



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1045761
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

Spot Description: _____

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Seismic; _____ # of Holes
 Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 - _____	
Conductor pipe required _____ feet	
Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II	
Approved by: _____	
This authorization expires: _____ <i>(This authorization void if drilling not started within 12 months of approval date.)</i>	
Spud date: _____ Agent: _____	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____



1045761

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

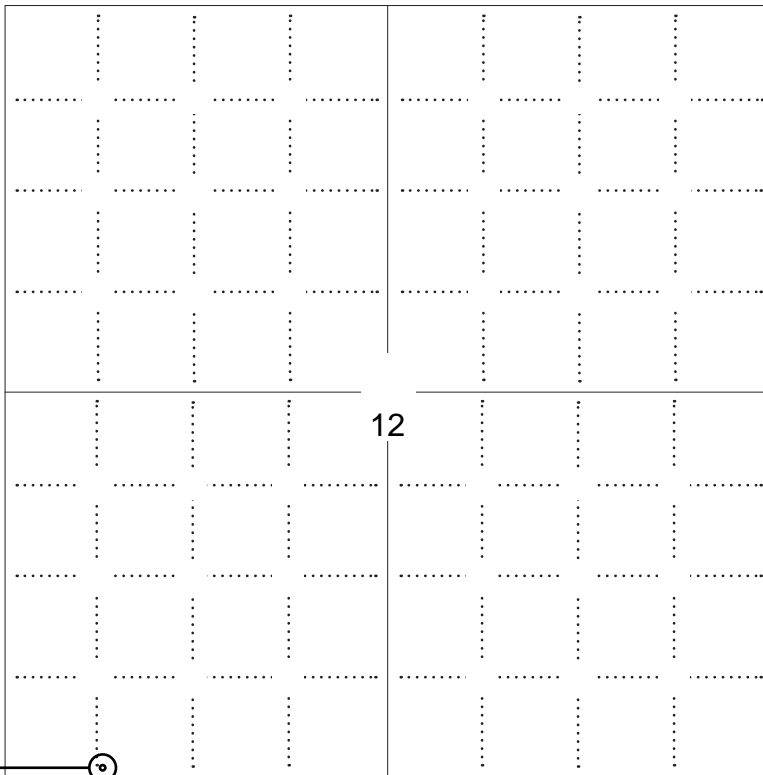
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



668 ft.

NOTE: In all cases locate the spot of the proposed drilling location.

70 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1045761
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

*Held by Prod.
Krug 14-1*

DECLARATION OF POOLING AND UNITIZATION

WHEREAS, the undersigned are the owners of the oil and gas leases described in Exhibit "A" attached hereto, and said leases provide by their express terms that the owners thereof may consolidate and pool or unitize any of said leases upon the terms and conditions set out in each respective lease, by the execution and recording of an instrument declaring such pooling and unitization in the records of the county in which the lands covered by each lease are located; and

WHEREAS, the undersigned have completed the Krug 14-1 oil well at a location that is 240 feet from the North line and 246 feet from the East line of Section 14-T10S-R33W, Thomas County, Kansas, and desire to consolidate said leases as hereafter set out, as provided in said leases.

NOW, THEREFORE, the undersigned declare said leases to be consolidated and unitized insofar as they cover the following described lands for the production of oil, to-wit:

in T10S-R33W, Thomas County, Kansas

- Sec. 11: S/2 SE/4 SE/4 SE/4 (5.0 acres)
- Sec. 12: S/2 SW/4 SW/4 SW/4 SW/4 (1.25 acres)
- Sec. 13: W/2 W/2 NW/4 NW/4 (10 acres)
- Sec. 14: E/2 NE/4 NE/4, E 3/4 E 1/4 W/2 NE/4 NE/4 (23.75 acres)

EXECUTED this 31st day of December, 2009.

O'BRIEN RESOURCES, LLC
Successor by merger to O'Brien Energy Company

By: *[Signature]*
Name: James F. Thomas
Title: Vice President of Land



FILE NUMBER 20100376 BK 204 PG 855 - 861
RECORDED 1/19/2010 at 3:30 PM
RECORDING FEE: \$ 32.00
Thomas County, KANSAS
KARLA SULLIVAN, DEPUTY *Karla Sullivan Deputy*
LORA L. VOLK, REGISTER OF DEEDS

STATE OF Louisiana)
) SS.
PARISH OF Caddo)

The foregoing Declaration of Pooling and Unitization was acknowledged before me on this 31st day of December, 2009, by James F. Thomas, Vice-President of O'Brien Resources, LLC, a Texas limited liability company on behalf of said company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

[Signature]
Notary Public
Typed name: DIANA B. HUDNALL



THOMAS CO. REGISTER OF DEEDS
I certify this to be a true and correct copy of the original.
[Signature]
Signature: Register of Deeds



HARVEST ENERGY, LLC

By: [Signature]

Name: JAMES L. ROBBINS

Title: MANAGING MEMBER

STATE OF Kansas)
COUNTY OF Sedgewick) ss.

The foregoing Declaration of Pooling and Unitization was acknowledged before me on this 31 day of December, 2009 by James Robbins as _____ of Harvest Energy, LLC a limited liability company of the State of Kansas, on behalf of said company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

[Signature]
Notary Public
Typed name:

My Commission Expires:

7/14/12



Notary Public
State of Kansas
Ailsa Damiano

My Appt. Expires 7/14/12

WEST 183RD STREET COMPANY

By: [Signature]

Name: JAMES L. ROBBINS

Title: MANAGING MEMBER


STATE OF Kansas)
) ss.
COUNTY OF Sedgewick)

The foregoing Declaration of Pooling and Unitization was acknowledged before me on this 31 day of December, 2009 by James Robbins, president of West 183rd Street Company, a corporation of the State of Kansas, on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

[Signature]
Notary Public
Typed name: Alisa Damianov

My Commission Expires: 7/14/12

 Notary Public
State of Kansas
Alisa Damianov
My Appt. Expires 7/14/12

SEPCO II, LLC

By: Jack R. Touchstone

Name: Jack R. Touchstone

Title: Mgt. Committee Chairman

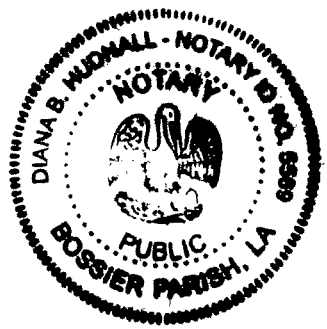
STATE OF Louisiana)
) ss.
PARISH OF Caddo)

The foregoing Declaration of Pooling and Unitization was acknowledged before me on this 31st day of December, 2009, by Jack R. Touchstone, as mgt. committee chairman SEPCO II, LLC a limited liability company of the State of Louisiana, on behalf of said company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Diana B. Hudnall 5569
Notary Public
Typed name: DIANA B. HUDNALL

My Commission Expires:



LIBERTY ENERGY, LLC

By: [Signature]

Name: Scott Carson

Title: Investment Officer

STATE OF Massachusetts)
) ss.
COUNTY OF Suffolk)

The foregoing Declaration of Pooling and Unitization was acknowledged before me on this 4th day of January, 2010, by Scott Carson, as Inv. Officer of Liberty Energy, LLC a limited liability company of the State of Massachusetts, on behalf of said company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

[Signature]

Notary Public

Typed name: Alisha M Avola

My Commission Expires:

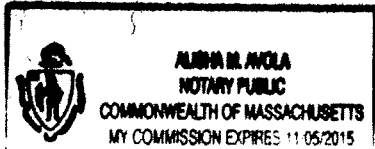


EXHIBIT "A" TO DECLARATION OF POOLING AND UNITIZATION

Leases subject to Declaration:

LEASE NO. 1:

Date: August 29, 2008
 Recorded: Book 196 at Page 439
 Lessors: Morris Frederick Krug and Barbara J. Krug, his wife; Robert W. Krug and Marlene K. Krug, his wife; Pauline E. Alksnis and Gunnar Alksnis, her husband
 Lessee: D. D. Morgen
 Description: NE/4, Section 14-T10S-R33W, Thomas County, Kansas

LEASE NO. 2:

Date: June 20, 2008
 Recorded: Book 195 at Page 988
 Lessors: Paul F. Goossen and Hildegard M. Goossen, Trustees of the Paul F. Goossen and Hildegard M. Goossen Revocable Trust, dated February 18, 2003
 Lessee: D. D. Morgen
 Description: SE/4, Section 11-T10S-R33W, Thomas County, Kansas

LEASE NO. 3:

Date: July 9, 2008
 Recorded: Book 195 at Page 403
 Lessors: Mark E. Myers and Ronda F. Myers, his wife
 Lessee: D. D. Morgen
 Description: S/2, Section 12-T10S-R33W, Thomas County, Kansas

LEASE NO. 4:

Date: June 30, 2005
Recorded: Book 175 at Page 158
Lessors: Regina C. Kobuszewski, a single woman; Diane Monty,
Attorney-in-Fact for Marie M. Monty and George Monty,
husband of Marie M. Monty
Lessee: D. D. Morgen
Description: N/2, Section 13-T10S-R33W,
Thomas County, Kansas

LEASE NO. 5:

Date: June 30, 2005
Recorded: Book 175 at Page 160
Lessors: Regina C. Kobuszewski, a single woman; Diane Monty,
Attorney-in-Fact for Marie M. Monty and for George Monty,
husband of Marie M. Monty
Lessee: D. D. Morgen
Description: N/2, Section 13-T10S-R33W,
Thomas County, Kansas

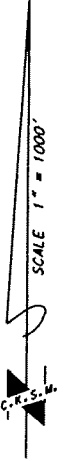
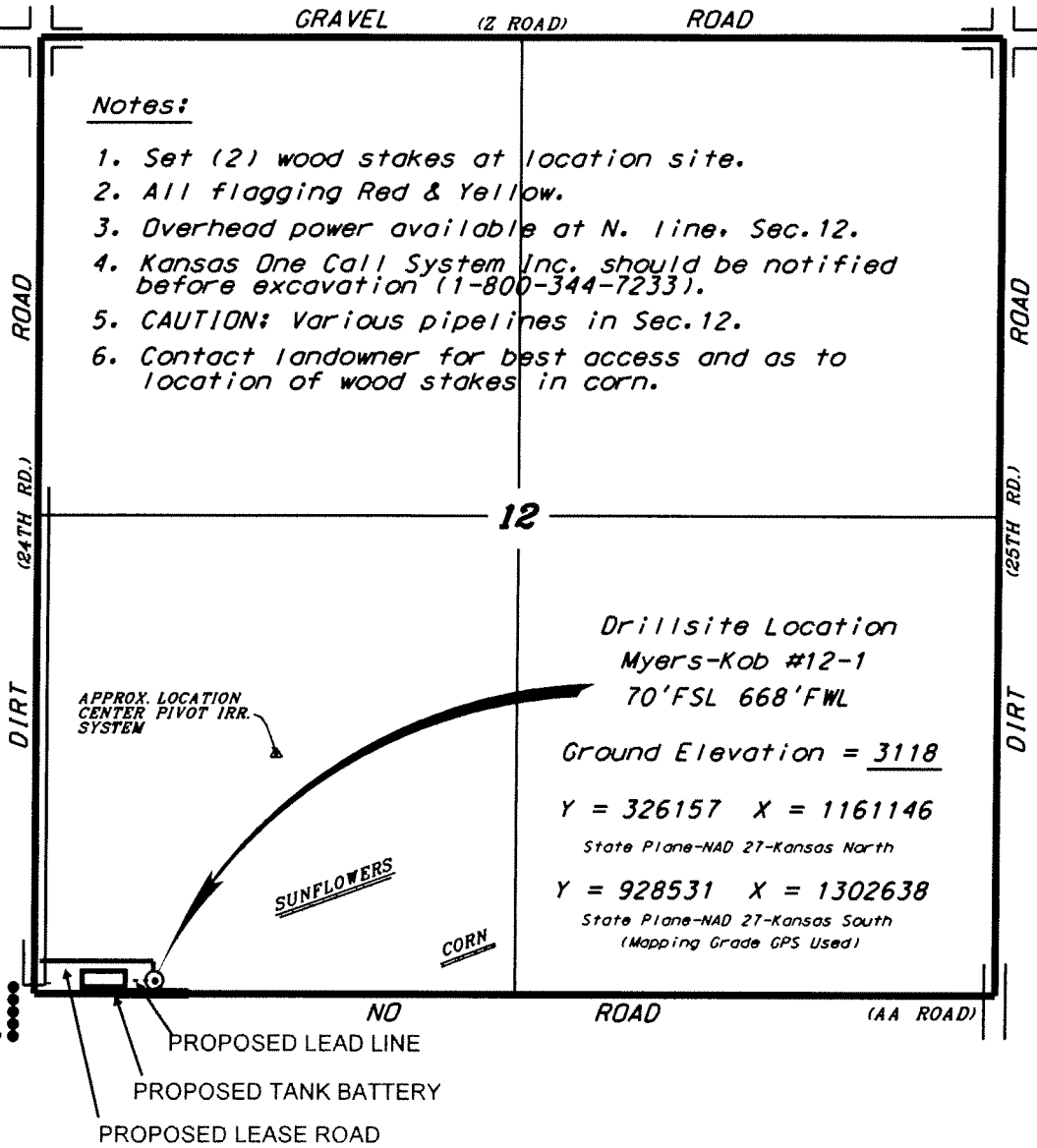
End of Exhibit A

O'BRIEN RESOURCES, LLC
 MYERS-KOB LEASE
 SW.1/4, SECTION 12, T10S, R33W
 THOMAS COUNTY, KANSAS

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec.12.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.12.
6. Contact landowner for best access and as to location of wood stakes in corn.

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Date September 2, 2010