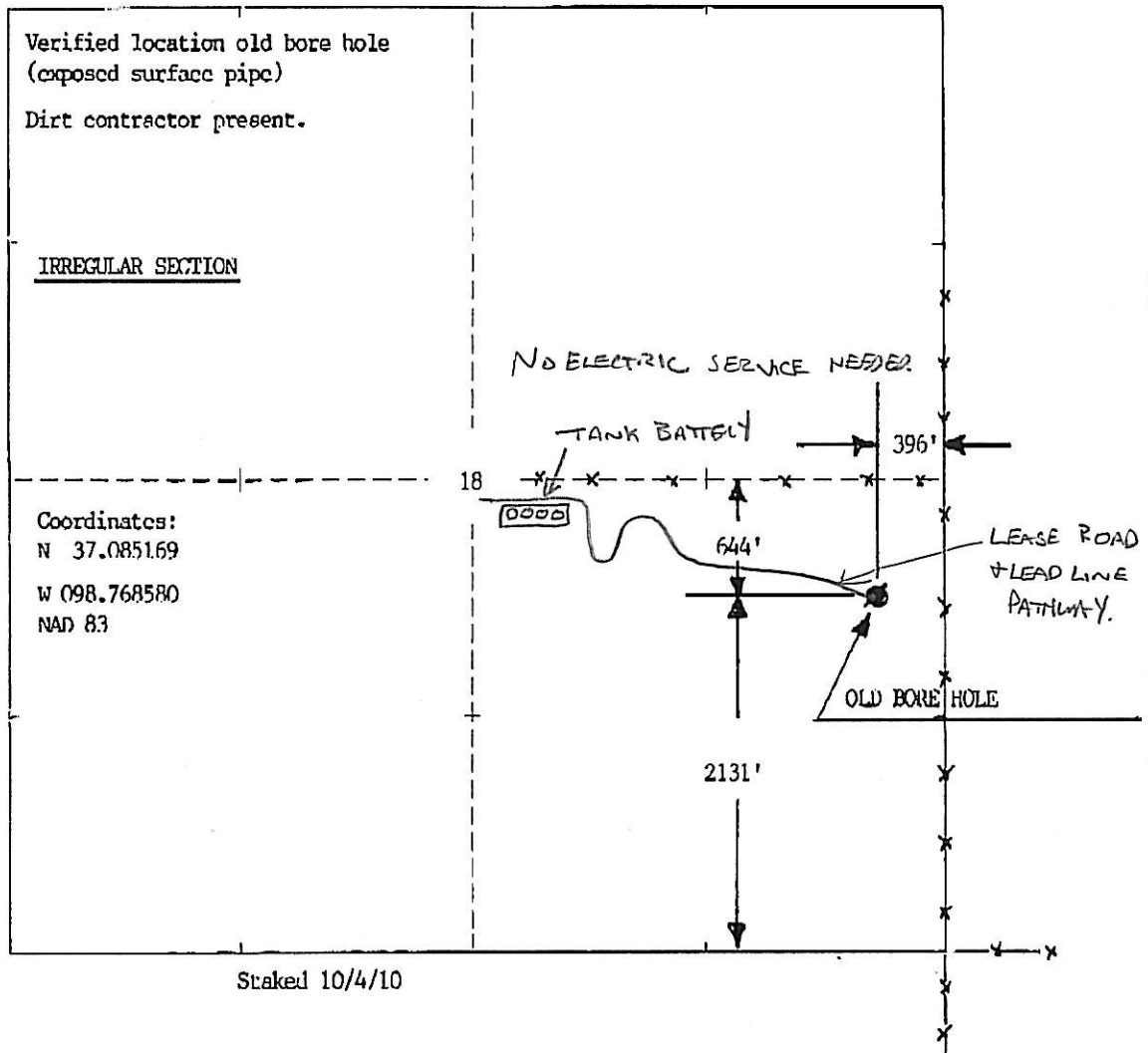
ELEVATION: 1,652' GR

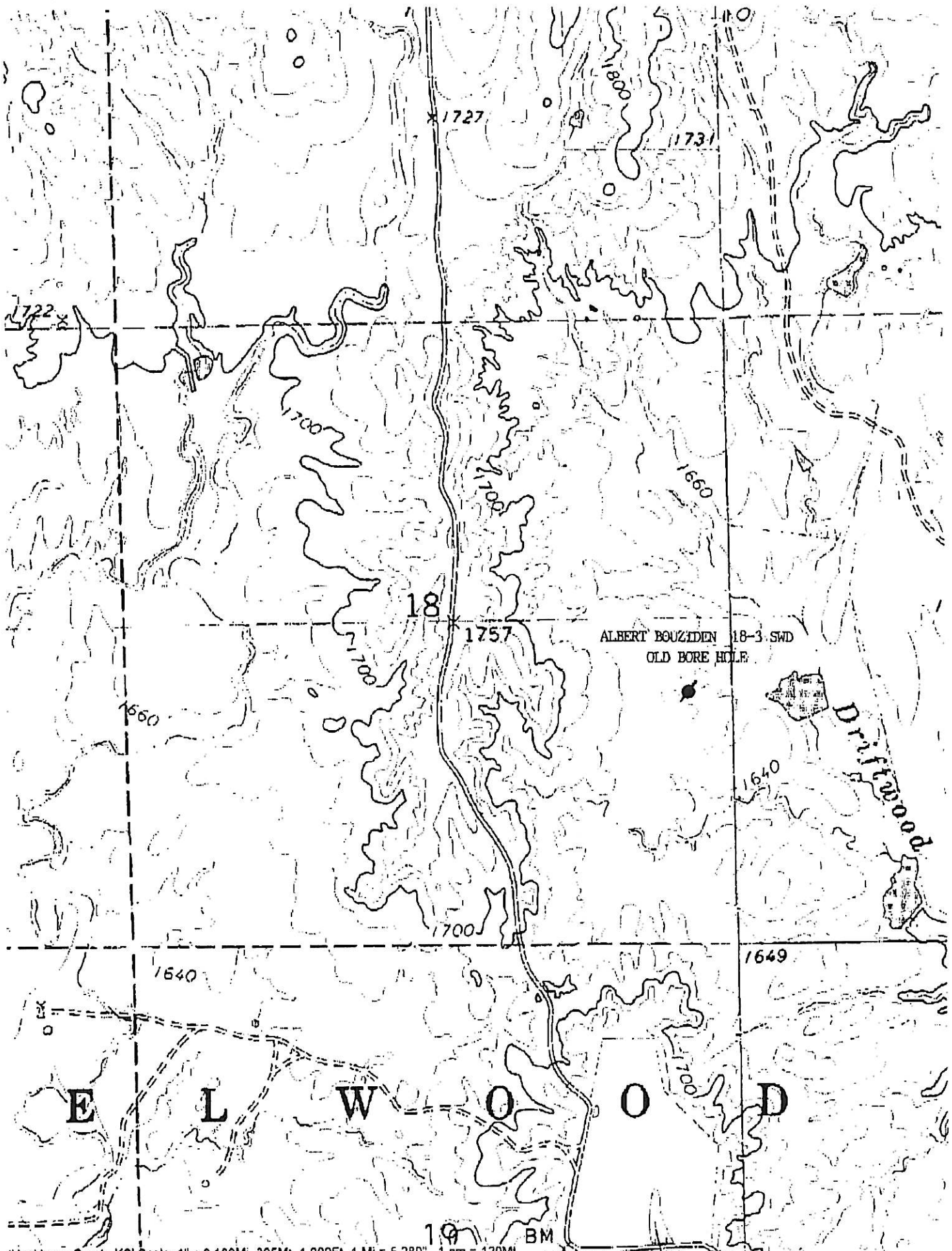
OIL PRODUCERS, INC. OF KANSAS
1710 Waterfront Pkwy
Wichita, KS 67206-6603



AUTHORIZED BY: Lori Zehr

SCALE: 1" = 1000





KANSAS

FORM CP-3
Rev. 10-8-81

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

API Number 15-007 -21,343

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name Professional Petroleum, Inc.

Complete Address 2601 N West Express Way, Ste. 512-W, Okla. City, Okla. 73112

Lease Name Bouziden Well-No. 18-3

Location 645' SNL & 403' WEL SE/4 Sec. 18 Twp. 34 Rge. 13W (East)(West)

County Barber Total Depth 4954'

Abandoned Oil Well Gas Well XX Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Cimarron Drilling, Inc.

Address Box 854 Great Bend, Kansas 67530 License No.

Operation Completed: Hour: 7:30 P.M. Day: 18 Month: 12 Year: 1981

Plugging Operations attended by Agent?: All Part None XX

The above well was plugged as follows:

322' of 10 3/4" SP

Total of 155 sks of commo cement 2% gel 3% C.C.

60 sks @ 1375'

60 sks @ 300'

Bridge & 20 sks @ 40'

10 RH 5MH Cemented by B-J Hughes

RECEIVED
STATE CORPORATION COMMISSION

DEC 29 1981

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated.

INVOLVED
1-18-82
8868-W
DAP
INV. NO.

Signed: [Signature]
Conservation Division Agent

RECEIVED
 STATE CORPORATION COMMISSION

DEC 29 1981

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

CONSERVATION DIVISION
 Wichita, Kansas

COUNTY Barber SEC. 18 TWP. 34S RGE. 13 E/W
 Location as in quarters or footage from lines:
645' S of N Line, 403' W of E Line SE/4

	18		*

Lease Owner Professional Petroleum, Inc.
 Lease Name Albert Bouziden Well No. 18-3
 Office Address 2601 NW Expressway, St 512 W-OKC, OK 73112
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 12-18-81
 Application for plugging filed 12-18-1981
 Plugging commenced 12-18-1981
 Plugging completed 12-18-81
 Reason for abandonment of well or producing formation Dry Hole

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Morris Leslie

Producing formation Mississippi Depth to top 4724' bottom 4930' T.D. 4954'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
No Test						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Circulate hole with 9.2 per gallon mud, pull drill pipe to 1375', pump 60 sacks Class H cement with 2% gel, 3% calcium Chloride (cement plug 1375' to 1136'). Pull drill pipe to 375' pump one-hundred sacks Class H cement, 2% Gel, 3% calcium chloride. Cement plug 375' to 151'. Pull drill pipe to 40', pump 20 sacks of cement 2% gel, 3% calcium chloride. Circulate cement to surface. Cut surface pipe 3 feet below ground level and weld plate over the top. Circulate thru joint of drill pipe ten sacks of cement in rat hole 2% gel 3% calcium chloride. Circulate thru joint of drill pipe 5 sacks of cement in mouse hole 2% gel, 3% calcium chloride.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B.J. Hughes

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
I. G. Purser (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) [Signature]
2601 NW EXPRESSWAY, SUITE 512 W
OKLAHOMA CITY, (Address) OKLA. 73112

SUBSCRIBED AND SWORN TO before me this 28th day of December, 1981

My Commission expires: My Commission Expires Oct. 19, 1985

[Signature]
 Notary Public.

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 15, 2010

Brian McCoy
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Drilling Pit Application
Albert Bouziden 18-3 SWD
SE/4 Sec.18-34S-13W
Barber County, Kansas

Dear Brian McCoy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.