



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1046019

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	PROSSER 1-16
Doc ID	1046019

All Electric Logs Run

ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG
COMPACT PHOTO DENSITY COMPENSATED NEUTRON LOG
MICRO-RESISTIVITY LOG
COMPENSATED SONIC W/ INTEGRATED TRANSIT TIMES LOG
SECTOR BOND/GAMMA RAY CCL LOG



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 25, 2010

Clayton Camozzi
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-009-25433-00-00
PROSSER 1-16
NE/4 Sec.16-17S-12W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Clayton Camozzi



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: PROSSER # 1-16
 Location: Sec 16 17s 12w, Barton, Kansas
 License Number: 15-009-25433-0000
 Spud Date: JUNE 19,2010
 Surface Coordinates: 700' Fnl & 1540' Fel
 Region: Wildcat
 Drilling Completed: JUNE 24, 2010

Bottom Hole Coordinates:
 Ground Elevation (ft): 1864' K.B. Elevation (ft): 1874'
 Logged Interval (ft): 1700 To: 3470' Total Depth (ft): 3470'
 Formation: Lansing, Arbuckle
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr, & Assoc.
 Address: 1515 Wynkoop, Ste.# 700
 Denver, Colo. 80202
 Geo: Clayton Camozzi

GEOLOGIST

Name: Tim Hedrick
 Company: Earth Tech OGL, Inc.
 Address: PO Box 683
 Hooker, Okla . 73945
 Off. 888-543-8378 Cell: 620-655-2050

DST information

DST # 1 3256 TO 3270' 10 60 10 60
 IF- NO Blow ISI-NO Blow, FF- NO Blow, FSI- NO Blow
 IH- 1568, FH- 1544, IF- 16 TO 19, FF- 20 TO 19, ISI-1071. FSI-1009,
 RECOV.- 5' DRILL MUD W. GOOD SHOW OF OIL. BHT 107 DEG.

ROCK TYPES

Anhy	Gyp	Shgy	Sandylms
Bent	Igne	Sltst	Shale
Brec	Lmst	Ss	Sltstn
Cht	Meta	Till	Shlysits
Clyst	Mrlst	Carb sh	Sltysth
Coal	Salt	Dol	Lms
Congl	Shale	Dtd	
Dol	Shcol	Gry sh	

ACCESSORIES

MINERAL	Salt	Fossil	Clystn
Anhy	Sandy	Gastro	Dol
Arggrn	Silt	Oolite	Grysh
Arg	Sil	Ostra	Gryslt
Bent	Sulphur	Pelec	Lms
Bit	Tuff	Pellet	Sandylms
Brecfrag	Chlorite	Pisolite	Sh
Calc	Dol	Plant	Sltstn
Carb	Sand	Strom	
Chtdk	Sltly	Fuss	
Chtlt		Oomold	
Dol	FOSSIL	STRINGER	TEXTURE
Feldspar	Algae	Anhy	Boundst
Ferrpel	Amph	Arg	Chalky
Ferr	Belm	Bent	Cryxln
Glau	Bioclst	Coal	Earthy
Gyp	Brach	Dol	Finexln
Hvymin	Bryozoa	Ls	Grainst
Kaol	Cephal	Mrst	Lithogr
Marl	Coral	Sltstrg	Microxln
Minxl	Crin	Ssstrg	Mudst
Nodule	Echin	Carbsh	Packst
Phos	Fish		Wackest
Pyr	Foram		

OTHER SYMBOLS

POROSITY TYPE

- E Earthy
- B Fenest
- F Fracture
- X Inter
- A Moldic
- O Organic
- P Pinpoint
- V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- S Subrnd
- a Subang

- A Angular

OIL SHOWS

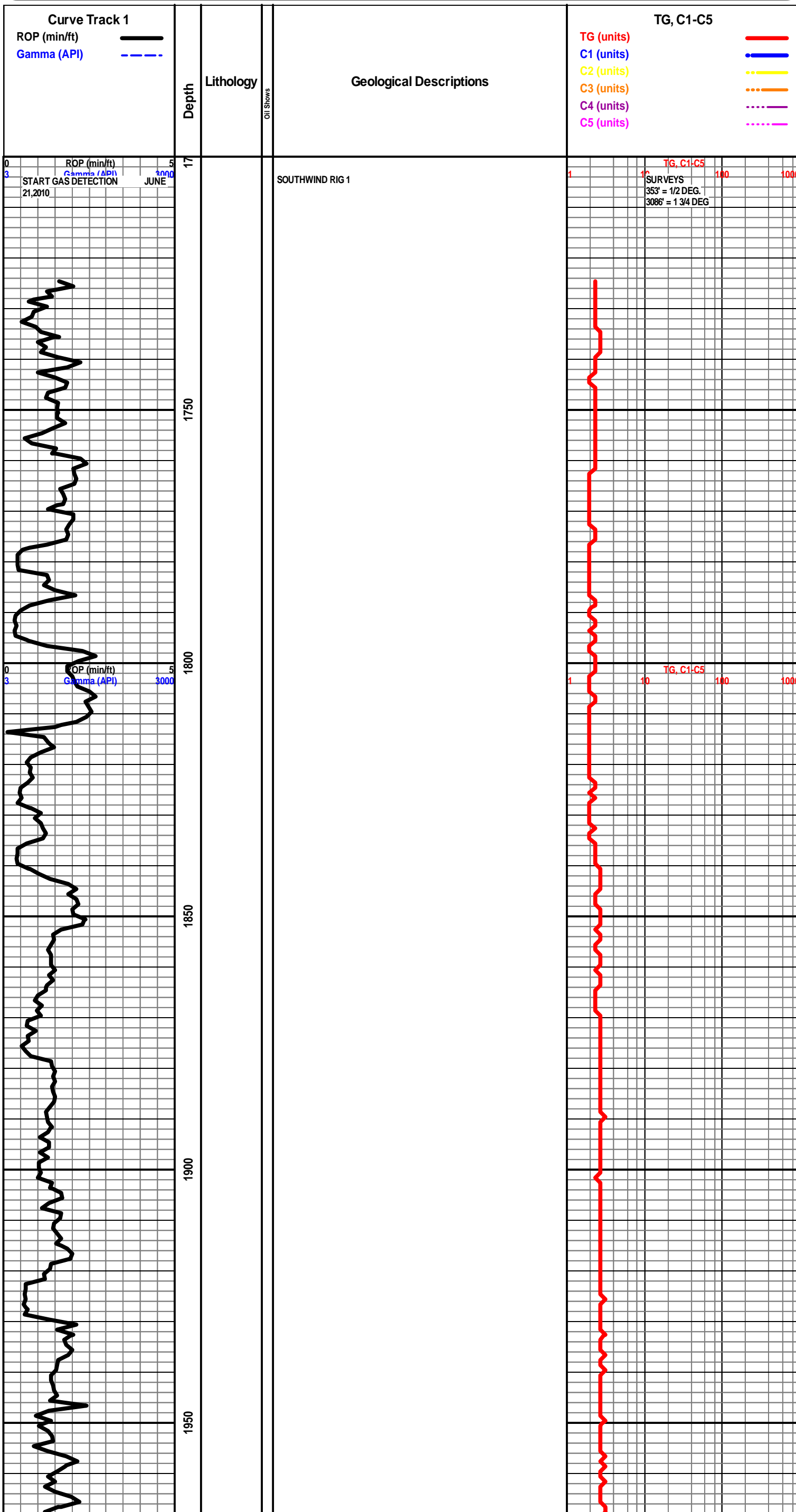
- E Even
- S Spotted
- Q Ques
- D Dead
- G Gas show

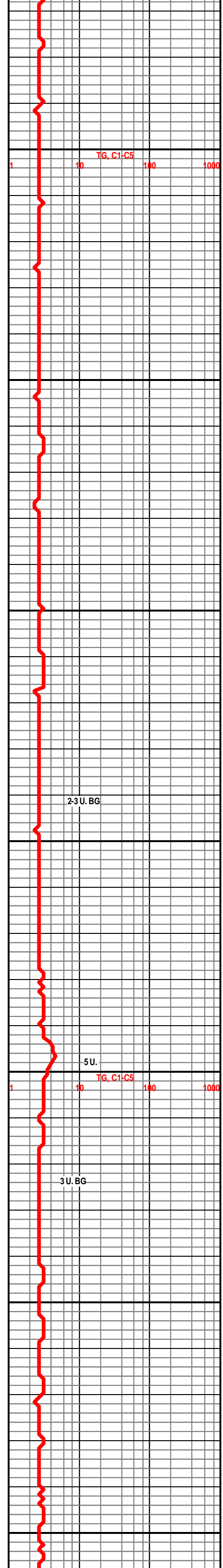
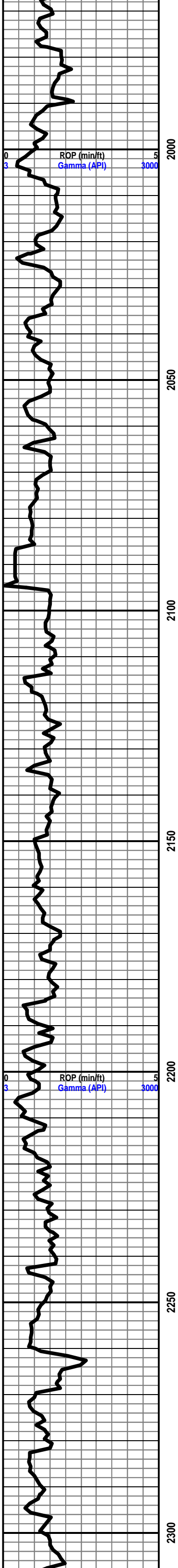
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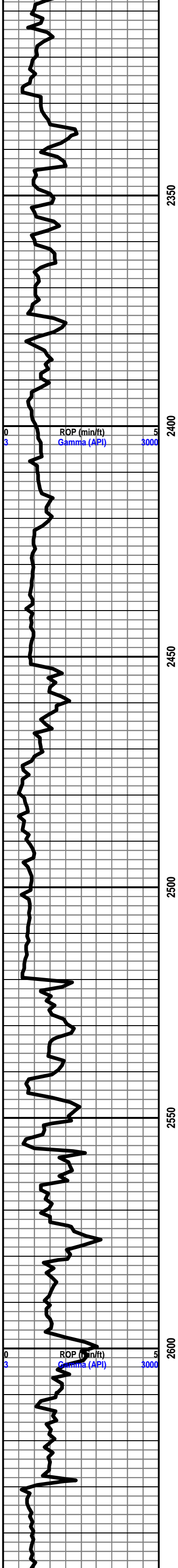
- Core
- Dst
- Dst

EVENTS

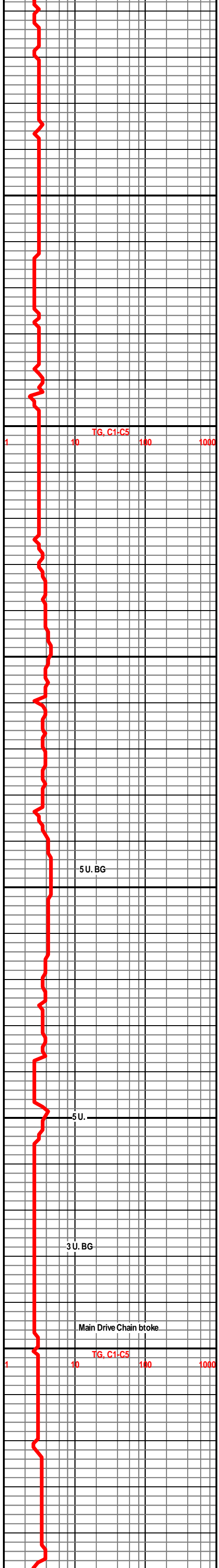
- Rft
- Sidewall

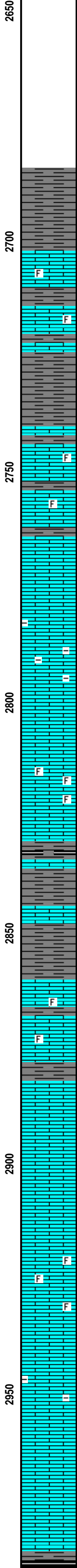
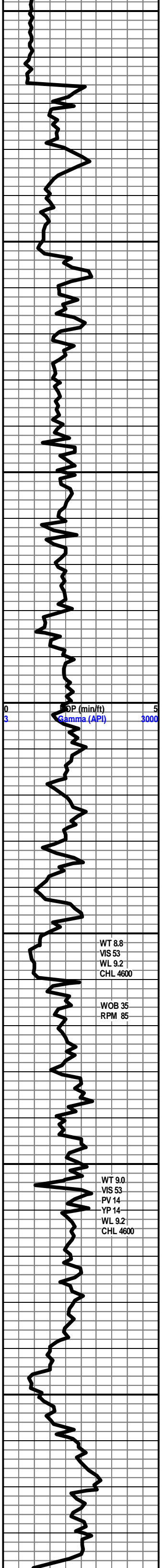






BASE ROOT SH. 2451' - 577'





SH- LT TO MD GY- FRM BLKY IP TO V/ SFT SLTY, HVY TR V/F-GRN QURTZ IMBD IP

TOPEKA 2704' - 830'

LS- CRM LT TN TN LT GY- HD DNS TO BRITT, MD-F-XLN, RE-XLN MTRX IP, FOSS FRGS IMBD IP, TR IMBD DK GY SH, NO FLO, NO VIS POR, NO VIS SHOW

SH- LT TO MD GY- FRM BLKY MICA, V/ CALC TO LMY

LS- CRM LT TN TN- HD DNS F-V/F-XLN, SLI TR FOSS FRGS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN - HD DNS TO BRITT, MD-XLN RE-XLN MTRX CALC XLS IMBD IP, TR FOSS, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN - HD DNTO BRITT -V/ SUCRO MTRX, V/ AREN TO SNDY IP, ABDT IMBD V/F-GRN QURTZ IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM BFF- HD IP TO V/ SFT, V/ SUCRO MTRX V/ S-CHLKY TO CHLKY IP, TR LMNTD DK GY SH IP, TO ABDT SFT WHT CHLK, NO FLO, NO VIS POR, NO VIS SHOW OR CUT

LS- CRM LT TN TN - HD DNS, MD-V/F-XLN, RE-XLN MTRX, V/ FOSS IP, TR IMBD LT GY SH IP, TR SMLL CALC XLS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

SH- MD TO DK GY- FRM BLKY SMTH TXT, BLK SFT CARB IP

LS- CRM LT TN- HD DNS MD-F-XLN, RE-XLN MTRX TO TT SUCRO MTRX IP, WTR IMBD LT GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

LECOMPTON 2860' - 986'

LS- CRM BFF- HD DNS BRITT IP, MD-XLN, RE-XLN MTRX IP, SCAT IMBD FOSS THRU, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TN- HD DNS TO BRITT, MD-XLN TO TT SUCRO MTRX, MOTT IP, ABDT IMBD SMLL CALC XLS IP, HVY TR IMBD LT TO DK GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM LT TN- HD DNS TO TR BRITT, MD-V/F-XLN, RE-XLN IP, TR SMLL CALC XLS IMBD IP, SLI TR WHT CHLK, NO FLO, NO VIS POR, NO VIS SHOW

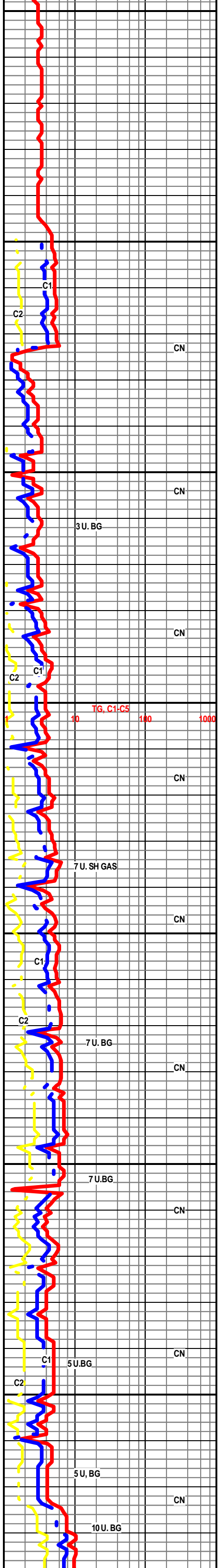
LS- CRM BFF LT TN- HD DNS, V/ TT SUCRO MTRX, ABDT EMBED FOSS FRGS THRU, TR IMBD SH IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM- HD TO MD HD - V/ SUCRO S-CHLKY TO CHLKY MTRX, TR IMBD DISS SH IP, SLI TR CHLK, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM BFF- HD DNS TR BRITT, F-V/F-XLN TR S-SUCRO IP, NO FLO, NO VIS POR, NO VIS SHOW

HEEBNER 2985' - 1111'

SH- BLK SFT CARB



WT 8.8
VIS 53
WL 9.2
CHL 4600

WOB 35
RPM 85

WT 9.0
VIS 53
PV 14
YP 14
WL 9.2
CHL 4600

TG, C1-C5

7 U. SH GAS

7 U. BG

7 U. BG

5 U. BG

5 U. BG

10 U. BG

CN

CN

CN

CN

CN

CN

CN

CN

CN

3 U. BG

7 U. SH GAS

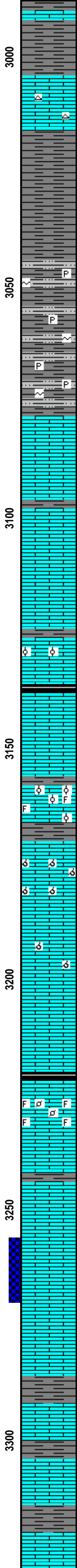
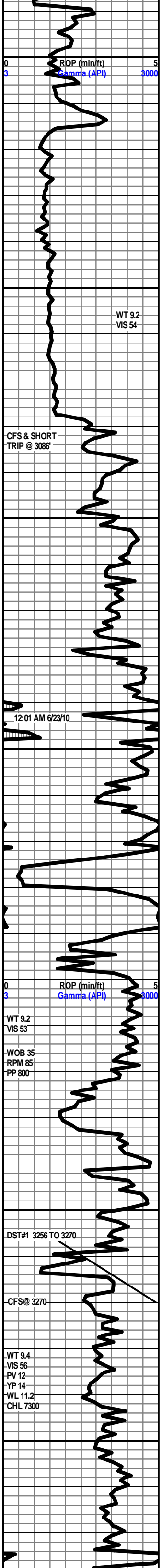
7 U. BG

7 U. BG

5 U. BG

5 U. BG

10 U. BG



SH- LT TO MD GY- FRM BLKY SMTH TXT

LS- OFF WHT TO WHT- V/ TT SUCRO MTRX TR S-CHLKY TO TR ABDT SFT WHT CHLK, TR WHT CHRT, NO FLO, NO VIS POR, NO VIS SHOW

DOUGLAS 3015' - 1141'

SH- LT TO MD GY- V/ SFT GMMY TXT TR SLTY

SH- LT GY GY - FRM IP TO V/ SFT GMMY. SLI TR SLTY

SLTST- HD TT LT GY FRSTY-V/V/F-GRN QURTZ W. LMNTD AND FINELY DISS SH THRU, HVY TR IMBD DISS PYR, TR IMBD GLAUC,NO FLO, NO VIS POR, NO VIS SHOW

BROWN LIME 3078' - 1204'

LS- TN BRN- HD DNS F-V/F-XLN, SLI RE-XLN IP, TR LMNTD SMLL CALC XLS IP, SLI TR SUCRO IP, NO FLO TO TR DLL YEL MIN FLO IP, NO VIS POR, NO VIS SHOW

LANSING 3099' - 1225'

LS- CRM BFF- HD DNS, SLI TR BRITT, F-V/F-XLN, SLI S-SUCRO IP, HVY TR SCAT PR MICROVUGS SCAT IP, NO FLO, NO VIS SHOW OR CUT

LS- CRM LT TN TN LT BRN(STN IN 20%) HD DNS, SLI TR BRITT, MD-F-XLN, RE-XLN MTRX IP, SLI S-SUCRO IP, ABDT IMBD V/ SMLL OOL IP, TR SMLL CALC XLS IMBD IP, DLL YEL GLD FLO IP TO BRIT YEL GLD SPTT FLO IN 20%, V/ PR VIS INTEROOL POR IP, V/ PR MICRO PP POR IP, NO ODOR, LT FLSH CUT TO PR TO FR SLO STRM CUT IN 20%,

LANSING "X" 3136' - 1262'

LS- CRM BFF- HD DNS, F-V/F-XLN, SLI RE-XLN IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT N LT GY- HD DNS TR BRITT, MD-F-XLN RE-XLN MTRX, V. MICRO OOL, LMNTD LT GY SH THRU, TR FOSS FRGS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM- HD DNS TO BRITT, MD-F-XLN, RE-XLN MTRX, V/ OOLMLD, TR FOSS IP, SLI TR WHT SFT CHLK IP, LT DLL YEL FLO IP, PR TO FR TO TR EXCEL OOLMLD POR, NO VIS SHOW

LS- LT TN TN-HD DNS, V/F-CRYPTO-XLN TO S-LITHO, NO INCLUSIONS, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD DNS TO V/ BRITT, MD-F-XLN, RE-XLN MTRX, OOLMLD AND PHNTM OOLMLD, LT DLL YEL MIN FLO, PR OOLMLD POR THRU, NO VIS CUT OR SHOW

LS- CRM LT TN- HD DNS F-XLN TO TT SUCRO MTRX, NO FLO, NO VIS POR, NO VIS SHOW OR CUT

LANSING "Z" 3219' - 1345'

SH- BLK SFT CARB

LS- CRM LT TN TN-HD DNS TO V/ BRITT, MD-F-XLN, V/ RE-XLN MTRX, V/ FOSS, ABDT IMBD PELT, TR LMNTD GY SH IP, ABDT CALC XLS IMBD THRU INTERFOSS, NO FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- CRM BFF- HD DNS TO BRITT, F-XLN TO SUCRO SLI S-CHLKY IP, NO FLO, NO VIS POR, NO VIS SHOW

LS-OFF WHT WHT- HD V/ BRITT, V/ CRS SUCRO MTRX, ABDT IMBD CALC XLS THRU, TR MICRO OOL IP, TN STN IN 50%, GD VIS INTER-XLN POR, FR VIS MICRO VUG POR, LT FLSH TO FR SLO STRM CUT

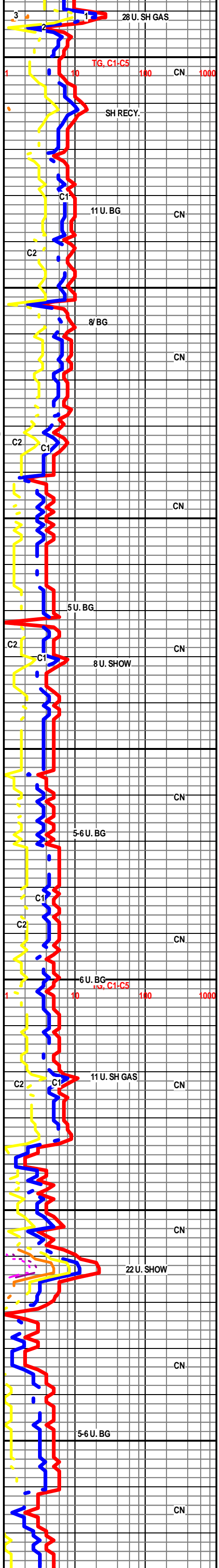
STARK 3286' - 1412'

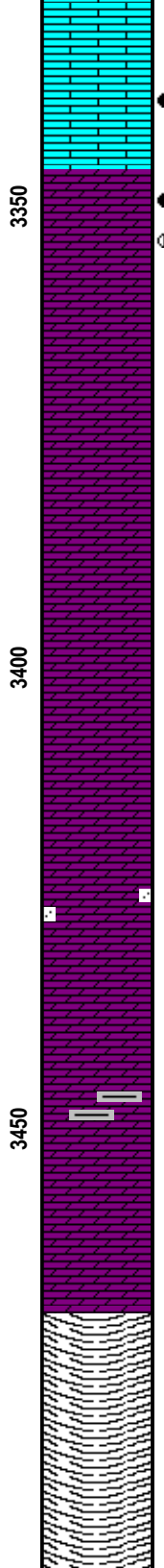
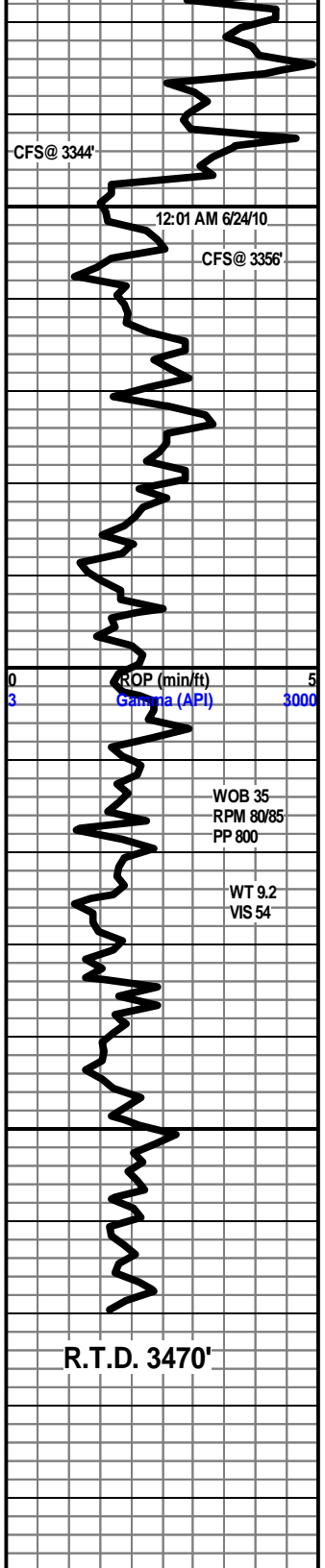
SH- LT GY TO LT GRN- FRM BLKY, SMTH TXT

LS- CRM OFF WHT- HD TO MD HD- V/ SUCRO S-CHLKY TO CHLKY MTRX, NO FLO, NO VIS POR, NO VIS SHOW

SH- RED- FRM BLKY V/ GRNY TXT

LS- LT TN TN- HD DNS V/F- CRYPTO-XLN SLI S-SUCRO IP,NO FLO, NO VIS POR, NO VIS SHOW





3336 TO 3341- LS- LT TN TN DK TN (DUE TO STN IN 80%), HD DNS TR BRITT, MD-F-XLN RE-XLN MTRX, IMBD ANG LM GRNS SCAT THRU, V/ FOSS, SLI TR SUCRO IP, NO ODOR WET, GOOD OIL ODOR DRY, DLL YEL GLD FLO THRU, BRIT YEL GLD FLO IN 20%, V/ PR VIS INTER-XLN POR, V/ PR MICRO PP POR IP TO NO POR, GD FLUSH CUT TO V/ GD SLO STRM CUT, TN LCH ON DISH.

ARBUCKLE 3347' - 1473'

DOLO- OFF WHT CRM LT BRN DUE TO STN(STN IN 60-70%) HD DNS TO V/ BRITT, V/ SUCRO MTRX, ABTD IMBD SMLL ANG DOLO GRNS THRU, , TN BRN OIL STN IN 70%, WHT SFT CHLK IMBD IN 20%, TR IMBD GRN CLAY IN 10%,DLL YEL GLD FLO THRU, BRIT YEL GLD FLO IN 50%, FR TO GD VIS INTER-XLN POR, TR FR MICRO VUG POR, GO STRNG OIL ODOR DRY, FR OIL ODOR WET, GD FLSH CUT TO GD SLO STRM CUT IN 50% TO NO CUT IN 50%

3357 TO 3375 DOLO- WHT -HD DNS -F-XLN TO V/ SUCRO IP, ABTD IMBD SMLL DOLO GRNS SCAT THRU, HVY TR CHLK, DLL YEL MIN FLO THRU, PR VIS INTER-XLN POR IP TO MOSTLY NO POR, NO VIS SHOW

3380 TO 3403 DOLO- OFF WHT CRM- HD BRITT, V/ CS SUCRO MTRX, ABTD SMLL IMBD WHT DOLO GRNS THRU, HVT RE IMBD SFT WHT CHLK IP, DLL YEL MIN FLO THRU, PR TO GD SCAT INTER-XLN POR, NO VIS SHOW OR CUT

3403 TO 3420' DOLO-OFF WHT CRM- HD DNS TO BRITT, F-XLN TO TT SUCRO MTRX, SME IMBD ANG DOLO GRNS SCAT THRU, DLL YEL MIN FLO, NO VIS POR, NO VIS SHOW

DOLO- OFF WHT CRM- HD DNS TO BRITT, F-XLN TO CRS SUCRO MTRX, SUCRO S-CHLKY IP, TR ABTD SFT WHT CHLK, TR IMBD SMLL S-RND TO RND QURTZ GRNS IP, DLL YEL MIN FLO, NO POR TO PR TO FR INTER-XLN POR, NO VIS SHOW

DOLO- WHT OFF WHT- V SUCRO TO CRS SUCRO MTRX, ABTD IMBD SMLL ANG DOLO GRNS THRU, TR LMNTD LT GRN CLAY IMBD IP, DLL YEL MIN FLO THRU, PR TO FR TO GD INTER-XLN POR THRU, NO VIS SHOW

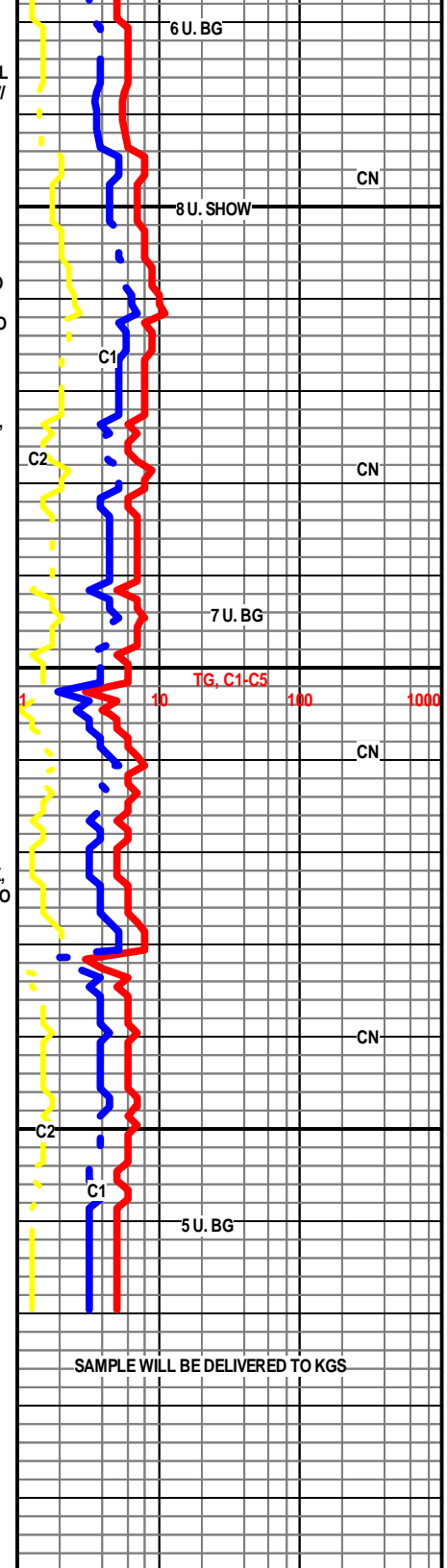
DOLO- OFF WHT TO WHT- V/SUCRO TO CRS SUCRO MTRX F-XLN IP,ABTD IMBD SMLL ANG DOLO GRNS THRU, ABTD IMBD SFT WHT CHLK, DLL YEL MIN FLO, PR FR- TO GD INTER-XLN POR, TR PR MICRO VUG POR, NO VIS SHOW

R.T.D. @ 5:50 AM

CTCH 2.0 HRS

TRIP OUT F/ LOGS @ 7:50 AM

WEATHERFORD/ LIBERAL, KANSAS



SAMPLE WILL BE DELIVERED TO KGS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop
Ste 700
Denver Co 80202
ATTN: Clayton Camozzi

16-17s-12w Barton

Job Ticket: 38715 **DST#: 1**
Test Start: 2010.06.23 @ 11:25:13

GENERAL INFORMATION:

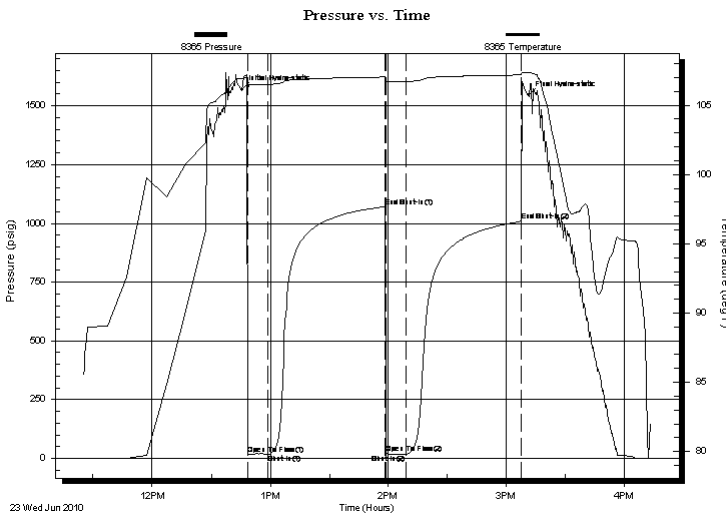
Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:48:38
 Time Test Ended: 16:13:07
 Interval: **3256.00 ft (KB) To 3270.00 ft (KB) (TVD)**
 Total Depth: 3270.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 1974.00 ft (KB)
 1964.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8365 Inside

Press @ Run Depth: 19.26 psig @ 3257.01 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.23 End Date: 2010.06.23 Last Calib.: 2010.06.23
 Start Time: 11:25:13 End Time: 16:13:07 Time On Btm: 2010.06.23 @ 12:45:38
 Time Off Btm: 2010.06.23 @ 15:11:08

TEST COMMENT: IFP-no bl
 FFP-no bl
 Times 10-60-10-60

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1568.20	106.93	Initial Hydro-static
3	16.09	106.08	Open To Flow (1)
13	19.12	106.52	Shut-In(1)
73	1071.09	107.05	End Shut-In(1)
73	20.57	106.69	Open To Flow (2)
84	19.26	106.73	Shut-In(2)
142	1009.29	107.20	End Shut-In(2)
146	1544.84	107.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w/show of oil	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop
Ste 700
Denver Co 80202
ATTN: Clayton Camozzi

16-17s-12w Barton

Job Ticket: 38715

DST#: 1

Test Start: 2010.06.23 @ 11:25:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w/show of oil	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

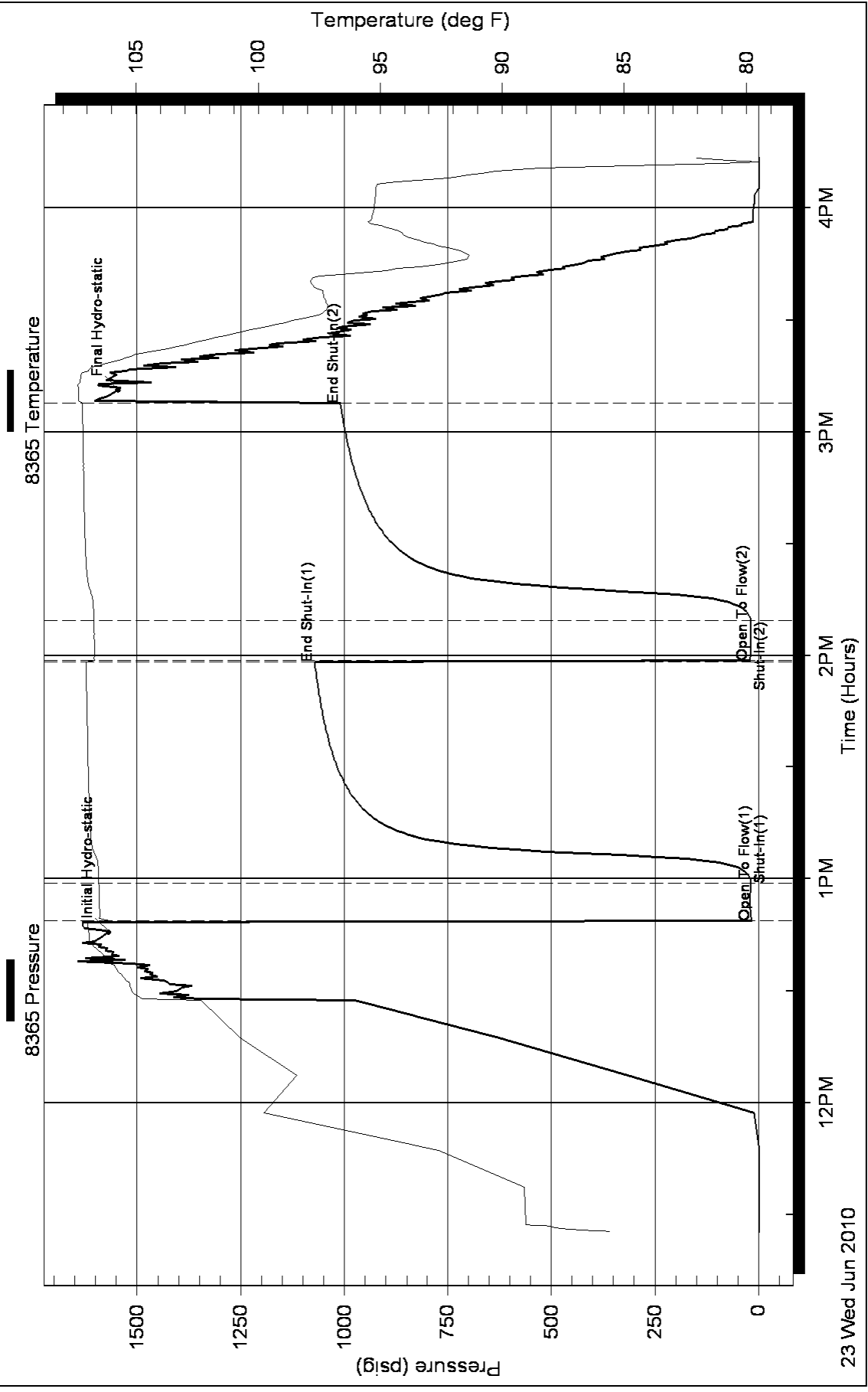
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Sam Gary Jr.&Associates Inc**

1515 Wynkoop
Ste 700
Denver Co 80202

ATTN: Clayton Camozzi

16-17s-12w Barton

Prosser #1-16

Start Date: 2010.06.24 @ 12:38:26

End Date: 2010.06.24 @ 19:41:50

Job Ticket #: 38716 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop
Ste 700
Denver Co 80202
ATTN: Clayton Camozzi

16-17s-12w Barton

Job Ticket: 38716 **DST#: 2**
Test Start: 2010.06.24 @ 12:38:26

GENERAL INFORMATION:

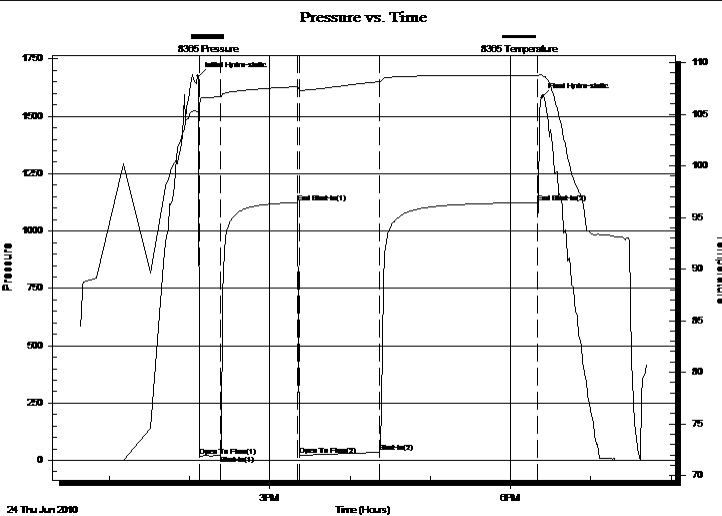
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:07:21
 Time Test Ended: 19:41:50
 Interval: **3342.00 ft (KB) To 3350.00 ft (KB) (TVD)**
 Total Depth: 3469.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Straddle
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 1974.00 ft (KB)
 1964.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8365

Inside

Press @ Run Depth: 34.80 psig @ 3343.01 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.24 End Date: 2010.06.24 Last Calib.: 2010.06.24
 Start Time: 12:38:26 End Time: 19:41:50 Time On Btm: 2010.06.24 @ 14:06:21
 Time Off Btm: 2010.06.24 @ 18:23:20

TEST COMMENT: IFP-w k bl 1/4"to 1"bl
 FFP-no bl 1st 15min, then surface bl thru-out
 Times 15-60-60-120
 no bl on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1674.31	105.24	Initial Hydro-static
1	19.02	105.90	Open To Flow (1)
17	20.61	106.70	Shut-In(1)
75	1124.14	107.68	End Shut-In(1)
76	21.91	107.34	Open To Flow (2)
136	34.80	108.16	Shut-In(2)
254	1123.52	108.78	End Shut-In(2)
257	1579.77	108.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	CO	0.49
20.00	HOCM 20% O80%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop
Ste 700
Denver Co 80202
ATTN: Clayton Camozzi

16-17s-12w Barton

Job Ticket: 38716

DST#: 2

Test Start: 2010.06.24 @ 12:38:26

Tool Information

Drill Pipe:	Length: 3319.00 ft	Diameter: 3.80 inches	Volume: 46.56 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume: 46.56 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	35000.00 lb
Depth to Top Packer:	3342.00 ft			Final	36000.00 lb
Depth to Bottom Packer:	3350.02 ft				
Interval between Packers:	8.02 ft				
Tool Length:	159.03 ft				
Number of Packers:	3	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3315.00	
Shut In Tool	5.00			3320.00	
Hydraulic tool	5.00			3325.00	
Jars	5.00			3330.00	
Safety Joint	2.00			3332.00	
Packer	5.00			3337.00	28.00 Bottom Of Top Packer
Packer	5.00			3342.00	
Stubb	1.00			3343.00	
Recorder	0.01	8365	Inside	3343.01	
Recorder	0.01	6625	Outside	3343.02	
Perforations	3.00			3346.02	
Blank Off Sub	1.00			3347.02	
Blank Spacing	3.00			3350.02	8.02 Tool Interval
Packer	5.00			3355.02	
Stubb	1.00			3356.02	
Recorder	0.01	8652	Below	3356.03	
Blank Spacing	93.00			3449.03	
Perforations	21.00			3470.03	
Bullnose	3.00			3473.03	123.01 Bottom Packers & Anchor

Total Tool Length: 159.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop
Ste 700
Denver Co 80202
ATTN: Clayton Camozzi

16-17s-12w Barton

Job Ticket: 38716

DST#: 2

Test Start: 2010.06.24 @ 12:38:26

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 11.08 in³
Resistivity: ohm.m
Salinity: 7300.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 35 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

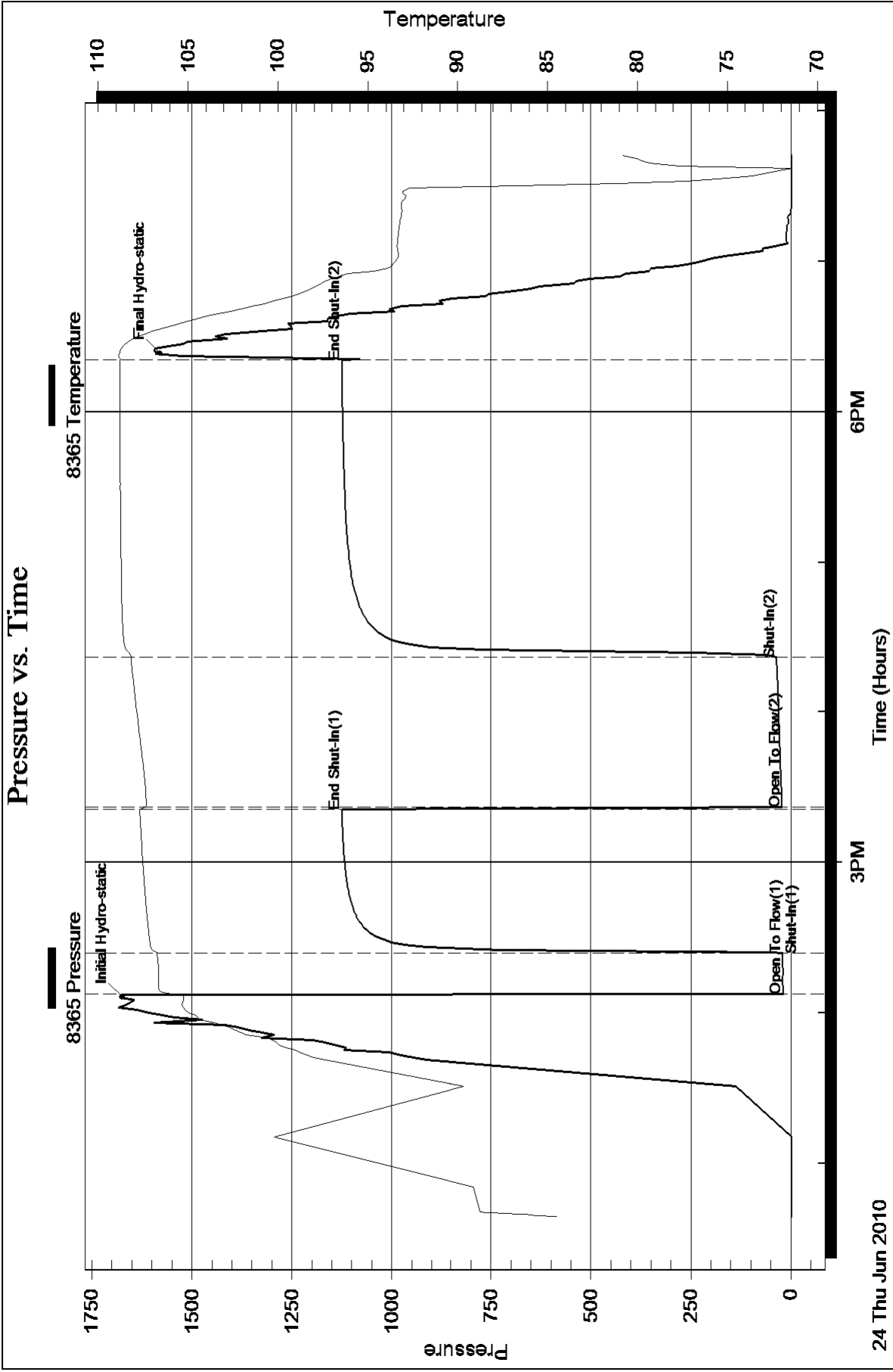
Length ft	Description	Volume bbl
35.00	CO	0.491
20.00	HOCM 20% O 80% M	0.281

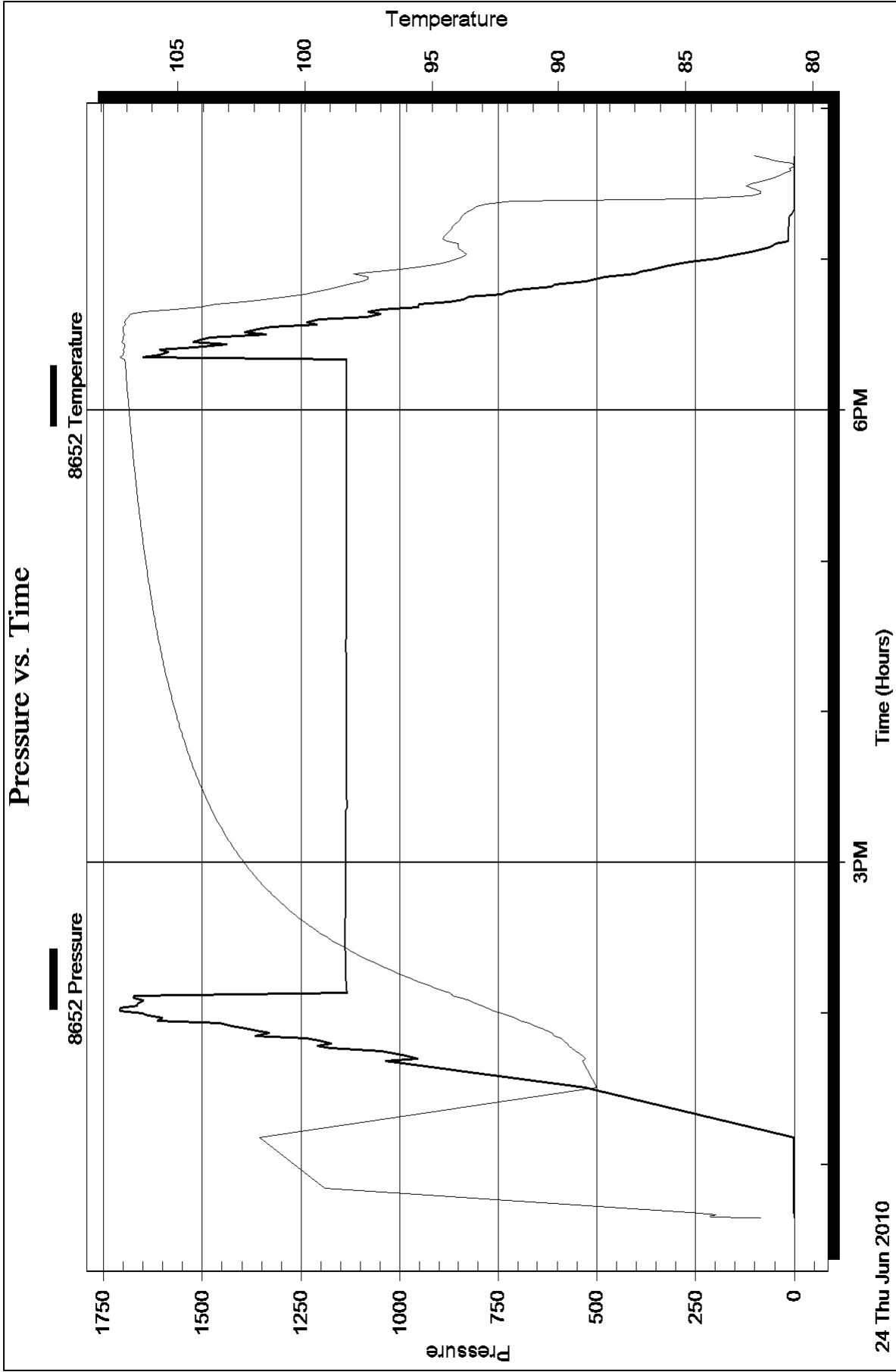
Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

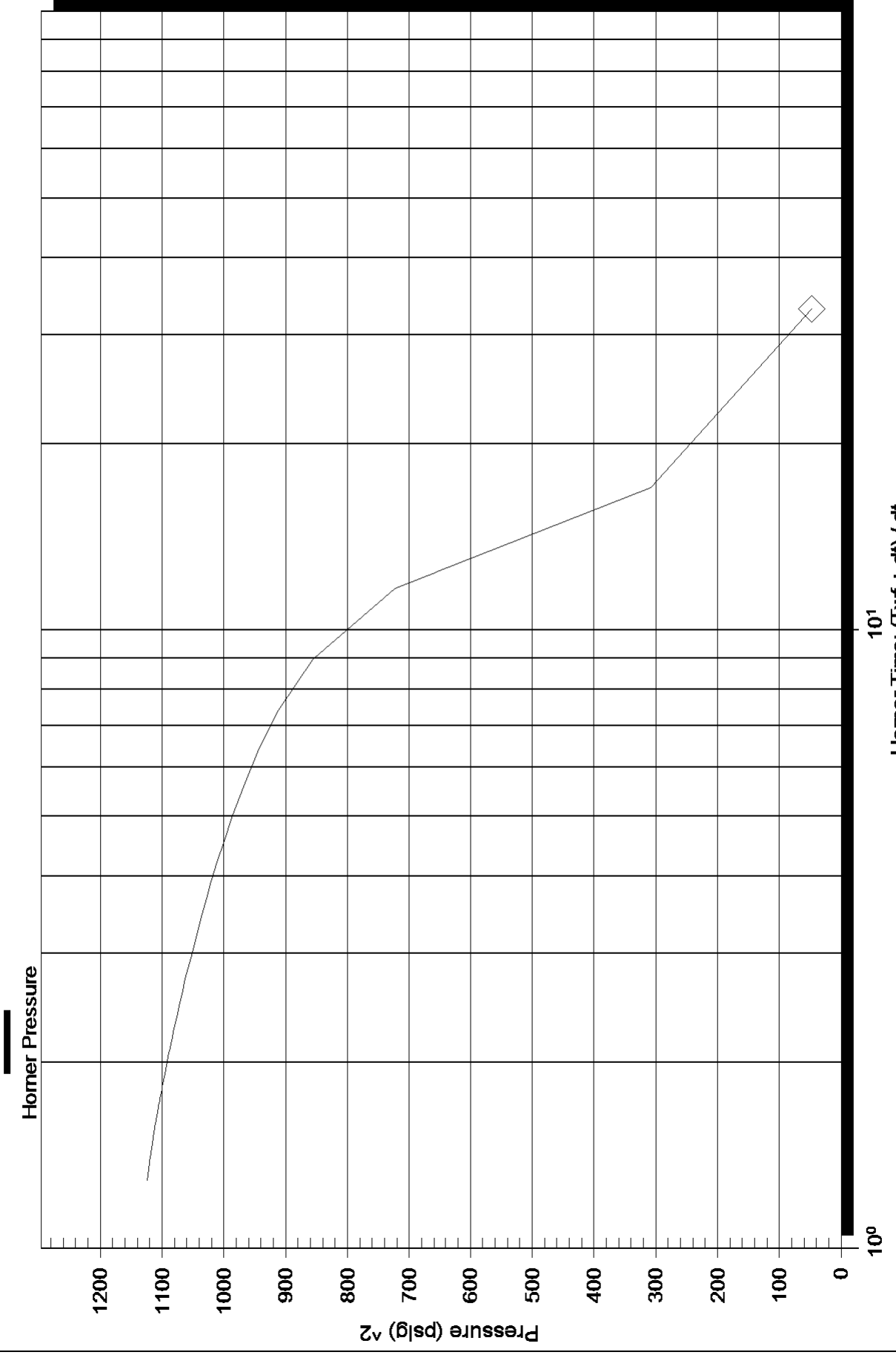
Laboratory Name: Laboratory Location:

Recovery Comments:

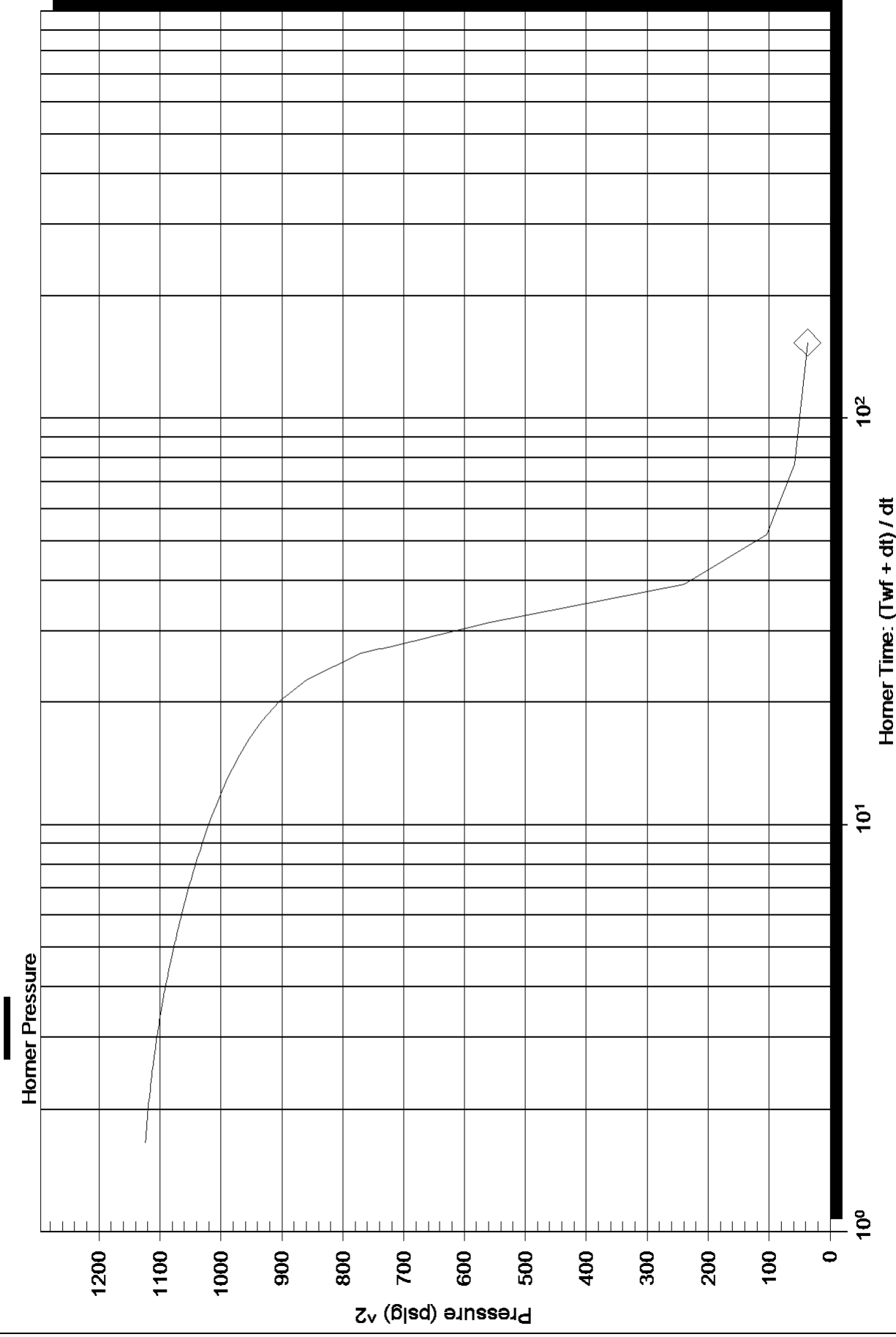




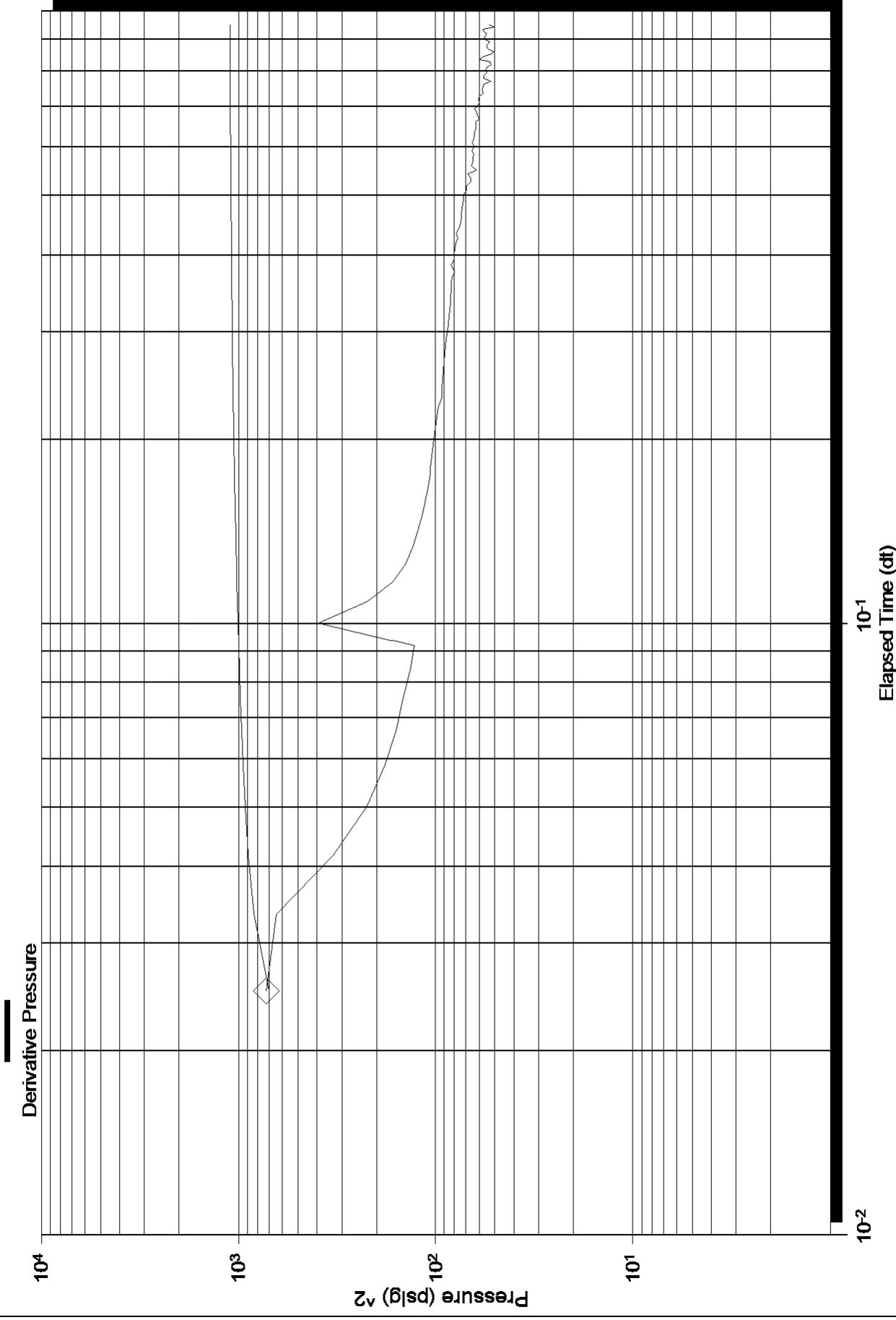
Homer Plot



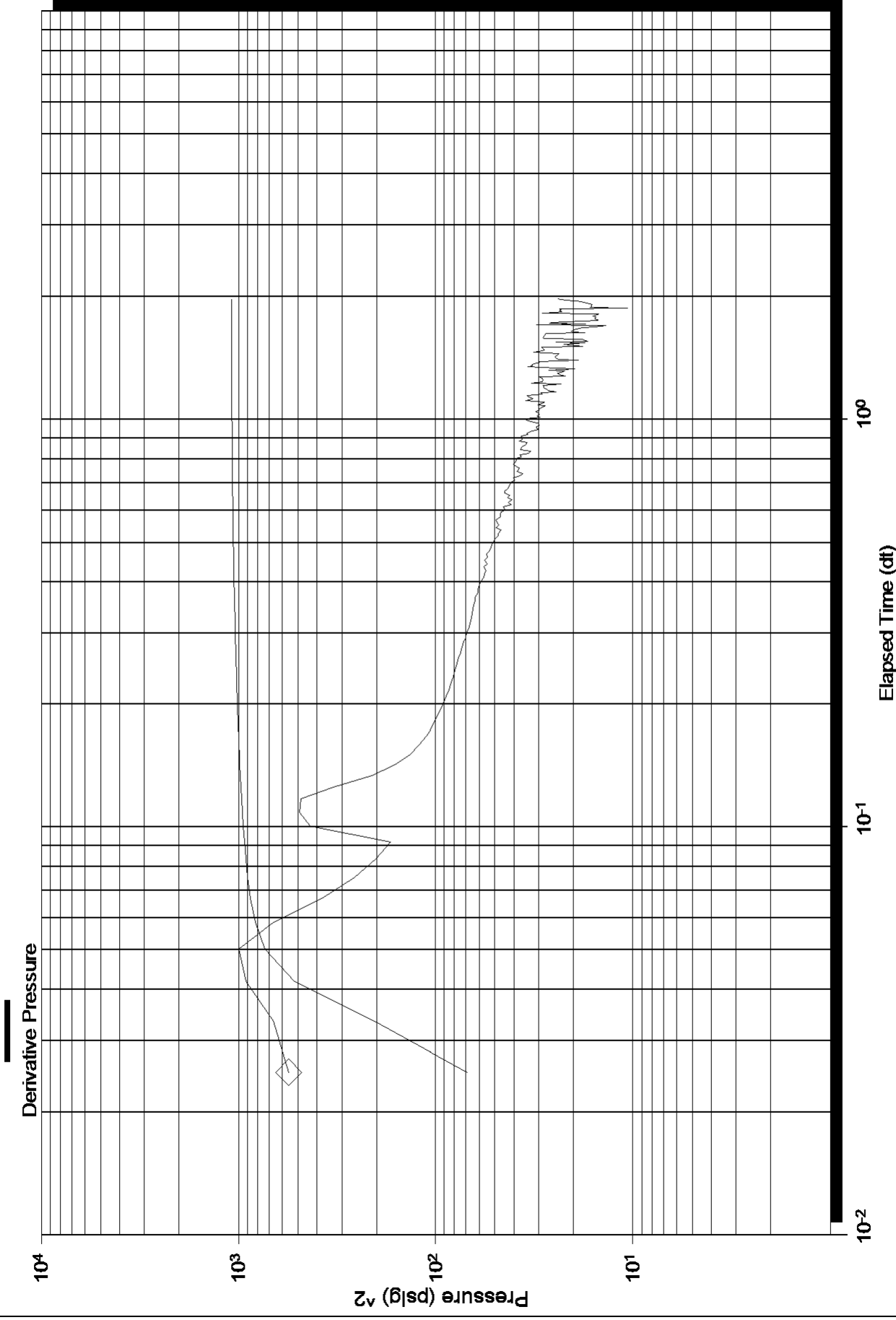
Homer Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Sam Gary Jr.&Associates Inc**

1515 Wynkoop
Ste 700
Denver Co 80202

ATTN: Clayton Camozzi

16-17s-12w Barton

Prosser #1-16

Start Date: 2010.06.24 @ 20:27:06

End Date: 2010.06.25 @ 03:30:30

Job Ticket #: 38717 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop
Ste 700
Denver Co 80202
ATTN: Clayton Camozzi

16-17s-12w Barton

Job Ticket: 38717

DST#: 3

Test Start: 2010.06.24 @ 20:27:06

Tool Information

Drill Pipe:	Length: 3319.00 ft	Diameter: 3.80 inches	Volume: 46.56 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 46.56 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3342.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	3355.02 ft			
Interval between Packers:	13.02 ft			
Tool Length:	159.03 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3315.00	
Shut In Tool	5.00			3320.00	
Hydraulic tool	5.00			3325.00	
Jars	5.00			3330.00	
Safety Joint	2.00			3332.00	
Packer	5.00			3337.00	28.00 Bottom Of Top Packer
Packer	5.00			3342.00	
Stubb	1.00			3343.00	
Recorder	0.01	8365	Inside	3343.01	
Recorder	0.01	6625	Outside	3343.02	
Perforations	8.00			3351.02	
Blank Off Sub	1.00			3352.02	
Blank Spacing	3.00			3355.02	13.02 Tool Interval
Packer	5.00			3360.02	
Stubb	1.00			3361.02	
Recorder	0.01	8652	Below	3361.03	
Blank Spacing	93.00			3454.03	
Perforations	16.00			3470.03	
Bullnose	3.00			3473.03	118.01 Bottom Packers & Anchor

Total Tool Length: 159.03



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary Jr.&Associates Inc

Prosser #1-16

1515 Wynkoop

16-17s-12w Barton

Ste 700

Job Ticket: 38717

DST#: 3

Denver Co 80202

Test Start: 2010.06.24 @ 20:27:06

ATTN: Clayton Camozzi

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.07 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
55.00	CO	0.772
30.00	OCM 15%O85%M	0.421

Total Length: 85.00 ft Total Volume: 1.193 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

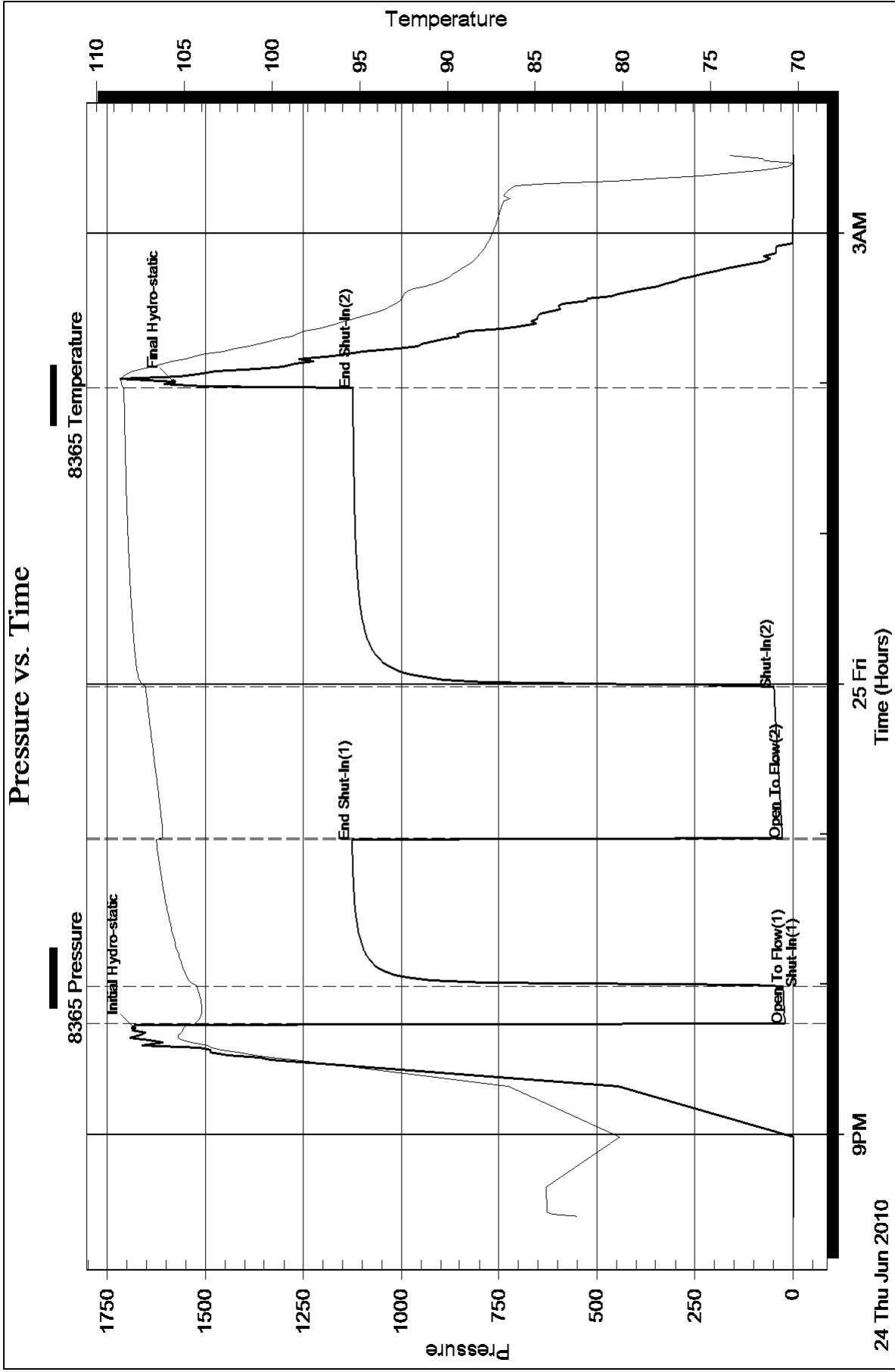
Serial #:

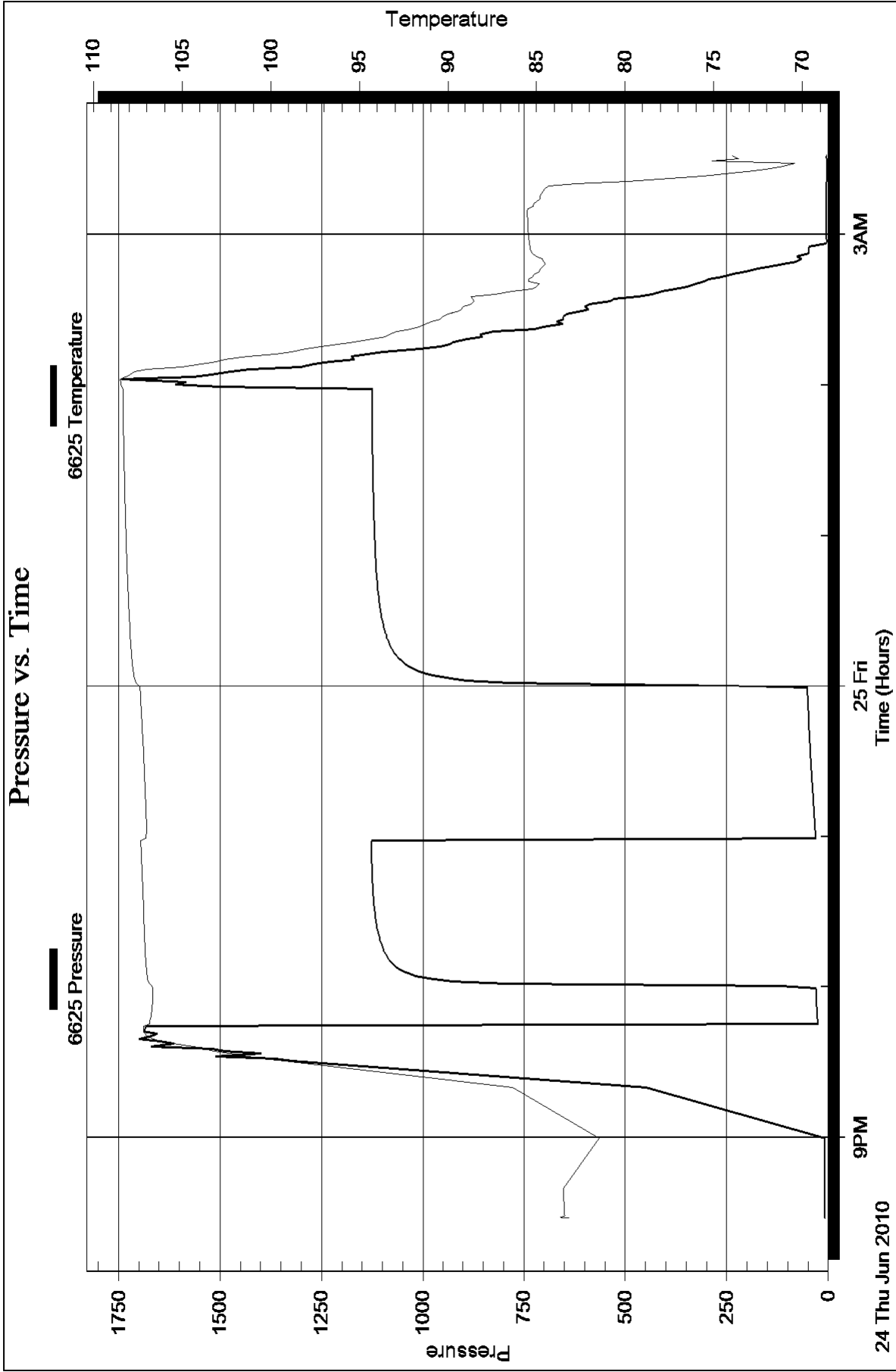
Laboratory Name:

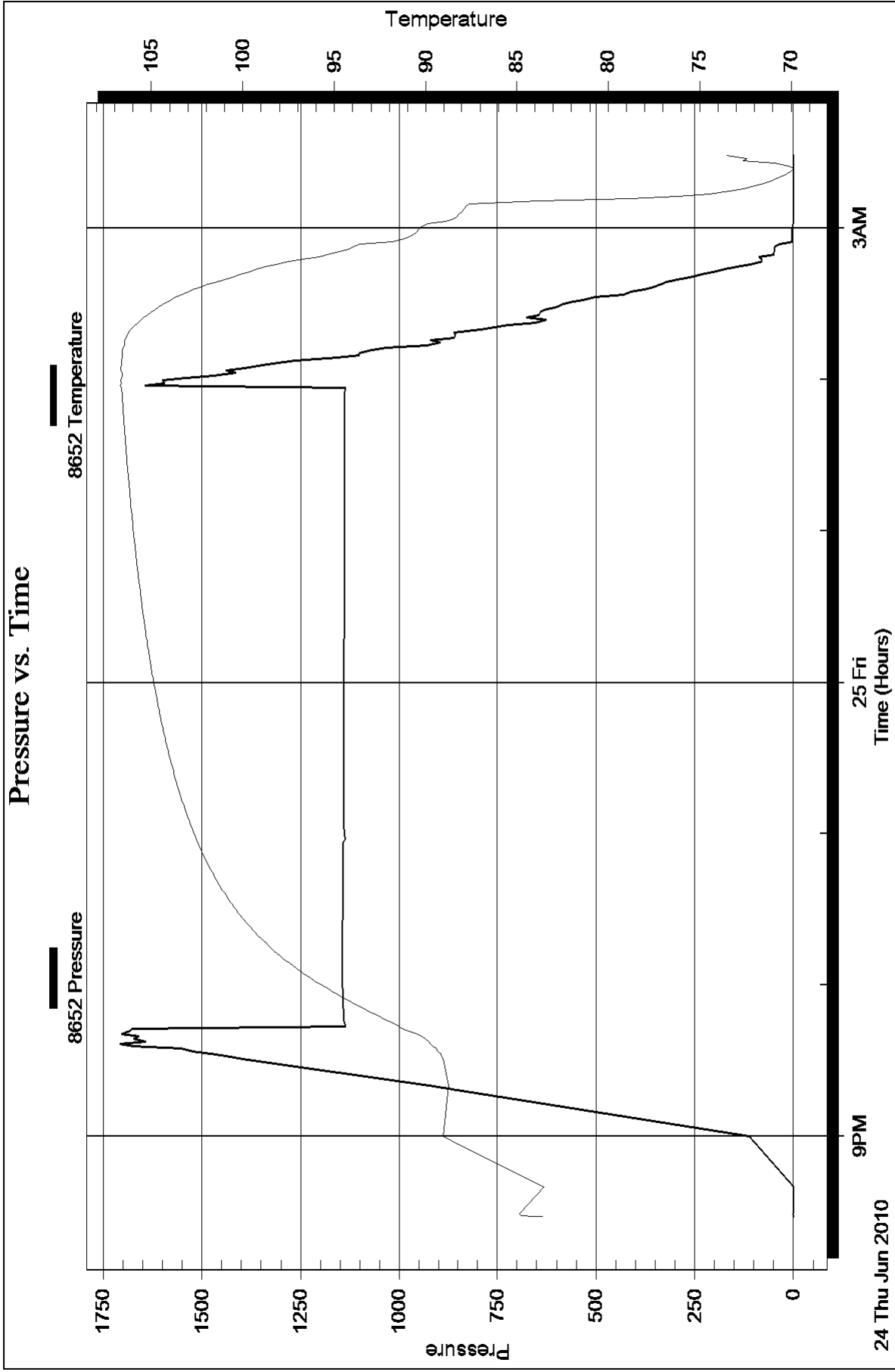
Laboratory Location:

Recovery Comments:

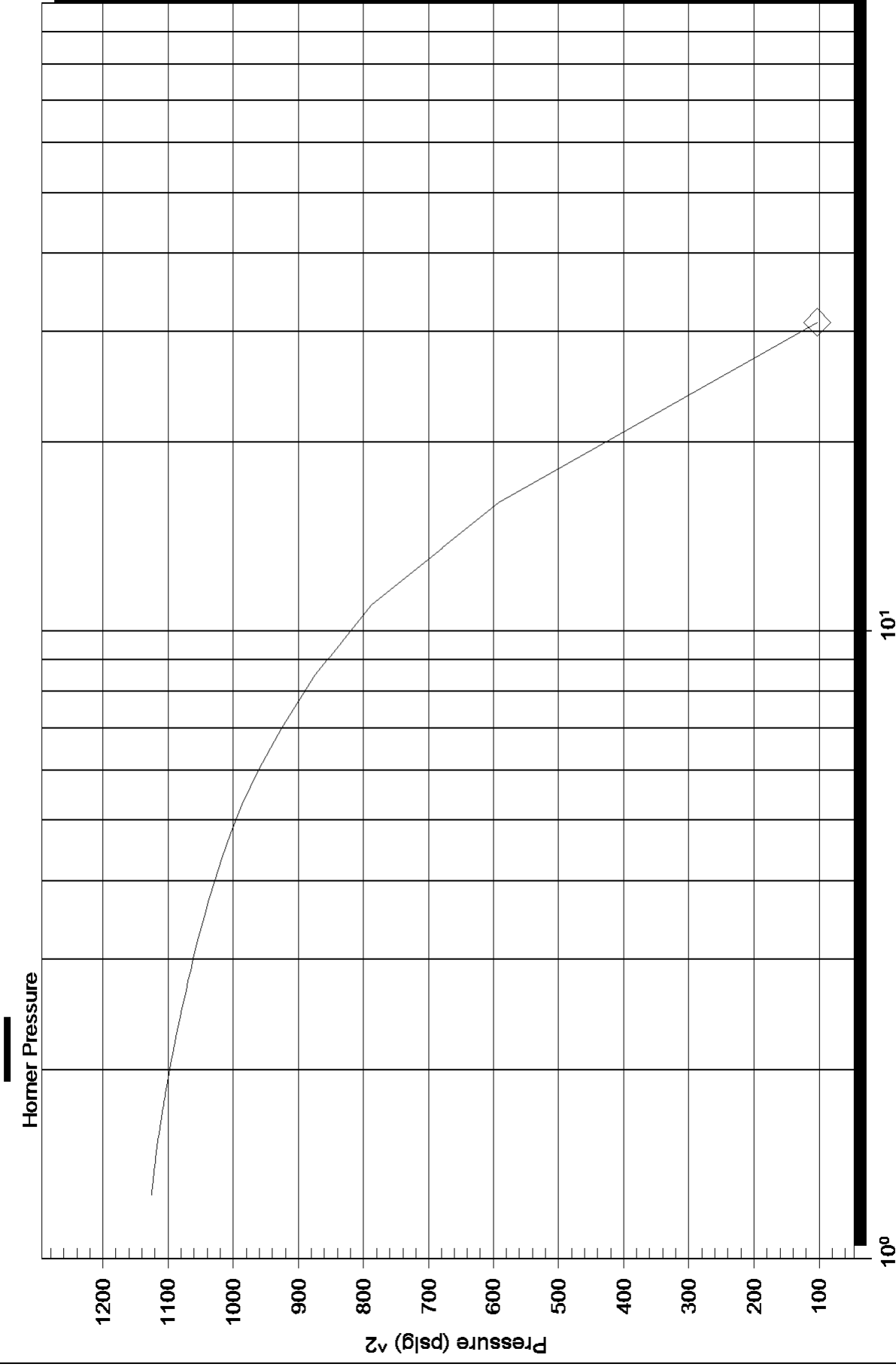
Pressure vs. Time



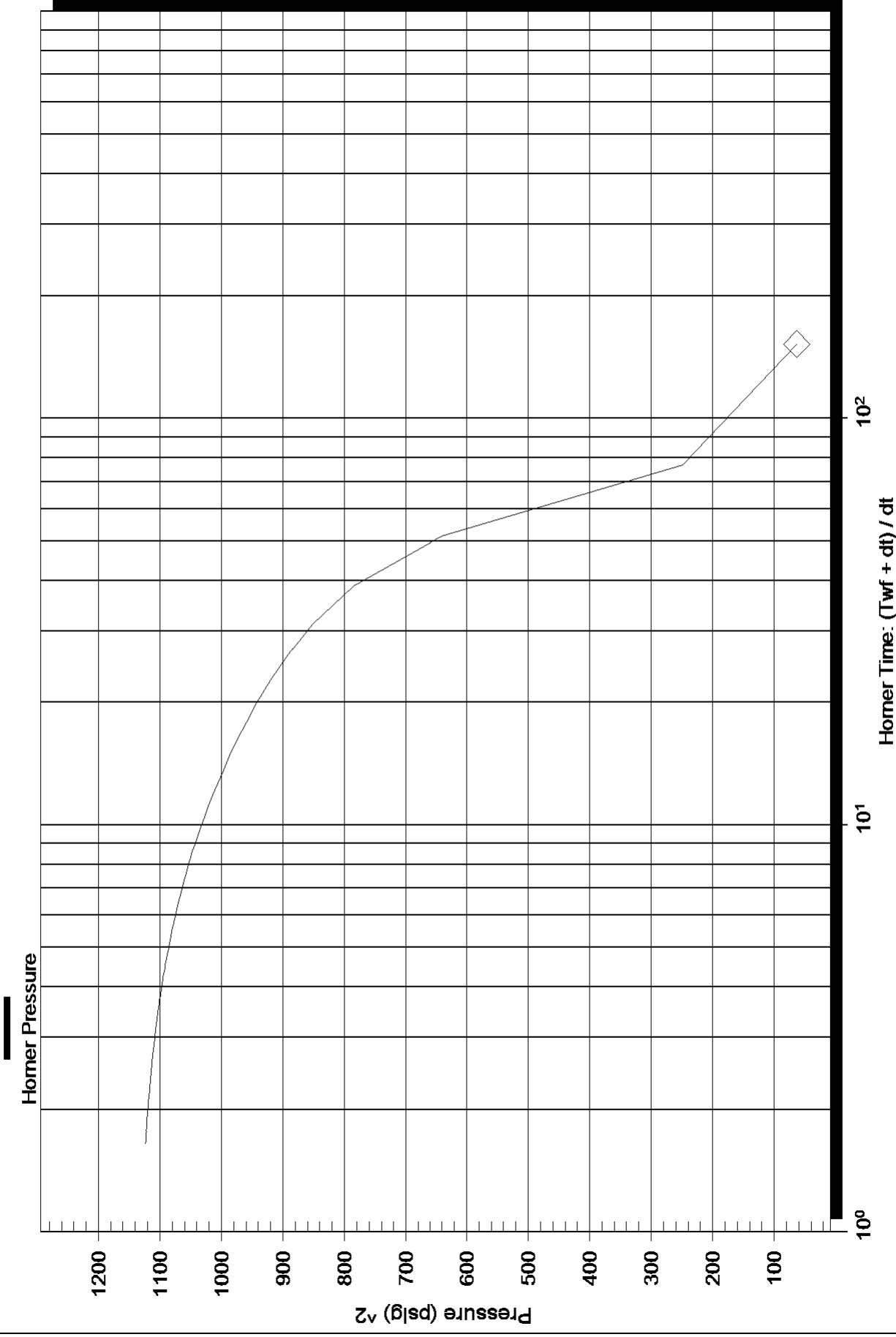




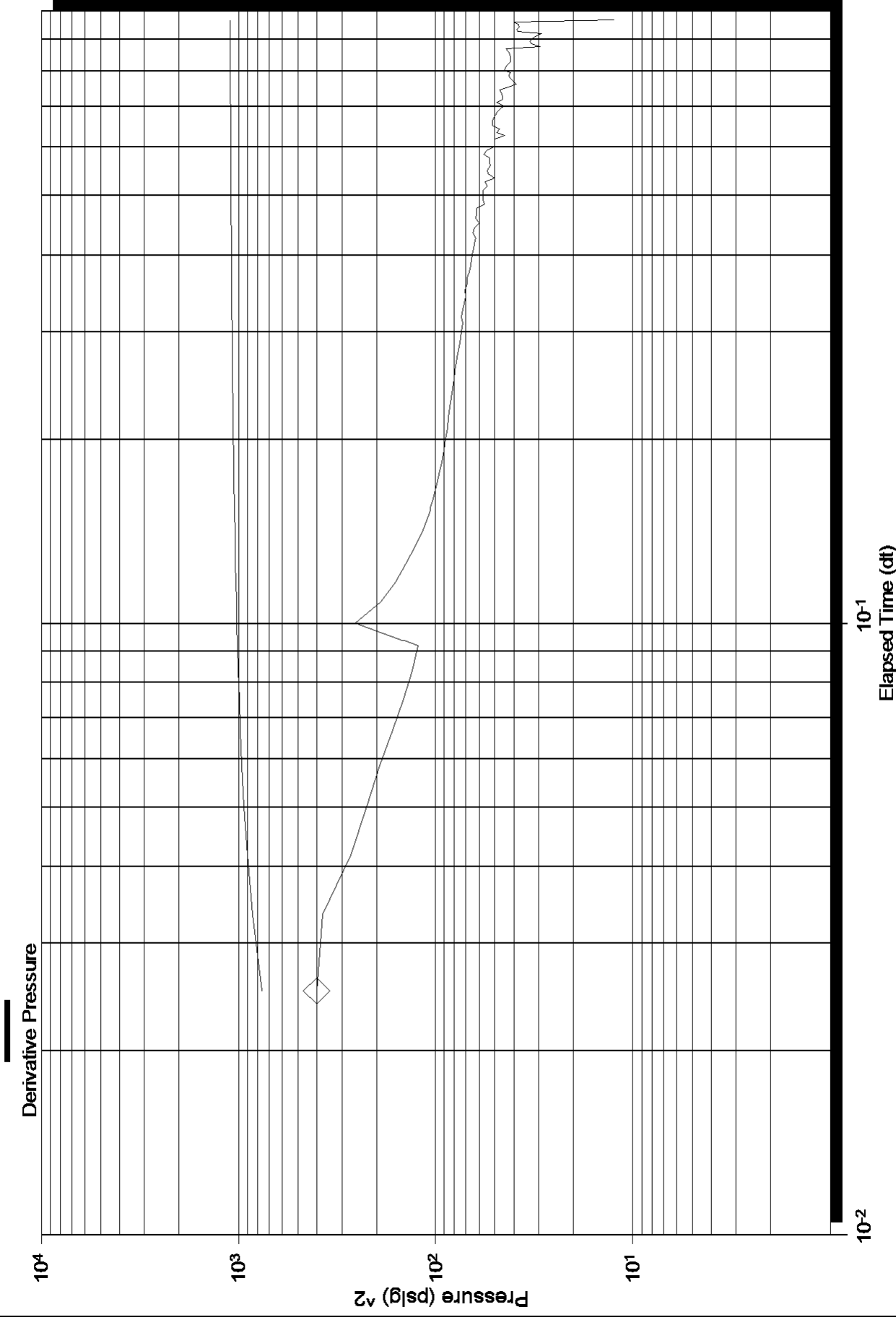
Homer Plot



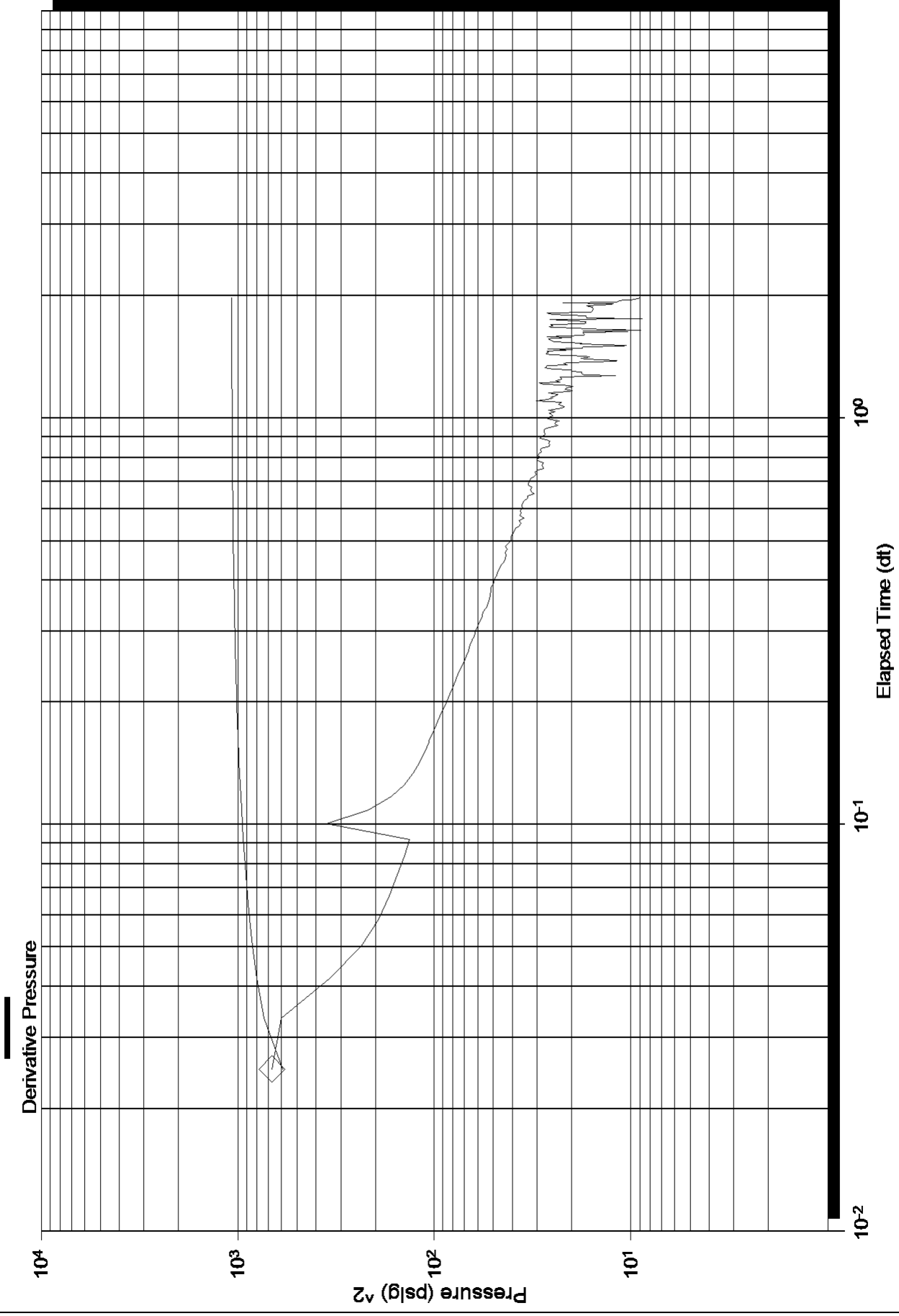
Homer Plot



Log-Log and Pseudo-Log-Derivative



Log-Log and Pseudo-Derivative





PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123148

Invoice Date: Jun 19, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Prosser #1-16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 19, 2010	7/19/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
225.00	SER	Handling	2.25	506.25
25.00	SER	Mileage 225 sx @ .10 per sk per mi	22.50	562.50
1.00	SER	Surface	991.00	991.00
25.00	SER	Pump Truck Mileage	7.00	175.00
1.00	EQP	8.5/8 Wooden Plug	53.00	53.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1454.56

ONLY IF PAID ON OR BEFORE

Jul 14, 2010

Subtotal	5,818.25
Sales Tax	225.76
Total Invoice Amount	6,044.01
Payment/Credit Applied	
TOTAL	6,044.01

JUN 30 2010
 SAMUEL GARY JR. & ASSOCIATES, INC.
 DRLG COMP W/O LOE
 AFE # _____
 ACCT # 8200.138
 APPROVED BY *[Signature]*

ALLIED CEMENTING CO., LLC. 041775

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-19-10</u>	SEC. <u>16</u>	TWP. <u>17</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:00 p.m.</u>
LEASE <u>Prosser</u>	WELL # <u>1-16</u>	LOCATION <u>Beaver 45 1/4 E S 170</u>			COUNTY <u>ESSEX</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 353
 CASING SIZE 8 5/8 DEPTH 351
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 21 1/4 BCL

OWNER
 CEMENT
 AMOUNT ORDERED 225 Com 30% CC
2/26/10

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>110 1/2 hrs</u>			<u>562.50</u>
TOTAL				<u>4599.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Chris
 # 398 HELPER Paul
 BULK TRUCK
 # 410 DRIVER Blake
 BULK TRUCK
 # DRIVER

REMARKS:

8 5/8 on bottom EST. Circulation. Mix
Cement + Displace Plug.
Cement Circulation!

Thanks!

CHARGE TO: Sam Gay
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>2.00</u>	<u>175.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1166.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 warden Plug</u>	@		<u>53.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist in



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 06/28/2010
INVOICE NUMBER 1718 - 90347527		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Prosser 1-16
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40199733	27463		Net - 30 days	07/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/25/2010 to 06/25/2010</i>				
0040199733				
171801977A Cement-New Well Casing/Pi 06/25/2010 CNW-5 1/2" Longstring				
60/40 POZ	75.00	EA	7.32	548.97 T
50/50 POZ	125.00	EA	6.71	838.70 T
Cello-flake	31.00	EA	2.26	69.96 T
Calcium Chloride	210.00	EA	0.64	134.50 T
Cal-Set	625.00	EA	0.46	285.92 T
FLA-322	104.00	EA	4.57	475.77 T
Cement Gel	210.00	EA	0.15	32.02 T
Gilsonite	1,000.00	EA	0.41	408.67 T
CS-1L, KCl Substitute	4.00	EA	21.35	85.39 T
Super Flush II	500.00	EA	0.93	466.62 T
Latch Down Plug & Baffle	1.00	EA	243.98	243.98
Auto Fill Float Shoe	1.00	EA	219.59	219.59
Turbolizer	8.00	EA	67.10	536.77
Heavy Equipment Mileage	150.00	MI	4.27	640.46
Proppant & Bulk Delivery Charges	638.00	MI	0.98	622.65
Blending & Mixing Service Charge	200.00	MI	0.85	170.79
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	2.59	194.43
Depth Charge; 3001'-4000'	1.00	HR	1,317.52	1,317.52
Casing Swivel Rental	1.00	EA	121.99	121.99
Plug Container Utilization Charge	1.00	EA	152.49	152.49
High Head Charge	1.00	EA	182.99	182.99
Service Supervisor	1.00	HR	106.74	106.74

RECEIVED
 JUL 07 2010
 SAMUEL GARY JR.

DRILG COMP W/O LOE
 AFE # _____
 ACCT # 8200-138
 APPROVED BY [Signature]

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,856.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	210.83
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,067.75
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC[™]
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1977 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-25-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Samuel Gary JR. & ASSC INC.				LEASE: Prosser				WELL NO. 41-16							
ADDRESS:				COUNTY: Barton 16-17-13				STATE: Kansas							
CITY:				STATE:				SERVICE CREW: A. Worth, C. Vench, M. McGraw							
AUTHORIZED BY:				JOB TYPE: 5 1/2" Long String				C.W.O.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
28443 PU	1							6-25-10			6:00				
27463 PT	1							6-25-10			8:45				
19826-19820	1							6-25-10			1:00				
								6-25-10			2:00				
								6-25-10			2:30				
						MILES FROM STATION TO WELL		25 miles							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		25-SK		\$ 900.00
CP104	50/50 Poz		125-SK		\$ 1375.00
CC102	cell F1RKE		31-16		\$ 114.70
CC109	Calcium Chloride		210-16		\$ 720.50
CC113	CAH-set		625-16		\$ 468.75
CC129	F1A-302		104-16		\$ 780.00
CC200	cement Gel		210-16		\$ 52.50
CC201	Gilsonite		1250-16		\$ 670.00
CF605	Latch Down Plug & Baffle (Blue)		1-CA		\$ 400.00
CF1251	Auto Fill Float Shoe (Blue)		1-CA		\$ 360.00
CF1631	Turbolizer 5 1/2" (Blue)		8-CA		\$ 240.00
CF704	CS-16, Kel Sub.		4-SP1		\$ 140.00
CF52	Supp Flush B		500-SP1		\$ 265.00
CF503	Derrick Charge 20' in Air		1-CA		\$ 300.00

SUB TOTAL **DL\$**

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: Alfred F. Worth
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1978 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-25-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER: Samuel Gacy, Jr + Assoc. Inc.		LEASE: Prosser # 1-16		WELL NO.:				
ADDRESS:		COUNTY: Barton 16-17-18		STATE: KANSAS				
CITY:		STATE:		SERVICE CREW: A. Worth, C. Urach, M. McGraw				
AUTHORIZED BY:		JOB TYPE: 5 1/2" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR. TIME
28443 PU	1						6-25-10	6:00 AM
28463 PT	1						6-25-10	8:45 AM
19826-19860	1						6-25-10	1:00 PM
							6-25-10	2:00 PM
							6-25-10	2:30 PM
						MILES FROM STATION TO WELL	25 mi. 102	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit Mileage Chg Pickup		75 mi.		\$ 375.00
E101	Heavy Equip mileage		250 mi.		\$ 1050.00
E113	Bulk Oil Chg.		638.70		\$ 1028.00
CE204	Depth Charge 3001-4000'		1-4 hrs		\$ 2160.00
CE240	Blending & mixing service chg.		750.50		\$ 280.00
CE501	Casing Swivel Rental		1-CA		\$ 200.00
CE504	Plug container utilization chg.		1-Job		\$ 250.00
5003	Service Supervisor first 8 hrs only		1-CA		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

\$ 7856.92
DLS

SERVICE REPRESENTATIVE: Allen F. Worth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer SAMUEL GARY JR. ASSOC.	Lease No.	Date 6-25-10
Lease PROSSER	Well # 1-16	
Field Order # 1712107A	Station PRATT KS	Casing " 5 1/2"
Type Job 5 1/2" Long String	Formation RTD 3470' LTA 3469'	Depth 3476.31'
		County Sarton
		State KS
		Legal Description 16-17-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"		12 BBL		Super Flush II				
Depth 3468'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 8.2/400'	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500'	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush D. 40 2% KCL	Gas Volume		Total Load	

Customer Representative Kelly Branum	Station Manager Scotty	Treater Allen F. Worth
Service Units 28443	157463	19826
Driver Names A. Wirth	V. Each	Mike McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45 AM					on loc. Discuss Safety, Setup + Plan Job
					Rig laying down Drill Collars.
9:00					out of hole Rig up to run 5 1/2" casing.
10:00					Start 5 1/2" csg 15.5'
					Shoe Joint 21.57' w/ Float Shoe +
					L.D. Down Plug. Baffle in collar.
					cent 1-3-5-7-9-11-13-15 (air down)
1:00					Tag Bottom. set to 3468' & circ + Rotate
1:00	200		12	5	Pump 12 BBLs mud Flush
			5	5	Pump 5 BBL H ² O spacer
			9	5	Mix + Pump 25SKs 60/40 P02 scavenge 12#
				5	Mix + Pump 125SKs 50/50 P02 @ 13.8'
			34		Finish mix cont, washout Pump line
1:15					5 1/2" Drop L.D. Plug. + Start Disp.
					4 1/2" caught L.F. PST
1:30	1500'				2 1/2" Plug down
	0'				Release PST - OK
					Plug Bot Hole w/ 30SKs 60/40 P02
					Plug Mouse Hole w/ 20SKs 60/40 P02
					washup + Break up Equip
2:00					Job complete
					+ thanks Allen Chris M. McGraw



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 26, 2010

Clayton Camozzi
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO-1
API 15-009-25433-00-00
PROSSER 1-16
NE/4 Sec.16-17S-12W
Barton County, Kansas

Dear Clayton Camozzi:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/19/2010 and the ACO-1 was received on October 25, 2010 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department