

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:		
Effective Date:			
District #			
SGA?	Yes No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day		Spot Description:
	month day	year	
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip		County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<u> </u>		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile:  Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ; #	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: ald wal	l information as follows:		Surface Pipe by Alternate: II
II OVVVVO. old wel	iniormation as follows.		Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Original	Total Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
·			DWK Femili #.
			(Note: Apply for Ferrill With DWT
KCC DKT #:			Will Cores be taken? Yes No
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby	affirms that the drilling, co		ugging of this well will comply with K.S.A. 55 et. seq.
-	ving minimum requiremen		-999
o .	9		
	iate district office <i>prior</i> to		h drilling vig.
	oved notice of intent to dr	·	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	solidated materials plus a		
•	•		strict office on plug length and placement is necessary prior to plugging;
5. The appropriate di	strict office will be notified	d before well is either plug	ged or production casing is cemented in;
o. The appropriate di			ed from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE	oendix "B" - Eastern Kans	_	133,891-C, which applies to the KCC District 3 area, alternate II cementing
6. If an ALTERNATE Or pursuant to App			the state of the s
6. If an ALTERNATE Or pursuant to App		ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
6. If an ALTERNATE Or pursuant to App		ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE     Or pursuant to App     must be completed	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE     Or pursuant to App     must be completed	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
If an ALTERNATE     Or pursuant to App     must be completed	d within 30 days of the spu	ud date or the well shall b	
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro	d within 30 days of the spu		Remember to:
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -	d within 30 days of the spo		Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY API # 15 Conductor pipe required	d within 30 days of the spi	feet	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re	nically	feet _ feet per ALT.	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Apprend to the complete of t	d within 30 days of the spi	feet _ feet per ALT.	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
6. If an ALTERNATE Or pursuant to Approved by:  Cubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re Approved by:  This authorization expires	nically	feet feet per ALT I II	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	st lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as i	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a	separate plat if desired. 1100 ft.
: : : :	: :
	LEGEND
	` ` .
	O Well Location
	500 ft. Tank Battery Location
	—— Pipeline Location
	Electric Line Location
	Lease Road Location
	: :
	EVANDE:
	EXAMPLE :
13	
	: :
: : : :	·
: : : : :	1980' FSL
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1045990

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1045990

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Address 1:	County: Well #:		
Address 2: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[	_		



## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

9002 INVOICE NO.

a101110-q

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Murfin Drilling Company, Inc.

1" =1000'

Luke R.

Luke R

Oct 8th, 2010

<u>35w</u> 13 12s

LEASE NAME 1100' FNL - 500' FEL

Schertz # 1-13

LOCATION SPOT

COUNTY

Logan County, KS

SCALE:\_

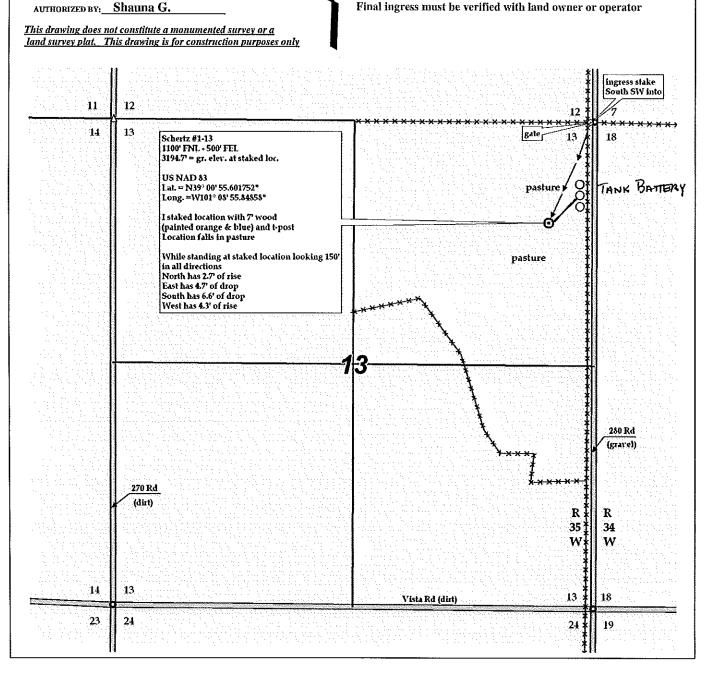
DATE STAKED:

MEASURED BY:

DRAWN BY:

GR. ELEVATION: 3194.7'

Directions: From the East side of Winona Ks, at the intersection of Apache Acre Rd and Hwy 40 - Now go 4.6 miles East on Apache Acre Rd - Now go 3 miles South on 280 Rd to the NE corner of section of 13-12s-35w and ingress stake South-SW into at gate - Now go approx. 1200' South-SW through pasture into staked location. Final ingress must be verified with land owner or operator





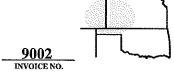
Logan County, KS

COUNTY

# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324



a101110-q

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Murfin Drilling Company, Inc.

Schertz # 1-13 LEASE NAME

1100' FNL - 500' FEL 35w 12s

LOCATION SPOT

GR. ELEVATION: 3194.7'

1"=1000' SCALE: Directions: From the East side of Winona Ks, at the intersection Oct 8th, 2010 of Apache Acre Rd and Hwy 40 - Now go 4.6 miles East on Apache DATE STAKED: Acre Rd - Now go 3 miles South on 280 Rd to the NE corner of Luke R. MEASURED BY: section of 13-12s-35w and ingress stake South-SW into at gate - Now Luke R DRAWN BY: go approx. 1200' South-SW through pasture into staked location. Final ingress must be verified with land owner or operator AUTHORIZED BY: Shauna G.

Twp.

