



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1045723

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Stieben 2-10
Doc ID	1045723

Tops

Name	Top	Datum
Anhydrite	1407	+802
Heebener	3656	-1447
Lansing	3702	-1447
BKC	4015	-1806
Pawnee	4102	-1893
Ft. Scott	4168	-1959
Cherokee	4182	-1973
Mississippian	4254	-2045
TD	4266	-2057

Geological Report

American Warrior, Inc.

Stieben #2-10

370' FNL & 1070' FEL

Sec. 10 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Stieben #2-10
370' FNL & 1070' FEL
Sec. 10 T19s R21w
Ness County, Kansas
API # 15-135-25035-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: March 10, 2010

Completion Date: March 18, 2010

Elevation: 2203' Ground Level
2209' Kelly Bushing

Directions: Bazine KS, West on Hwy 96 to HH rd, South to 110 rd, ¼ mi. East, South into location.

Casing: 214' 8 5/8" surface casing
4267' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech, Inc. "Mike Garrison"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Tyson Flax"

Problems: Fill in hole due to sluffing caused DST #1 to plug off, resulting in test being pulled early for weak blows.

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Stieben #2-10 Sec. 10 T19s R21w 370' FNL & 1070' FEL
Anhydrite	1407', +802
Base	1442', +767
Heebner	3656', -1447
Lansing	3702', -1493
BKc	4015', -1806
Pawnee	4102', -1893
Fort Scott	4168', -1959
Cherokee	4182', -1973
Mississippian	4254', -2045
RTD	4268', -2059
LTD	4266', -2057

Sample Zone Descriptions

Mississippian Osage (4289', -2060): **Covered in DST #1,2**

Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to good oil stain and saturation, show of free oil, good odor, good yellow cut fluorescents, 20 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Tyson Flax"

DST #1

Mississippian Osage

Interval (4258' – 4266') Anchor Length 8'

IHP	- 2107 #	
IFP	- 30" – Built to 6 in.	78-93 #
ISI	- 30" – Dead	172 #
FFP	- 10" – Built to ½ in.	87-352 #
FHP	- 2076 #	
BHT	- 112°F	

Recovery: 20' Mud with oil scum
 120' Mud

DST #2

Mississippian Osage

Interval (4259' – 4268') Anchor Length 9'

IHP	- 2191 #	
IFP	- 45" – Built to 2 in.	16-46 #
ISI	- 45" – Dead	1128 #
FFP	- 45" – Built to 2 in.	49-70 #
FSI	- 45" – Dead	1094 #
FHP	- 2078 #	
BHT	- 109°F	

Recovery: 10' CO
 60' OCM 10% Oil
 60' MW

Structural Comparison

	American Warrior, Inc. Stieben #2-10 Sec. 10 T19s R21w 370' FNL & 1070' FEL	Pickrell Drilling Co. Stieben #2 Sec. 10 T19s R21w 554' FNL & 766' FEL		American Warrior, Inc. Stieben #1 Sec. 10 T19s R21w 660' FNL & 1700' FEL	
Formation					
Anhydrite	1407', +802	1408', +797	(+5)	1402', +795	(+7)
Base	1442', +767	NA	NA	NA	NA
Heebner	3656', -1447	3653', -1448	(+1)	3650', -1453	(+6)
Lansing	3702', -1493	3699', -1494	(+1)	3695', -1498	(+5)
BKc	4015', -1806	NA	NA	NA	NA
Pawnee	4102', -1893	4100', -1895	(+2)	4097', -1900	(+7)
Fort Scott	4168', -1959	NA	NA	4160', -1963	(+4)
Cherokee	4182', -1973	4183', -1978	(+5)	4176', -1979	(+6)
Mississippian	4254', -2045	4254', -2049	(+4)	4246', -2049	(+4)

Summary

The location for the Stieben #2-10 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Stieben #2-10 well.

Recommended Perforations

Mississippian Osage:	(4258' – 4266')	DST #2
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

DATE
FEET
HOURS

LOG ANALYSIS
S W

DRILL STEM TESTS

No.	Interval	RP/Time	SP/Time	FP/Time	RP/Time	SP/Time	RP/Time	SP/Time	NO-PIH	REMARKS

REMARKS AND RECOMMENDATIONS

The location for the Stibben #2-10 was found via 3-D seismic survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian stage formation. After all gathered data had been examined the decision was made to run 5' inch production casing to further evaluate the Stibben #2-10 well.

Respectfully Submitted,

Jason [Signature]

3-26-10

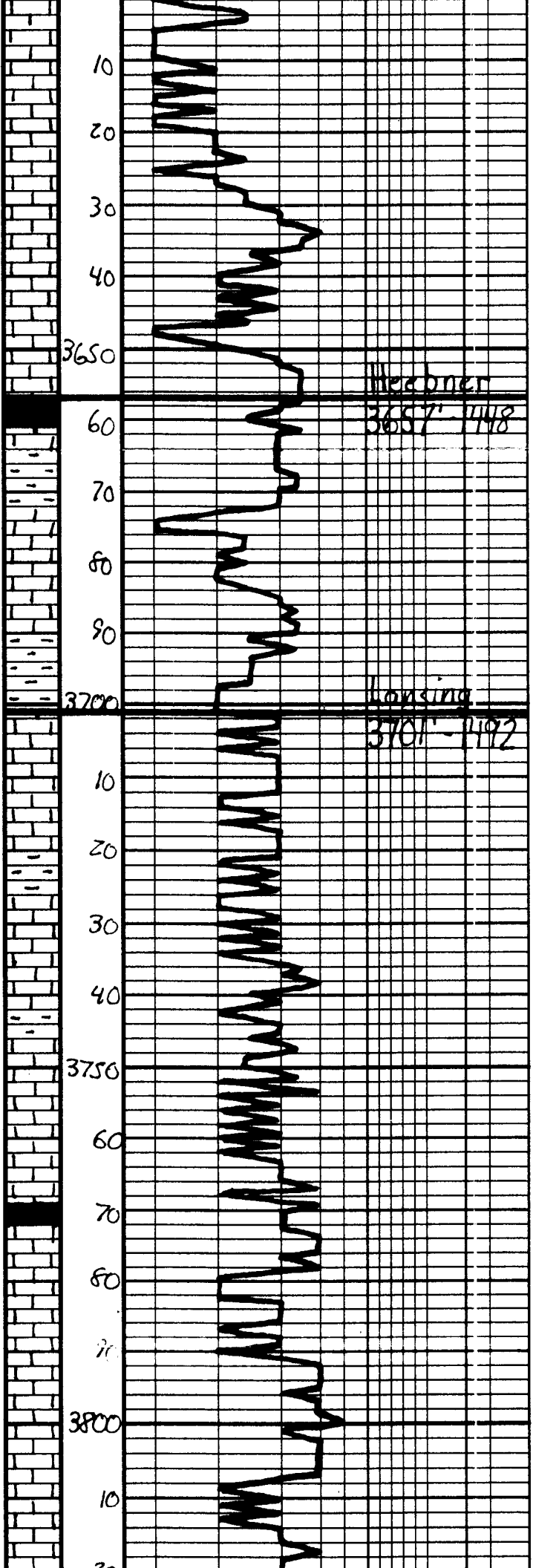
LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

LOG 7702

LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)										SAMPLE DESCRIPTIONS	REMARKS
		.5	1	2	3	4	5	10	15	20	30		

7514



Ls. Tan-Lt. Gray, Fa. xla.
Sh. Mottled, Cherty

Geo on location
1:00 p.m 3-16-10

Ls. a/a

Ls. a/a, Fossil

Merchener
3657' - 1448

Sh. Blk. Leda Fossil

Ls. Off-wh. Lt. Gray, Fa. xla.
w/ frequent interstrat. of Barren

Ls. slc

Hoxsine
3701' - 1492

Sh. Gray-Ben-ben

Ls. Tan-Lt. Gray, Fa. xla.
Sh. fossil w/ w/ poor com. of Barren

Ls. a/a

Sh. Gray-Ben

Ls. Off-wh. Lt. Gray, Fa. xla.
Fossil w/ w/ poor com. of Barren

Ls. Tan-Lt. Gray, Fa. Substr
DMS

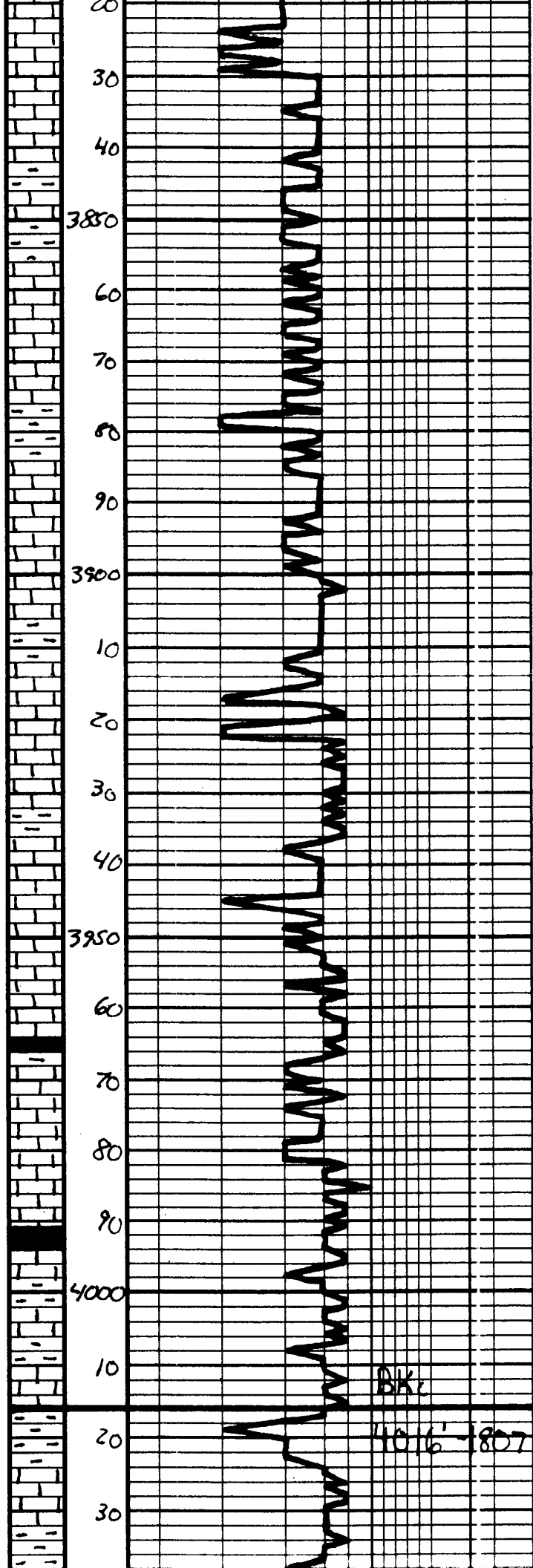
Ls. Off-wh. Lt. Gray, Fa. xla.
Fossil w/ w/ fair com. of Barren, & wht. Gray

Sh. Dk Gray-BLK

Ls. Off-wh. Tan, Fa. xla. Fossil
w/ fair com. of Barren

Ls. a/a, DM

Ls. Off-wh. Tan, Fa. xla.
Fossil w/ w/ Fair com. of Barren



LS - gla

LS: Off wh: Tan. Fa x/a.
St. Fossil ool. Misty, DNS

Sh - Gray - Ben

LS: Off wh: Lt. Gray. Substr.
St. Fossil ool. DNS

Sh - Gray - Ben

LS: Off wh: Lt. Gray. Fa x/a.
Fossil ool. w/ pear oom p.
Barren

Sh - Gray - Ben

LS: Tan - Lt. Gray. Fa x/a.
Fossil ool. w/ Fair. lowel
oom p. Barren

LS - gla, DNS

Sh - Gray - Ben

LS: Off wh: Lt. Gray. Fa x/a.
Fossil ool. w/ pear oom p.
Barren

Sh - Dk Gray

LS: Off wh: Lt. Gray. Fa x/a.
Fossil ool. w/ pear oom p.
Barren

LS - gla, DNS

Sh - BK, Carb.

LS: Tan - Lt. Gray. Substr.
DNS

Mud
Vis 46
Wt. 9.0

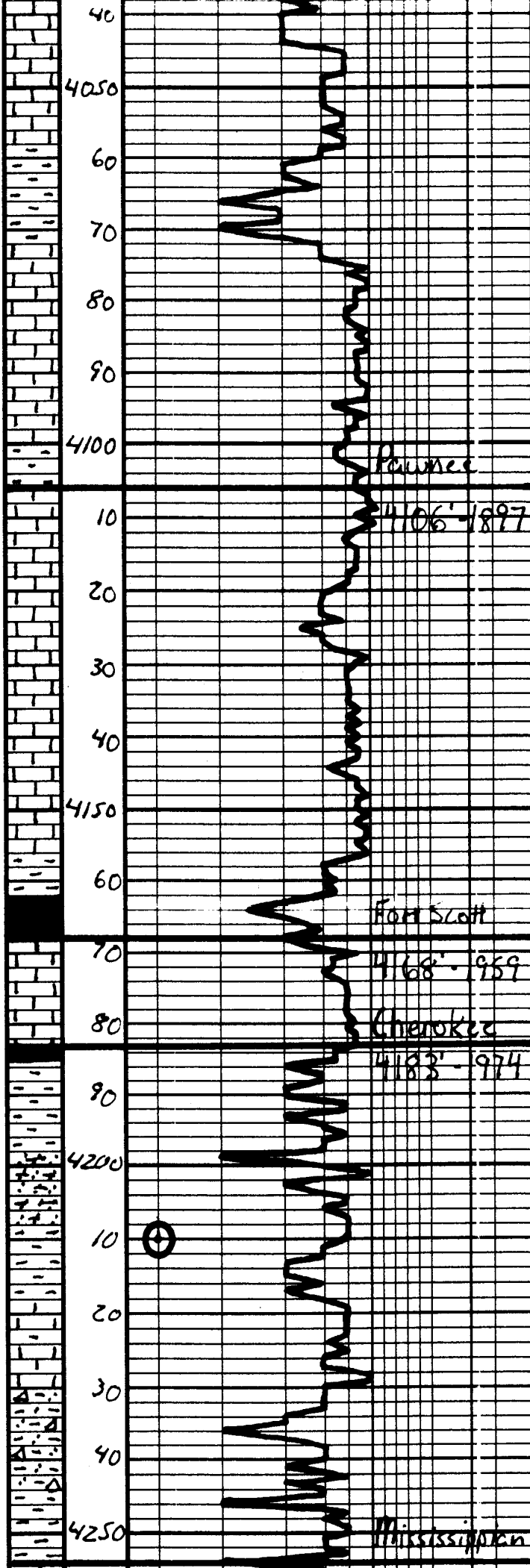
LS - gla

Sh - Gray - Ben - Ben

LS: Tan - Gray. Substr.
DNS

Sh - Gray - Ben - Ben

BK
40.6' 1807'



LS - Tan. Lt. Gray, Sl. Mottled,
Fm - Sub. xla. Mostly DMS

LS - a/a

Sh - Gray - Green

LS - Tan - Lt. Gray, Sub. xla.

LS - a/a

Sh - Gray - Dark Gray

LS - Tan - Lt. Gray, Sub. xla.
DMS

LS - Lt. Gray, Sub. xla. DMS

LS - a/a

LS - a/a, "Shaly" - Dark Gray

Sh - Blk, Carb.

LS - Dk. Blue - Lt. Blue, Fm xla
w/ scat. drap. interbeds.
Lt. Fm. cont. w/ sl. w/ drap.
sgt. N. 20' No. Blue, Fm. xla.
Must.

Sh - Gray - Blue - Green

SS - Gr. - Lt. Gray, Fm. xla, Fm. con
"Mud" sl. Exposed, V. sect.
oil st. No. Blue, No. Blue

Sh - Gray - Blue - Green

LS - Tan - Gray - Mottled,
Sub. xla. DMS

Sh - Multicolored, Many
Random Ang. Gr. Gr. Brown

Sh - a/a, Sl. A - Yel. w/ slt.
Fm. SS clastics, sandy, Sarcos
wall cemented, Green

DST#1
Mississippian
4258' - 4266'
30" 30" 30"

IH 2107#
IF 28-93#
Built to 6 in.
ISI 172#
Dead
FF 87-352#
Built to 1/2 in.
FH 2076#
BHT 112°F

Recovery:
20' Mud w/ oil secum
176' Mud

Test Plugged

DST#2
Mississippian
4259' - 4268'
45" 45" 45" 45"

IH 2177#
IF 16-46#

1
 A/A
 A/A
 A/A
 A/A

60



4254 - 2045

Total Depth

4268 - 2059

20

Data - 18' - White - 1 1/2" Dia. Exha
 w/ gear - for in the dia 60"
 Rec'd. 11.0 - Westhead 1st
 Good w/assy for 1 1/2" lead oil
 SF - 50% SFB - good Colar.
 Good Vel. Fluc.

Build to Zin.

ISI 1128#
 W.S.B.

FF 49-70#
 Build to Zin.

FSI 1054#
 W.S.B.

FH 2078#

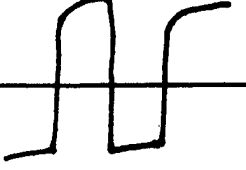
BHT 109°F

Recovery:

10' 20'

60' 0.1m 10% O.I

60' mW





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Stieben #2-10
10-19s-21w/Ness
Job Ticket: 37222 **DST#: 1**
Test Start: 2010.03.17 @ 17:00:32

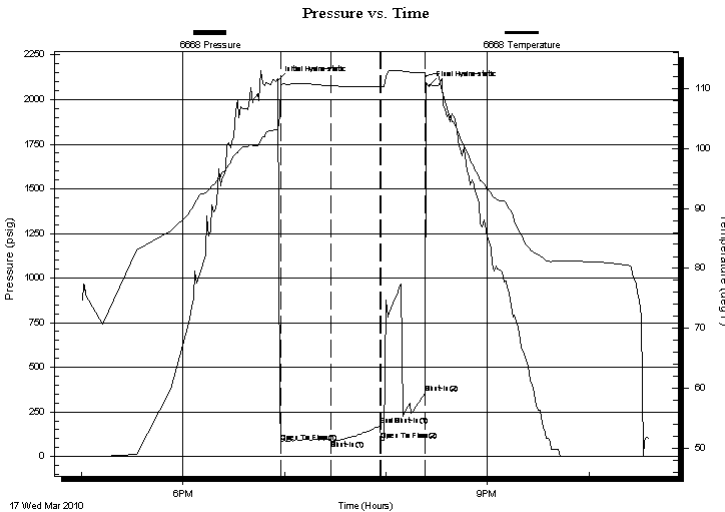
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:58:01
Time Test Ended: 22:36:31
Interval: **4258.00 ft (KB) To 4266.00 ft (KB) (TVD)**
Total Depth: 4266.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2209.00 ft (KB)
2203.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6668 Inside
Press @ Run Depth: 92.90 psig @ 4259.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.17 End Date: 2010.03.17 Last Calib.: 2010.03.17
Start Time: 17:00:32 End Time: 22:36:31 Time On Btm: 2010.03.17 @ 18:56:01
Time Off Btm: 2010.03.17 @ 20:25:31

TEST COMMENT: IFP-Strong blow built to 6" in 1 min died to 2"
ISI-no blow back
FFP-no blow - flushed tool - Weak 1/2" blow died in 20 min - pulled test
FSI-

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2107.49	103.21	Initial Hydro-static
2	77.98	110.54	Open To Flow (1)
32	92.90	110.50	Shut-In(1)
61	172.23	110.41	End Shut-In(1)
61	89.42	110.41	Open To Flow (2)
87	352.13	112.67	Shut-In(2)
90	2076.00	112.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w / scum of oil	0.10
120.00	Mud	0.78

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Stieben #2-10

PO Box 399
Garden City, KS 67846

10-19s-21w/Ness

Job Ticket: 37222

DST#: 1

ATTN: Jason Alm

Test Start: 2010.03.17 @ 17:00:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w / scum of oil	0.098
120.00	Mud	0.775

Total Length: 140.00 ft Total Volume: 0.873 bbl

Num Fluid Samples: 0

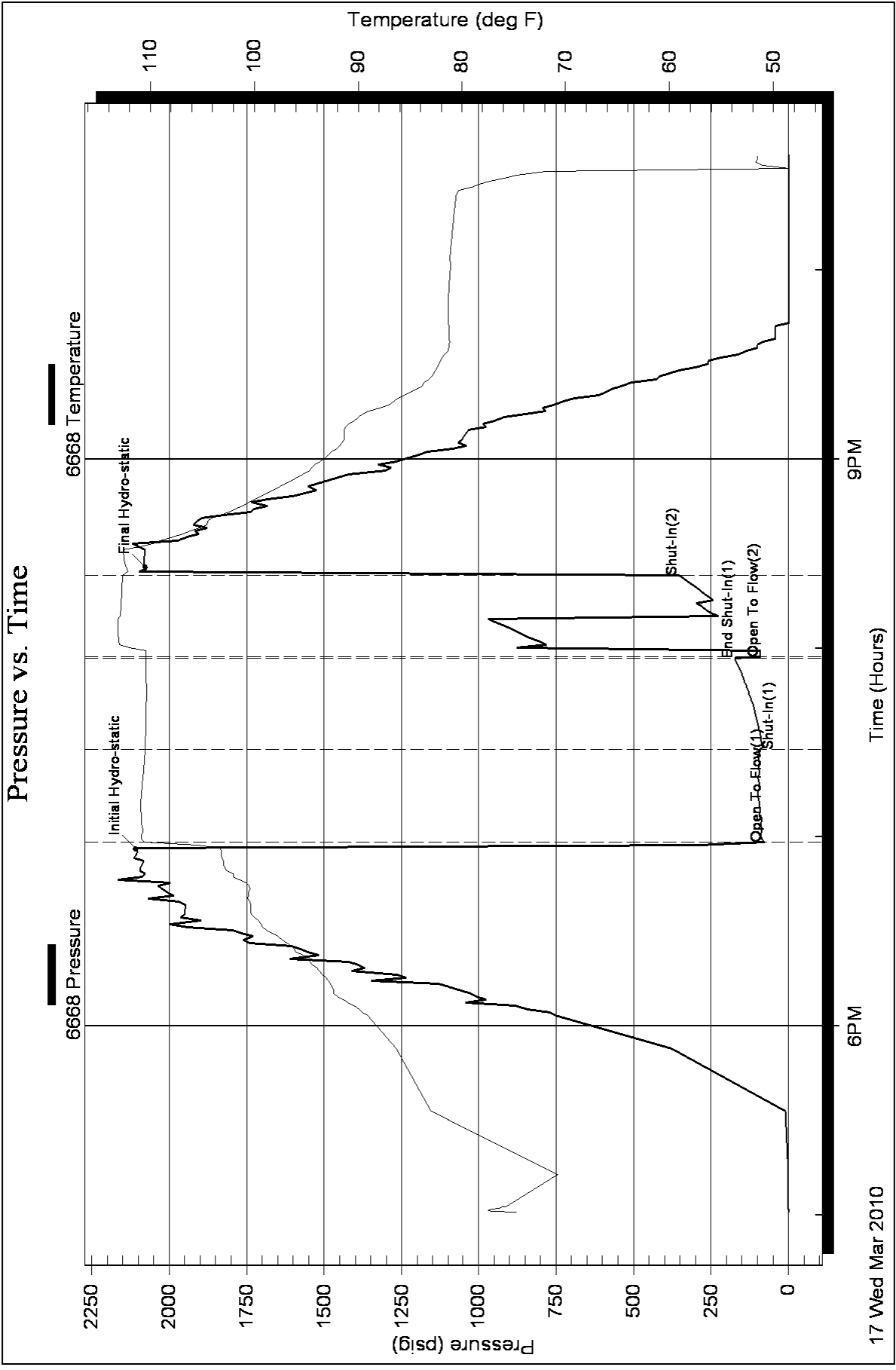
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Stieben #2-10
10-19s-21w/Ness
Job Ticket: 37223 **DST#: 2**
Test Start: 2010.03.18 @ 06:31:09

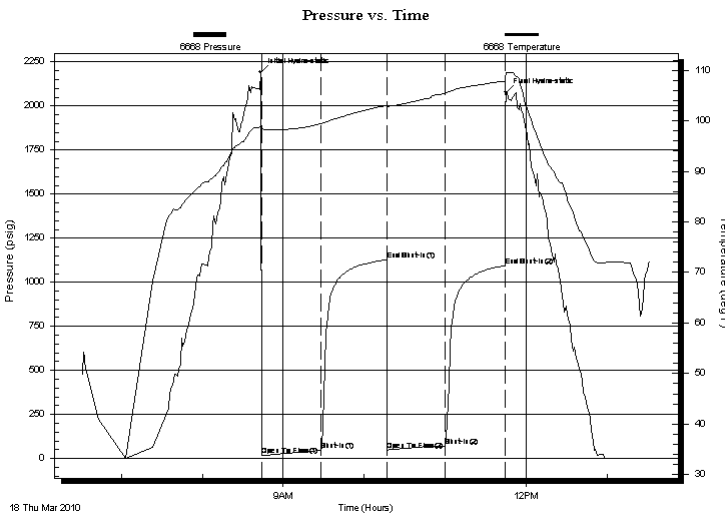
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:44:09
Time Test Ended: 13:31:39
Interval: **4259.00 ft (KB) To 4268.00 ft (KB) (TVD)**
Total Depth: 4268.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2209.00 ft (KB)
2203.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6668 Inside
Press @ Run Depth: 70.46 psig @ 4260.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.18 End Date: 2010.03.18 Last Calib.: 2010.03.18
Start Time: 06:31:10 End Time: 13:31:39 Time On Btm: 2010.03.18 @ 08:43:09
Time Off Btm: 2010.03.18 @ 11:45:09

TEST COMMENT: IFP-Weak surface blow built to 2"
ISI-Weak intermittent blow back throughout
FFP-Weak surface blow built to 2"
FSI-Weak intermittent blow back throughout

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2190.96	98.96	Initial Hydro-static
1	16.30	98.45	Open To Flow (1)
45	45.64	99.42	Shut-In(1)
94	1127.52	103.06	End Shut-In(1)
94	48.51	102.85	Open To Flow (2)
137	70.46	105.40	Shut-In(2)
181	1094.48	107.85	End Shut-In(2)
182	2077.99	109.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MW 80%W,20%M	0.30
60.00	OCM 10%o,90%m	0.30
10.00	CO	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Stieben #2-10
10-19s-21w/Ness
Job Ticket: 37223 **DST#: 2**
Test Start: 2010.03.18 @ 06:31:09

Mud and Cushion Information

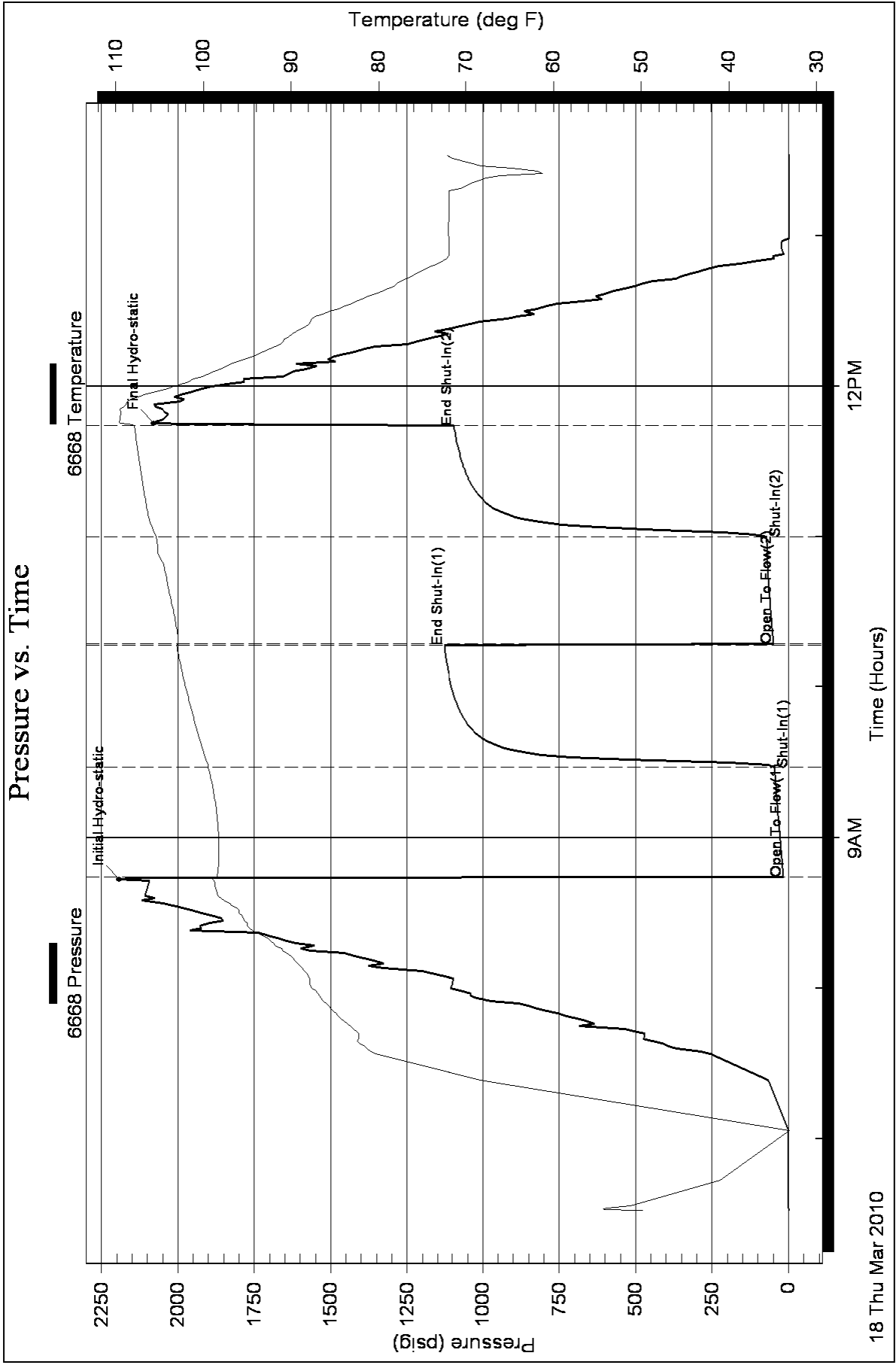
Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 14000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6500.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MW 80%W,20%M	0.295
60.00	OCM 10%o,90%m	0.295
10.00	CO	0.142

Total Length: 130.00 ft Total Volume: 0.732 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET 18342

PAGE 1 OF 1

SERVICE LOCATIONS	WELL PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness City, KS	2-10	Stieber	Ness	KS	Ness City	3-12-10	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	SERVICE DATES	Actra-Mork Drig. Co	1		Bazine		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	011	Development	Cement 8 3/8 Casing		Razine 4E 25, 144, 5, 1		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE Trk #114	25	mi			5.00	125.00
576S					Pump Charge Shallow Surface	1	ea			750.00	750.00
581					Service Charge Cement	150	sks			1.50	225.00
582					Minimum Prograde Charge	1	ea			250.00	250.00
325					Standard Cement	150	sks			11.00	1650.00
278					Calcium Chloride	4	sks			35.00	140.00
279					Bentonite Gel	3	sks			20.00	60.00
290					D-Air	2	gal			35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	<input type="checkbox"/> YES	<input type="checkbox"/> NO	PAGE TOTAL	3270.00
SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?			TAX	
			TOTAL	

SWIFT OPERATOR: *Blatt Corsair* APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-12-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-10 LEASE Stieben JOB TYPE Cement 8 5/8 Casing TICKET NO. 18342

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							On Location TD-214' 8 5/8 23# TP-214' PS-214'
	2245							Start 8 5/8 Casing
	2245							Break Circulation
	2300	5	5	✓			150	Pump Water Spacer
	2301	4 1/2		✓			150	Start Cement 150 sks @ 1 1/2 gpp
	2310		36				100	Shut Down - Start Displacement
		4 1/2	8	✓				Cement to Surface 20 sks to pit
	2315		12.8				250	Shut Down - Shut in
								Wash Truck
	0000							Job Complete
								Thank you Brett, Dave & Jason



Services, Inc.

CHARGE TO: American Warriors Inc,
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 18349
 PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness city ks	2-10	Stieben	Ness	KS	Ness City	3-18-10	
	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	2. SERVICE BASES	Petro-Mark Drby. Co.	1		Barzine		
	3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	4. REFERRAL LOCATION	0-1	Development		Barzine 4E 25, NW, 54th		
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK # 114	25	m			5.00	125.00
578					Pump Charge Longstring	1	ea			1400.00	1400.00
221					Liquid KCL	2	gal			25.00	50.00
281					Mud flush	500	gal			1.00	500.00
402					Centralizer	5	ea			55.00	275.00
403					Cement Basket	2	ea			180.00	360.00
404					Port Coller	1	ea			1900.00	1900.00
406					Latch Down Plug + Baffle	1	ea			225.00	225.00
407					Insert Float Switch/Alu Ball	1	ea			275.00	275.00
419					Rotating Head Rental	1	ea			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 3-18-10
 TIME SIGNED: 2:00 P.M.
 SIGNATURE: [Handwritten Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5110.00
 TAX 2922.00
 TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Handwritten Signature]
 APPROVAL: [Handwritten Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18349

CUSTOMER American Warrick Inc

WELL Stieber 2-10

DATE 3-18-10

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL			UNIT PRICE	AMOUNT
		CO	ASCT	DE			QTY	LN	QTY		
325						Standard Cement				11.00	1430.00
276						Floccle				1.50	49.50
283						Calsel SaH				0.15	97.50
284						Calsel				30.00	180.00
290						D-Air				35.00	70.00
292						Helod 322				6.50	650.00
581						SERVICE CHARGE				1.50	195.00
582						TOTAL WEIGHT 13603				2.50	250.00
						LOADED MILES 23					
						CUBIC FEET 130					
						TON MILES					
CONTINUATION TOTAL											2922

JOB LOG

SWIFT Services, Inc.

DATE 3-18-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-10 LEASE Stieben JOB TYPE Cement 5 1/2 Casing TICKET NO. 18349

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							On Location FD 4268' Cent. 1, 2, 3, 5, 69 IP 4270 Basket 5, 70 PS 4267' PL #70 1378' SS-37' Jt out 4, 79, 105 5 1/2 15.5#
	2130							Start 5 1/2 Casing
	2300							Break Circulation
	2330	6 3/4	32	✓			250	Pump Mud/Flush-KLL Flush
	2335	3	7	✓				Plug Rat Hole 30 sks
	2340	4		✓				Start Cement 100 sks 15.5 pps
			24	✓				- Shut Down - Release Plug - Wash Pump Lines
	0000	6 3/4		✓			200	Start Displacement
		6 3/4	85	✓			300	Lift Cement
							650	Max Lift
	0015		100.7	✓			1500	Land Plug - Release - Held
								Wash Truck
	0045							Job Complete
								Thank you Brett, Dave + Jason



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17821

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. _____
 LEASE STEBEN 2-10
 COUNTY/PARISH NESS
 RIG NAME/NO. _____
 STATE KS
 CITY BAZINE KS
 DATE 13APR10
 OWNER _____

TICKET TYPE SERVICE SALES
 CONTRACTOR HD OUTRIG SERV.
 WELL TYPE OIL
 WELL CATEGORY Development
 JOB PURPOSE PTA
 ORDER NO. _____

INVOICE INSTRUCTIONS 4/E 2S 4/W 5/STO

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE B 11D	20	mi			5.00	100.00
576P					Ramp CHARGE	1	SB			750.00	750.00
288					SAUD (20/40)	7	SKS			221.00	1547.00
290					TRAIL	2	gal			35.00	70.00
328-4					W0/4D Pozmix 4/26 GEL	200	SKS			9.75	1950.00
581					SERVICE CHARGE DEMENT	200	SKS			1.50	300.00
582					Minimum Drainage	10740	lbs.	1074	7m	250.00	2689.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 13APR10 TIME SIGNED 1730 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3574.00
 TAX 115.22
 TOTAL 3689.22

SWIFT OPERATOR John S. Roach APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 13 APR 10 PAGE NO. 9

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE STIEBEN 2-10

JOB TYPE PTA

TICKET NO. 17821

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0940							ON LOCATION.
	1100	3	25		✓		400	SHOT CASING OFF @ 2973' Pump DOWN CSG TO HELP FREE PIPE
	1344		13		✓			SET 1 ST PLUG @ 1430' 80
	1441	3	21		✓			SET 2 ND PLUG @ 700' 80
	1502	3	10 1/2		✓			SET 3 RD PLUG @ 240' 40
	1520	2	5		✓			SET 4 TH PLUG @ 60' 30
	1400		2 1/2		✓			TOP WELL OFF.
								BOTTOM OF SURFACE @ 214'
								WELL WOULD NOT STAY Full
								WASH TRUCK L.P.
	1730							JOB COMPLETE
								THANKS #110
								JASON, ROGER, JASON F.