

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[\bigver_ V
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:	ibutable to well	l:	Sec	feet from N / S Line of Section feet from E / W Line of Section Twp. S. R. E W Regular or Irregular egular, locate well from nearest corner boundary.
		ies, pipelines and elec	e or unit boundary ed by the Kansas	
				Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			<u> </u>	396 ft. 1980' FSL

2131 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

045361

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Artificial Liner? Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	ıl utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1045361

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

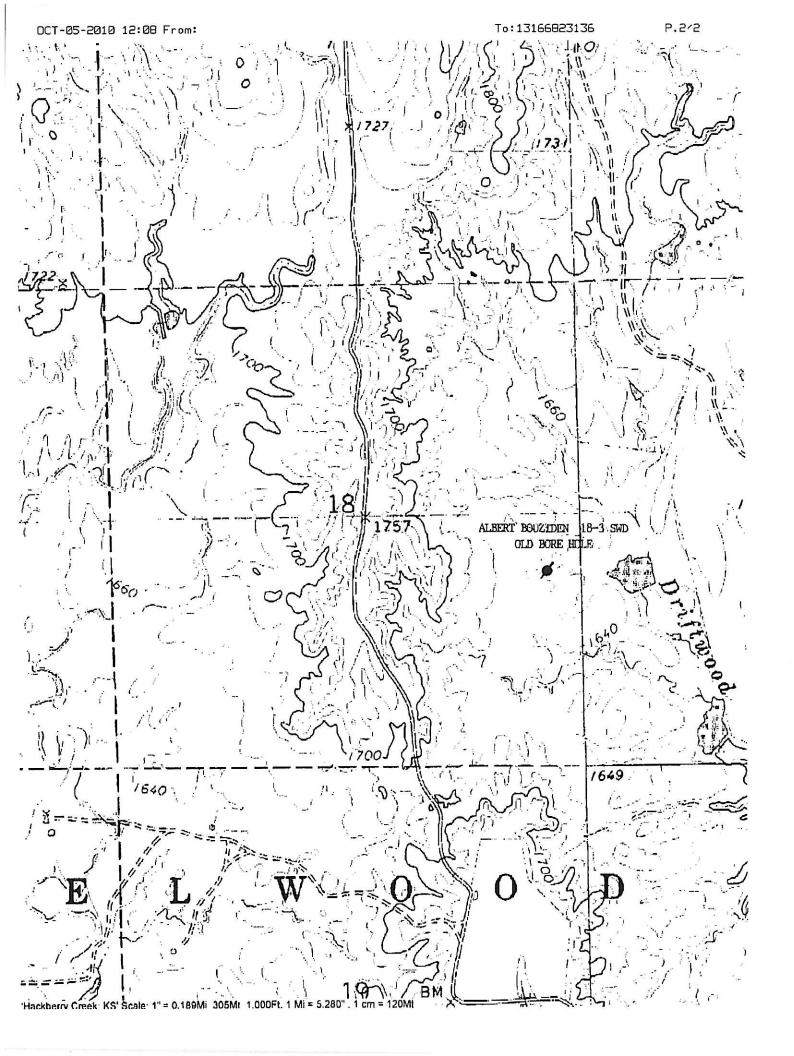
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



BOX 8604 - PRATT, KS 67124 (620) 672-6491

1004102

INVOICE NO OIL FIELD SURVEYORS 18-3 NO. OIL PRODUCERS, INC. OF KANSAS Albert Bouziden SWD OPERATOR Barber _18___34s __13w 2131' FSL & 396' FEL of Sec. COUNTY ELEVATION: 1,652 GR OIL PRODUCERS, INC. OF KANSAS 1710 Waterfront Pkwy Wichita, KS 67206-6603 Lori Zehr AUTHORITED BY-SCALE: 11 = 1000 Verified location old bore hole (exposed surface pipe) Dirt contractor present. IRREGULAR SECTION NO ELECTRIC SERVICE HEDDER TANK BATTELY 3961 0000 Coordinates: LEASE ROAD 6441 N 37.0851.69 YLEAD LINE W 098,768580 PATHLMY. NAD 83 OLD BOKE HOLE 2131' Staked 10/4/10



STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

	•		API Number <u>15-007</u> -	21.343
	orado Derb , KS 6720	y Building 2	,	
Operato:	r's Full N	ame Professions	al Petroleum, Inc.	
Complete	e Address	2601 N West Exp	oress Way, Ste. 512-W, Okla.	City, Okla.73112
Lease Na	ame Bouz	iden	Well No.	18-3
Location	n 645'SNL &	403' WEL SE/4	Sec. 18Twp. 34	Rge. 13W (East)(West)
County _	Barb	er	Total D	epth 4954
Abandone	ed Oil Wel	1 Gas Well	XX Input Well SWD	WellD&A
Other we	ell as her	einafter indica	ted	
Plugging	g Contract	or <u>Cimarro</u>	n Drilling, Inc.	
			at Bend, Kansas 67530	
Operatio	on Complet	ed: Hour: 7:3	O P.M. Day: 18 Month:	12 Year: 1981
Plugging	g Operatio	ns attended by	Agent?: AllPart	None XX
The abov		s plugged as fo	llows:	
		3/4" SP		
			cement 2% gel 3% C.C.	
	60 sks @ 1			
		00." 20 sks @ 40."	STA	HEGEIVEU ATE CORPORATION COMMIRGION:
	10 RH	5MH	Cemented by B-J Hughes	DEC 2 9 1981
				BONSERVATION DIVISION Wighita, Kansar
I he	ereby, dere	ify that the ab	ove plugging instructions	were given as herein
stated.	113 ,	-18-82	ove plugging instructions Signed: Conservat	aslii
	DAT NO.	8860	Conservat	ion Division Agent

Form CP-4
Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

STATE CORPORATION COMMUNICATION

WELL PLUGGING RECORD DEC 2 9 1981

	l Informat quired Aff		oletely			CM	MAERVATION DIVISI	(OM	
rane ne	quired rur	104710	COUNTY B	arber		SEC.	Wichita, Kansas 18 TWP.34S	RGE.13	K /W
			Location a	s in quar of N Li	ters or	footage f	18 TWP.34S rom lines: E Line SE/4	-	
		.	Lease Owner	r Profe	ession	al Petrol	leum, Inc.		
			Lease Name	Albert	Bouzi	den	Well N	To . <u>18−3</u>	3
	1		Office Add	ress_2601	NW E	xpressway	, St 512 W-	OKC, OK	731
			Character	of Well (Complet	ed as Oil,	Gas or Dry Ho	ole): Dry	Hole
	 18	-4	, Date Well (Completed		12-18-81	•		
		•	Application	n for plu	gging f	iled 12-	-18-1981		•
 			Plugging c						
		İ	Plugging c	ompleted	12-1	8-81			
ļ	4		Reason for	abandonn	ent of	well or pr	oducing format	ion	
	Locate Wei			Dry	Hole				
COLLE	ectly on all Section Pi		Was permis	sion obta	ined fr	om the Con	servation Divi	lsion or i	t's
			Agent's be	fore plug	ging wa	s commence	d? Yes	}	
Name of	Conservat	ion Ager	nt who superv	ised plug	ging of	this well	Morris L	eslie	
							om 4930' T.I		
			of all water					***************************************	
	•							Coaine B	
	S OR WATER	C RECORD		T	То	Size	Dut in	Casing R	
Formati No T			Content	From	10	Size	Put in	rulled	Out
					ļ				
							, indicating v		
pull calc: pump Cemer 2% ge pipe thru chlor	feet drill prium Chlor one-hunc nt plug rel, 3% ca 3 feet l joint or ride. Cride. Cride.	for eacipe to ride (control of the second of	ch plug set. 1375', pum cement plug acks Class 151'. Pu chloride. ground leve l pipe ten te thru joi lcium chlor	Circu p 60 sa 1375' H cemen 11 dril Circul l and w sacks o nt of d ide.	late h cks Cl to 113 t, 2% l pipe ate ce eld pl f ceme rill p	ole with ass H ce 6'). Pu Gel, 3% to 40', ment to ate over nt in ra ipe 5 sa	the top. (t hole 2% ge cks of cemer	llon mud gel, 3 pe to 37 oride. cks of c it surfa circulat el 3% ca	% 5' ement ce e lciun
Name of	(If ac			is neces . Hughe		ise BACK of	this sheet)		
above-c	lescribed v statements	Purser well, be s, and m	ing first dul	(employ y sworn o containe	yee of on oath ed and to So he.	says: The log of lp me God. nature)	(owner or operated I have known the above-described by the second of the	wledge of cribed wel	the 11 as
	SUBSCRIBE	D AND SW	ORN TO before	me this	28t	h day of	December	19.8.7 Reson	
My Comm	mission exp	pires:	<u>ly Commission Expl</u>	res Oct. 19, 1	985	(Not	ary Public	



NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.





October 15, 2010

Brian McCoy Oil Producers Inc. of Kansas 1710 WATERFRONT PKWY WICHITA, KS 67206-6603

Re: Drilling Pit Application Albert Bouziden 18-3 SWD SE/4 Sec.18-34S-13W Barber County, Kansas

Dear Brian McCoy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.