



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1046035

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 25, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-159-22617-00-00
ROLFS FARM 1-7
NE/4 Sec.07-18S-09W
Rice County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CLAYTON CAMOZZI



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1041607
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

ATTN: Claton Camozzi

Job Ticket: 039231

DST#: 1

Test Start: 2010.07.01 @ 02:15:07

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:37:22

Time Test Ended: 05:36:37

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3261.00 ft (KB) To 3272.00 ft (KB) (TVD)

Reference Elevations: 1756.00 ft (KB)

Total Depth: 3272.00 ft (KB) (TVD)

1746.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 10.00 ft

Serial #: 8167 Inside

Press @ Run Depth: psig @ 3262.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.01

End Date:

2010.07.01

Last Calib.:

2010.07.01

Start Time: 02:15:12

End Time:

05:36:37

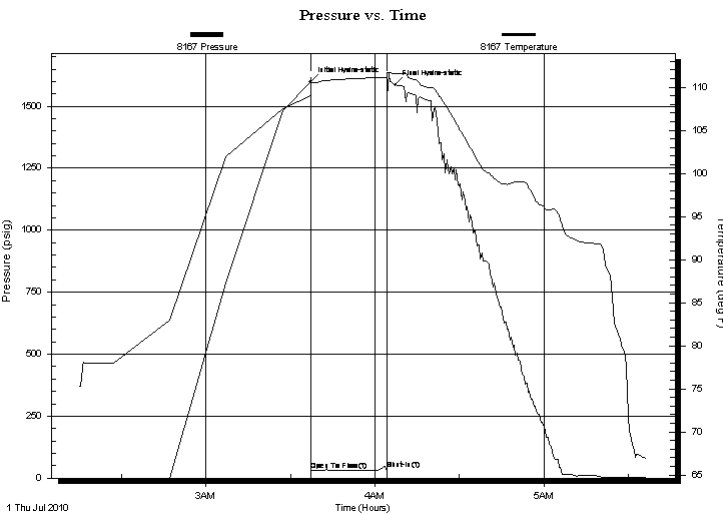
Time On Btm:

2010.07.01 @ 03:37:07

Time Off Btm:

2010.07.01 @ 04:07:07

TEST COMMENT: IF: Weak to no blow. 12 - 14 ft. of hard fill on btm. Slid tool throughout 1st open.
Did not get tool to btm. (short 5 - 6 ft.) Aborted test! Misrun.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.33	109.04	Initial Hydro-static
1	31.31	110.52	Open To Flow (1)
27	37.02	111.14	Shut-In(1)
30	1587.38	111.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drig.mud	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

Job Ticket: 039231

DST#: 1

ATTN: Claton Camozzi

Test Start: 2010.07.01 @ 02:15:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6300 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6300.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Drig.mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

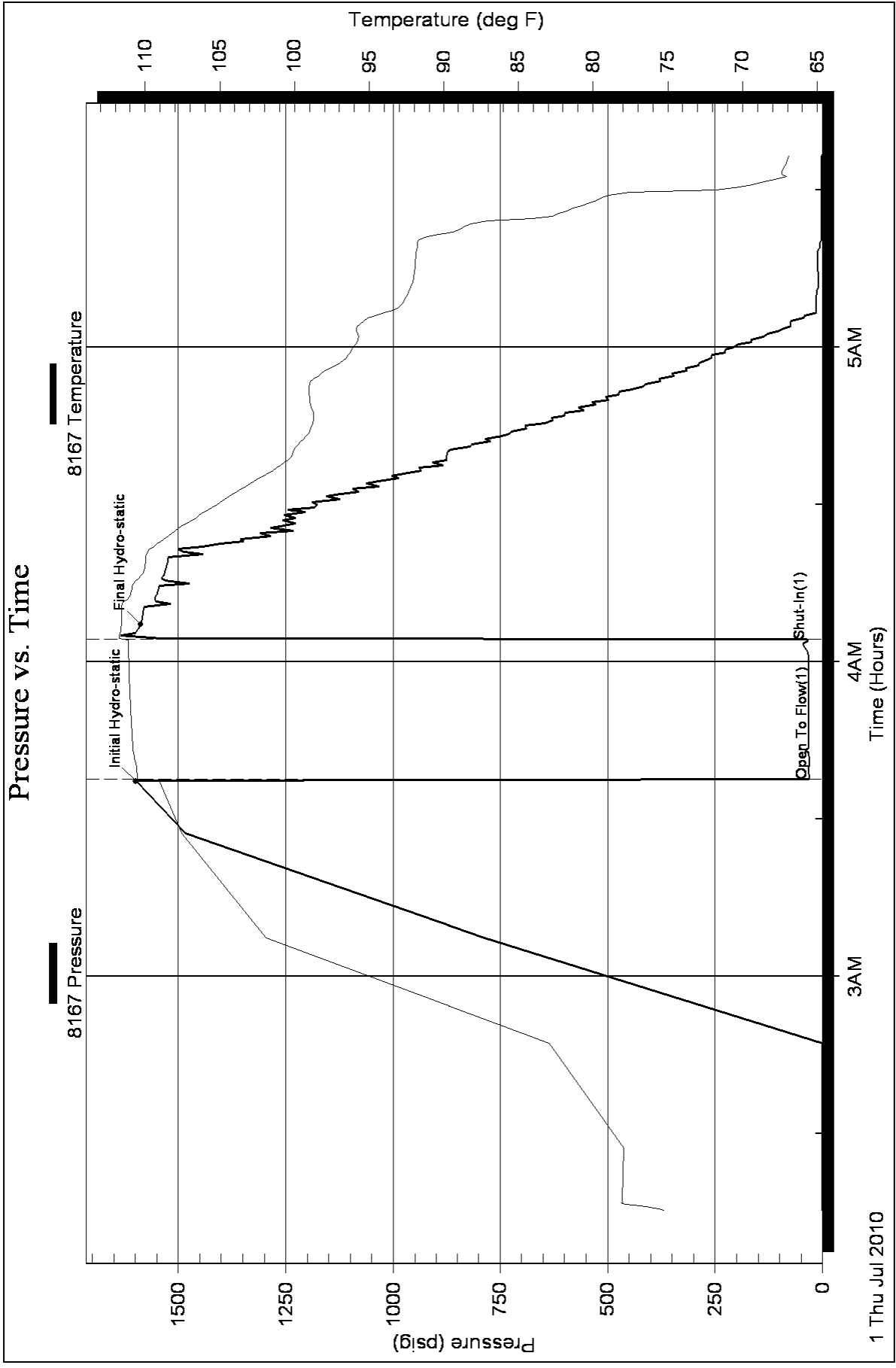
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Assoc.**

1515 Wynkoop, Ste. 700
Denver Co. 80202

ATTN: Clayton Camozzi

7-18s-9w Rice Ks.

Rolfs Farm#1-7

Start Date: 2010.07.01 @ 09:25:22

End Date: 2010.07.01 @ 16:56:52

Job Ticket #: 039232 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

ATTN: Clayton Camozzi

Job Ticket: 039232

DST#: 2

Test Start: 2010.07.01 @ 09:25:22

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:17:22

Time Test Ended: 16:56:52

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 3261.00 ft (KB) To 3272.00 ft (KB) (TVD)

Reference Elevations: 1756.00 ft (KB)

Total Depth: 3272.00 ft (KB) (TVD)

1746.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8167 Inside

Press @ Run Depth: 130.46 psig @ 3262.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.01

End Date: 2010.07.01

Last Calib.: 2010.07.01

Start Time: 09:25:27

End Time: 16:56:51

Time On Btm: 2010.07.01 @ 11:15:37

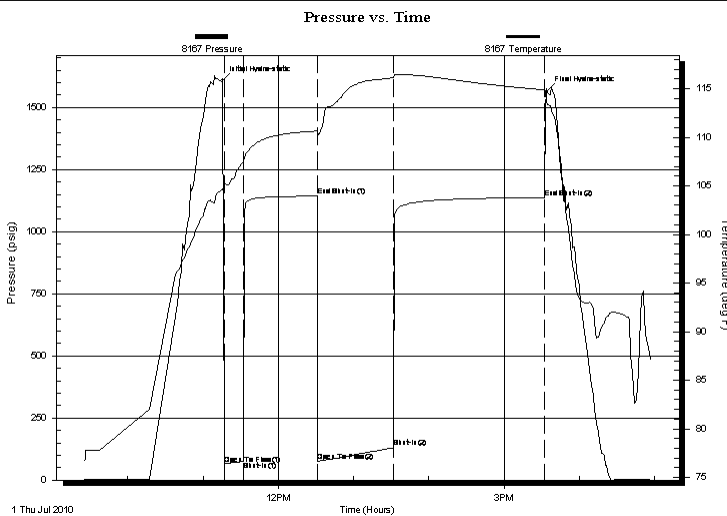
Time Off Btm: 2010.07.01 @ 15:34:22

TEST COMMENT: IF: Weak blow . 1/2 - 2". Slid tool 3 - 4 ft. to btm. Lost mud around packers w hen sliding.

IS: No blow .

FF: Weak to fair Slow increase to 7 1/2".

FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.88	104.58	Initial Hydro-static
2	65.35	105.17	Open To Flow (1)
17	75.23	107.51	Shut-In(1)
76	1142.98	110.64	End Shut-In(1)
76	76.65	110.04	Open To Flow (2)
137	130.46	116.13	Shut-In(2)
257	1136.74	114.87	End Shut-In(2)
259	1566.13	113.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	MW 40% m 60% w	1.54
125.00	SW /Rw .17ohms @94 deg	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

Job Ticket: 039232

DST#: 2

ATTN: Clayton Camozzi

Test Start: 2010.07.01 @ 09:25:22

Tool Information

Drill Pipe:	Length: 3251.00 ft	Diameter: 3.80 inches	Volume: 45.60 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 44000.00 lb
			<u>Total Volume: 45.60 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3261.00 ft			Final 36500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3234.00	
Shut in tool	5.00			3239.00	
HMV	5.00			3244.00	
Jars	5.00			3249.00	
Safety Joint	3.00			3252.00	
Packer	4.00			3256.00	28.00 Bottom Of Top Packer
Packer	5.00			3261.00	
Stubb	1.00			3262.00	
Recorder	0.00	8167	Inside	3262.00	
Recorder	0.00	8370	Outside	3262.00	
Perforations	5.00			3267.00	
Bullnose	5.00			3272.00	11.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc.

Rolfs Farm#1-7

1515 Wynkoop, Ste. 700
Denver Co. 80202

7-18s-9w Rice Ks.

Job Ticket: 039232

DST#: 2

ATTN: Clayton Camozzi

Test Start: 2010.07.01 @ 09:25:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

31500 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6300.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	MW 40% m 60% w	1.543
125.00	SW /Rw .17ohms @94 deg	1.753

Total Length: 235.00 ft

Total Volume: 3.296 bbl

Num Fluid Samples: 0

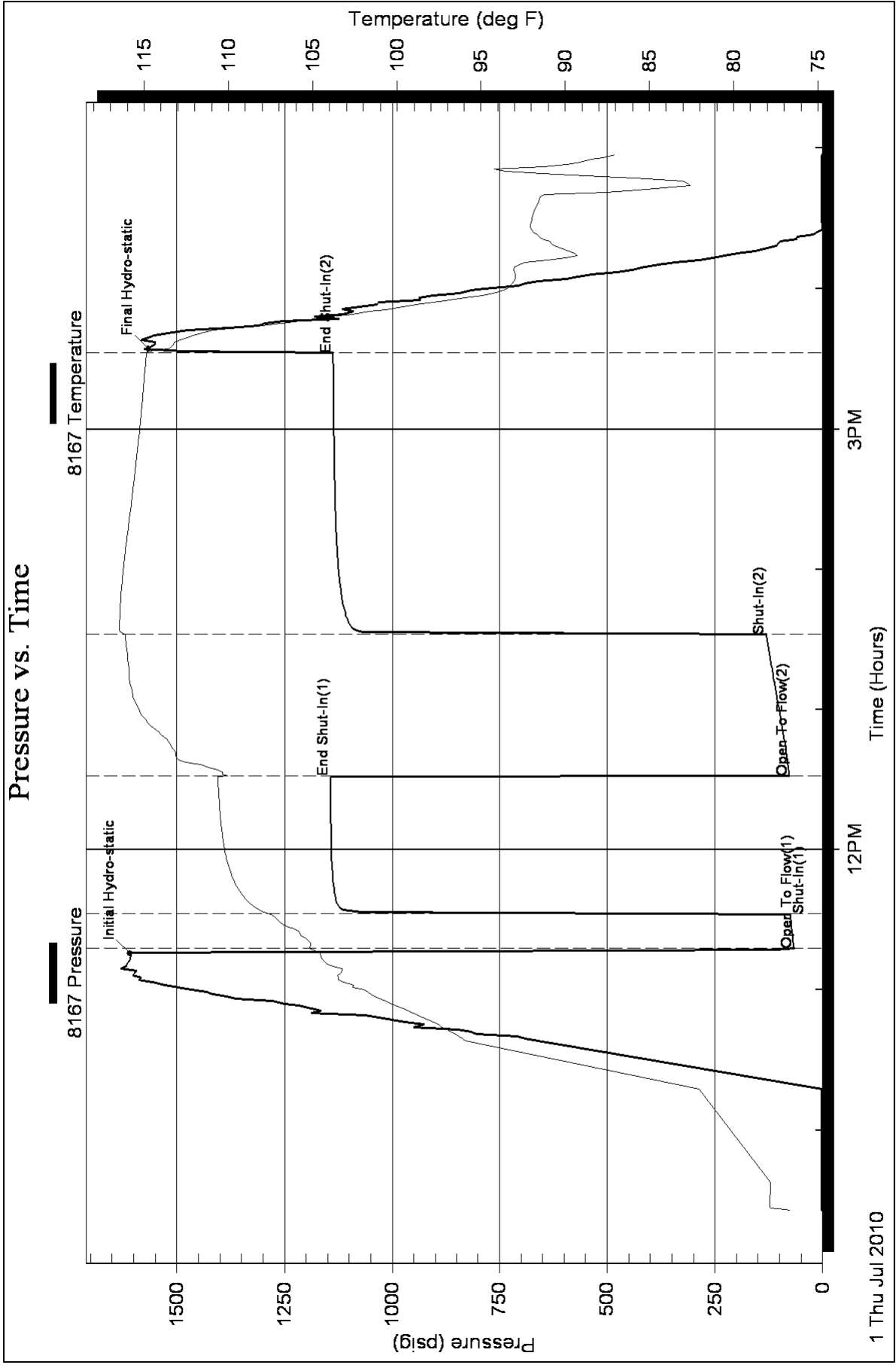
Num Gas Bombs: 0

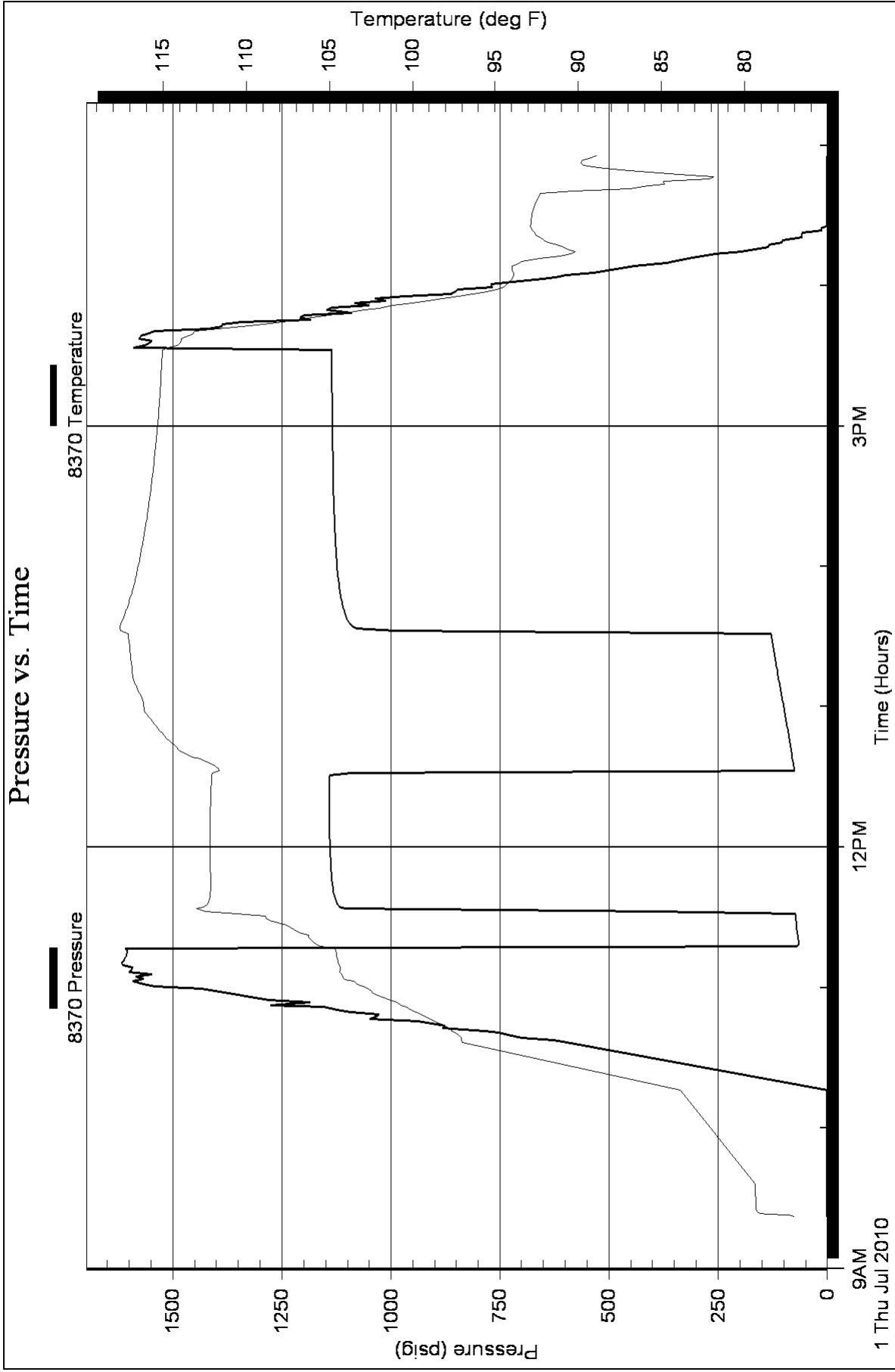
Serial #: none

Laboratory Name:

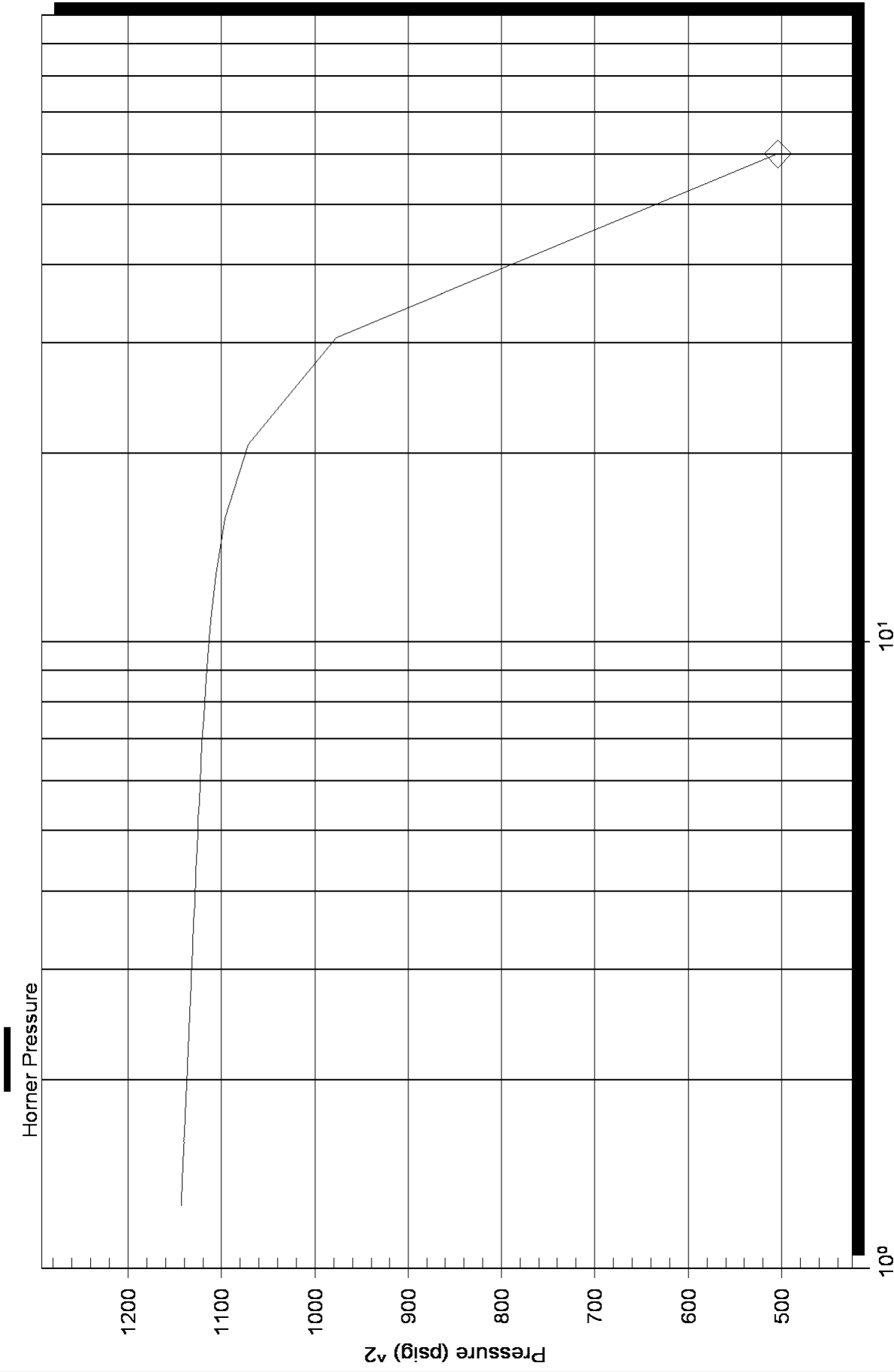
Laboratory Location:

Recovery Comments:

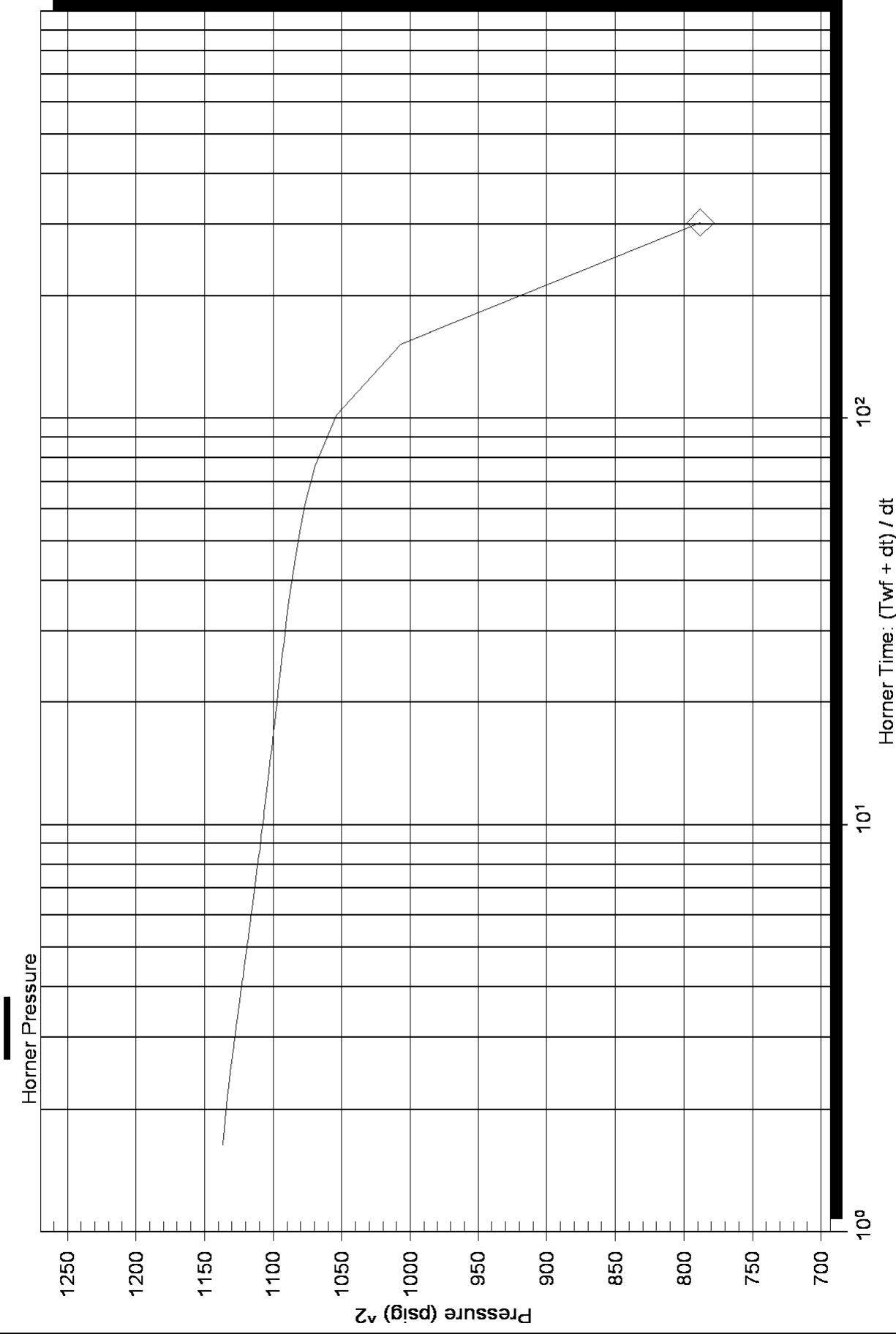




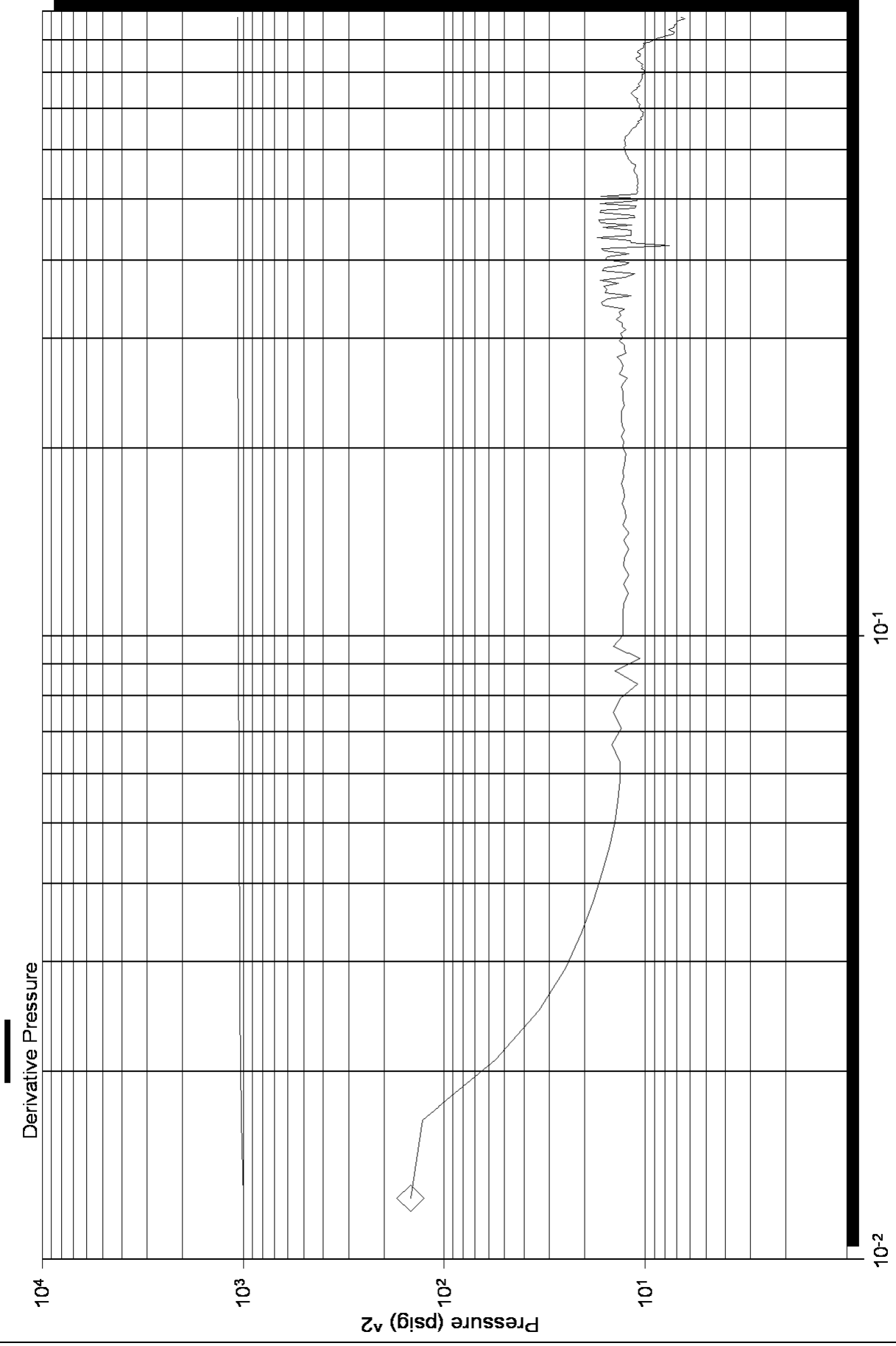
Homer Plot



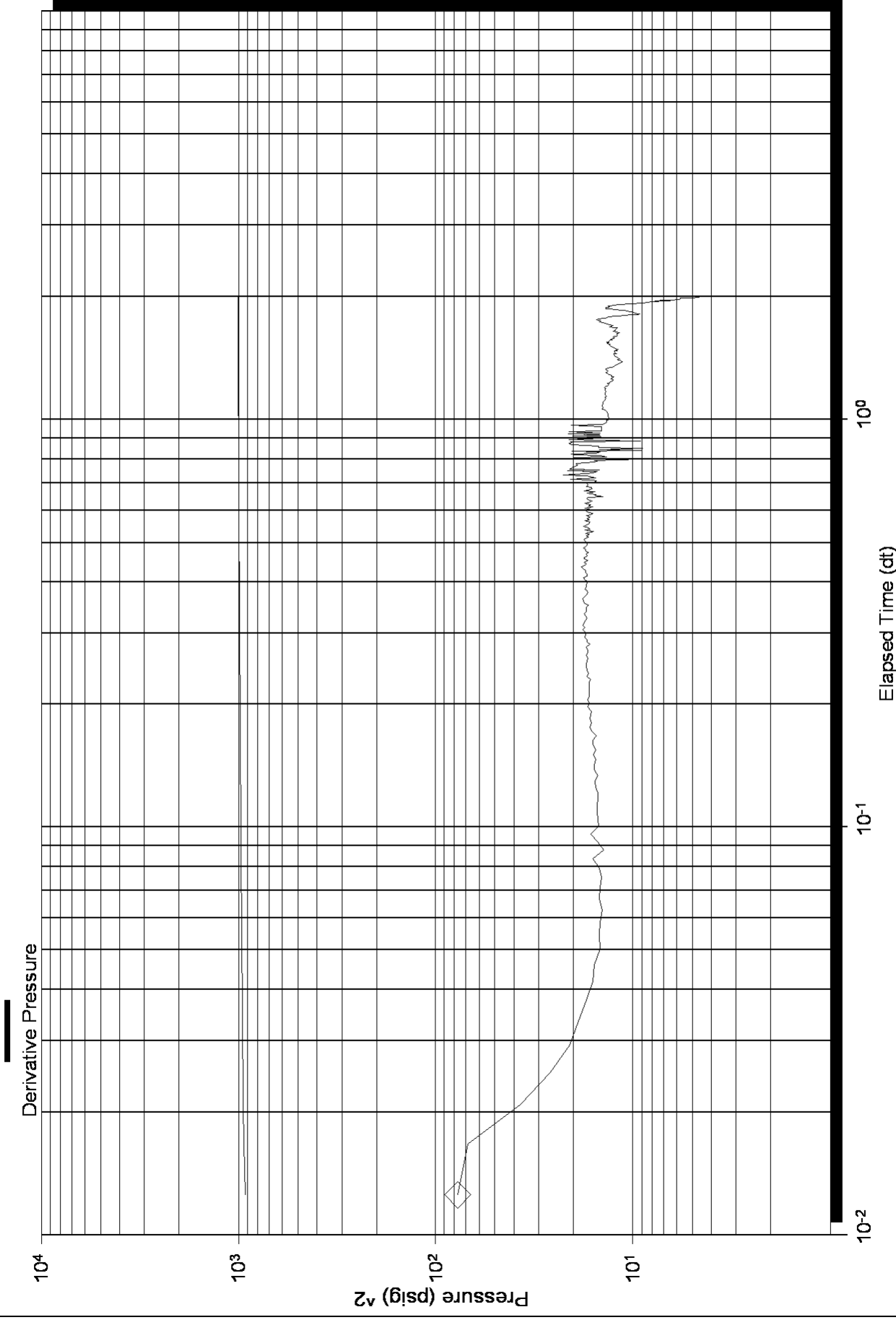
Homer Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Rolfs Farm # 1-7
 Location: Sec 7 18s 9w, Rice, Kansas
 License Number: 15-159-22617-0000
 Spud Date: 7/26/2010
 Surface Coordinates: 550' FNL & 2150' FEL
 Region: Bredfelt
 Drilling Completed: 7/01/2010

Bottom Hole Coordinates:
 Ground Elevation (ft): 1746' K.B. Elevation (ft): 1756'
 Logged Interval (ft): 2450' To: 3360' Total Depth (ft): 3360'
 Formation: Lansing, Arbuckle
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.co

OPERATOR

Company: Samuel Gary Jr, & Assoc.
 Address: 1515 Wynkoop, Ste.# 700
 Denver, Colo. 80202
 Geo: Clayton Camozzi

GEOLOGIST

Name: Tim Hedrick
 Company: Earth Tech OGL, Inc.
 Address: PO Box 683
 Hooker, Okla . 73945
 Off. 888-543-8378 Cell: 620-655-2050

DST information

DST#1, 3261 TO 3272 MISRUN, 12-14' HARD FILL, TOOL SLID THRUOUT RECOV.- 20' DRILL MUD

DST#2 3261 TO 3272' 15-60-60-120, IF- 2' BLOW, SLID TOOL 3-4' TO BOTTOM, LOST MUD AROUND PACKERS DURING SLIDE, ISI- NO BLOW, FF- WK BLD TO 7.5 "/ FSI- NO BLOW
 IH- 1609, FH- 1566/ IF- 65 TO 75, FF- 77 TO 130/ ISI-1143, FSI-1137, RECOVERED- 235' TF, 110' MW, 60%W.,40%M/ 125' SW, BHT 115 DEG./ 31,500 CHL.- @.17 RW

ROCK TYPES

Anhy	Gyp	Shgy	Sandy lms
Bent	Igne	Sltst	Shale
Brec	Lmst	Ss	Sltstn
Cht	Meta	Till	Shlys lts
Clyst	Mr lst	Carb sh	Slt ysh
Coal	Salt	Dol	Lms
Congl	Shale	Dtd	
Dol	Shcol	Gry sh	

ACCESSORIES

MINERAL	Salt	Fossil	Clystn
Anhy	Sandy	Gastro	Dol
Arggrn	Silt	Oolite	Grysh
Arg	Sil	Ostra	Gryslt
Bent	Sulphur	Pelec	Lms
Bit	Tuff	Pellet	Sandy lms
Brecfrag	Chlorite	Pisolite	Sh
Calc	Dol	Plant	Sltstn
Carb	Sand	Strom	
Chtdk	Slt y	Fuss	
Chtlt		Oomold	
Dol	FOSSIL	STRINGER	
Feldspar	Algae	Anhy	
Ferrpel	Amph	Arg	
Ferr	Belm	Bent	
Glau	Bioclst	Coal	
Gyp	Brach	Dol	
Hvymin	Bryozoa	Gyp	
Kaol	Cephal	Ls	
Marl	Coral	Mrst	
Minxl	Echin	Sltstrg	
Nodule	Fish	Ssstrg	
Phos	Foram	Carbsh	
Pyr			
			TEXTURE
			Boundst
			Chalky
			Cryxln
			Earthy
			Finexln
			Grainst
			Lithogr
			Microxln
			Mudst
			Packst
			Wackest

OTHER SYMBOLS

POROSITY TYPE

- E Earthy
- B Fenest
- F Fracture
- X Inter
- A Moldic
- O Organic
- P Pinpoint
- V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- r Subrnd
- a Subang

- A Angular

OIL SHOWS

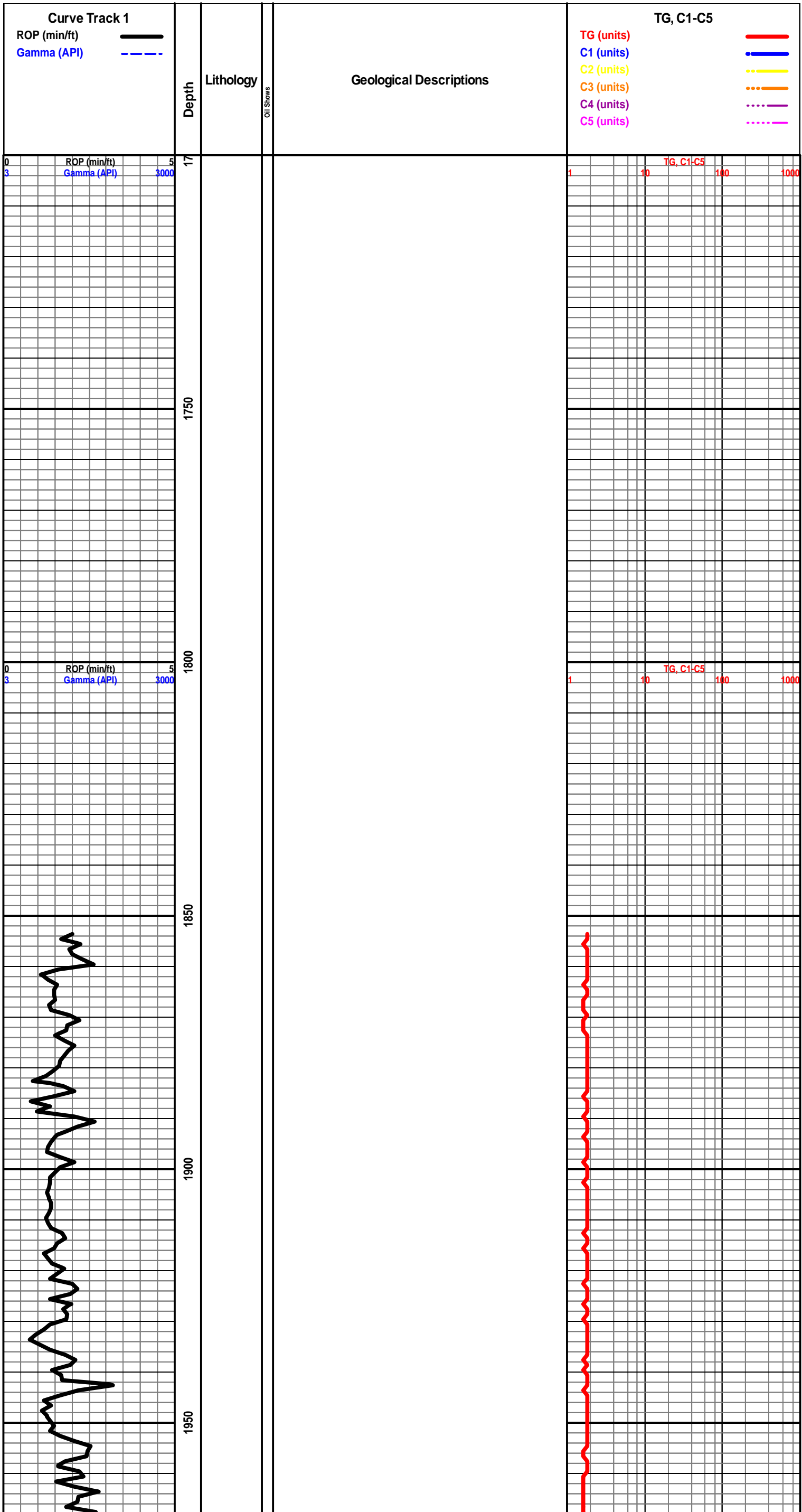
- Even
- Spotted
- Ques
- Dead
- ⊠ Gas show

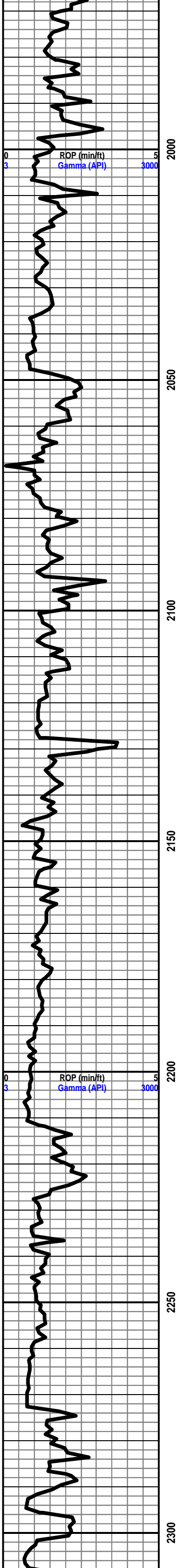
INTERVALS

- Core
- Dst
- Dst

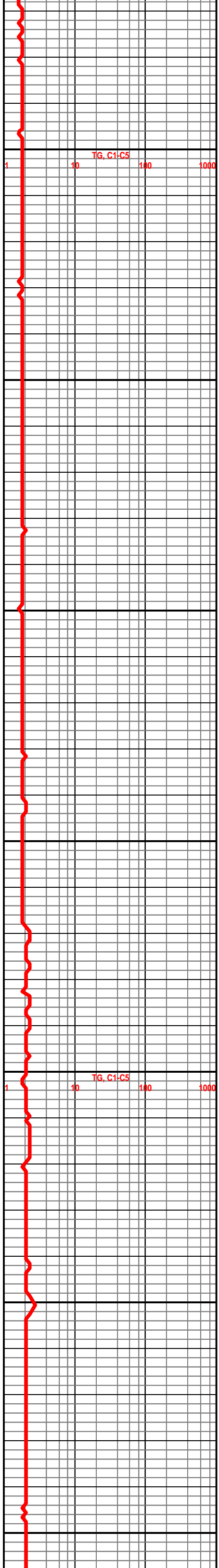
EVENTS

- ▤ Rft
- ▴ Sidewall

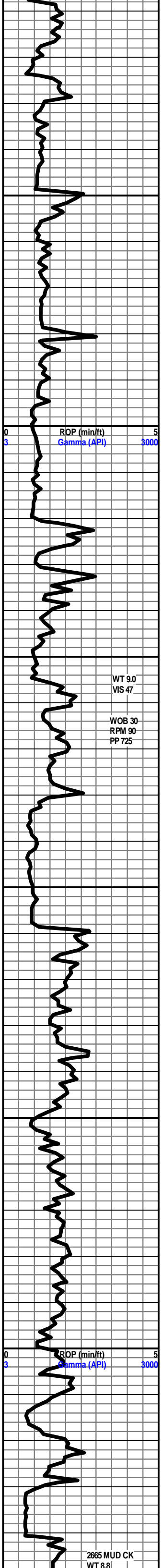




2000 2050 2100 2150 2200 2250 2300



1 10 100 1000



2350

2400

2450

2500

2550

2600

ROP (min/ft)
Gamma (API)

5
3000

WT 9.0
VIS 47

WOB 30
RPM 90
PP 725

ROP (min/ft)
Gamma (API)

5
3000

2665 MUD CK
WT 8.8

START 24 HR MANNED UNIT @ 2450' 6/29/10

SH- LT TO MD GY- FRM BLKY , V/ SMTH TXT

LS- CRM BFF LT GY- HD DNS TO BRITT, MOTT, MD-F-XLN
S-SUCRO IP, HVY TR IMBD LT GY SH, TR CALC XLS IMBD
IP, NO FLO, NO VIS POR, NO VIS SHOW

SEVERY 2480' - 724'

SH- LT TO MD GY- FRM IP TO V/ SFT SLTY TXT

SLTST- FRSTY LT GY- HD TT TO FRI- F-V/F-GRN QURTZ,
PR SRT, AND S-ANG GRNS, ABDT IMBD LMNTD ANF DISS
BLK CARB SH SCAT THRU, TR GLAUC IP, NO FLO, NO VIS
POR, NO VIS CUT OR SHOW

TOPEKA 2508' - 752'

LS- CRM LT TN TN- HD DNS -MD-F-XLN , RE-XLN IP, TR
FOSS FRGS IP, SLI TR IMBD SH IP, NO FLO, NO VIS POR,
NO VIS SHOW

SH- LT GY- FRM BLKY W/ GRNY TXT, SLI CALC

LS- LT TN TN - HD DNS , F-V/F-XLN, RE-XLN IP, TR FOSS
FRGS IP, SLI TR CRYPTO-XLN IP, NO FLO, NO VIS POR,
NO VIS SHOW

LS- OFF WHT CRM BFF- HD BRITT, MD-XLN TO SUCRO IP,
RE-XLN, ABDT SMLL FOSS FRGS SCAT THRU, TR PYR
IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN LT GY IP, MOTT, HD DNS TO BRITTIP,
F-V/F-XLN, TR FOSS FRGS IP, TR LMNTD AND DISS SH
THRU, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN- HD DNS TO BRITT, MD-XLN TO TT SUCRO
MTRX, TR FOSS FRGS IP, NO FLO, NO VIS POR, NO VIS
SHOW

LS- CRM BFF- HD DNS TO BRITT, MD-F-XLN RE-XLN
MTRX, ABDT FOSS FRGS IP, HVY T SFT WHT CHLK, NO
FLO, NO VIS POR, NO VIS SHOW

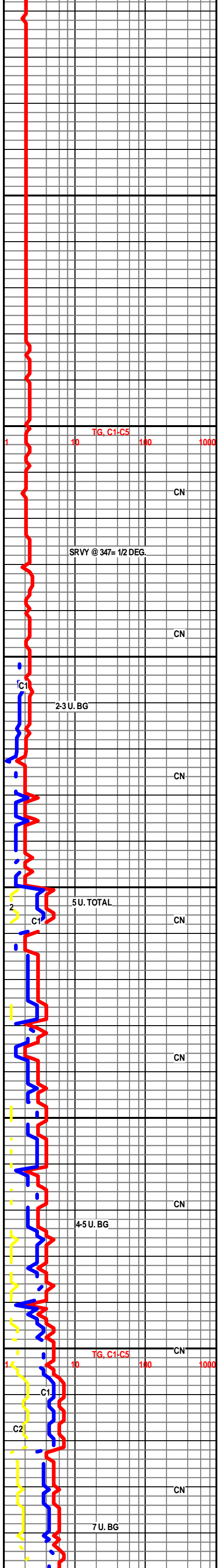
SH- BLK SFT CARB

LS- WHT OFF WHT - V/ SFT TO FRM IP, ABDT SFT WHT
GMMY CHLK W/ PYR CLSTRS IP, NO FLO, NO VIS POR,
NO VIS SHOW

LS- CRM BFF LT TN- HD DNS TO BRITT, MD-XLN TO
SUCRO MTRX, RE-XLN , ABDT IMBD FOSS FRGS THRU,
HVY TR CALC XLS IMBD THRU, NO FLO, NO VIS POR, NO
VIS SHOW

LeCompton 2641' - 885'

LS- LT TN TN LT GY- HD DNS TOT R BRITT, F-V/F-XLN,



TG, C1-C5

SRVY @ 347= 1/2 DEG.

C1

2-3 U. BG

2

C1

5U. TOTAL

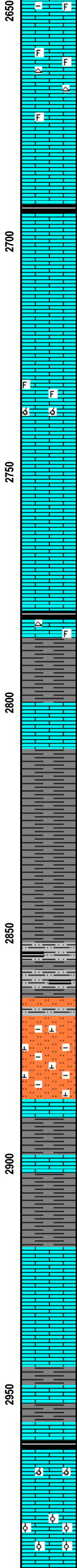
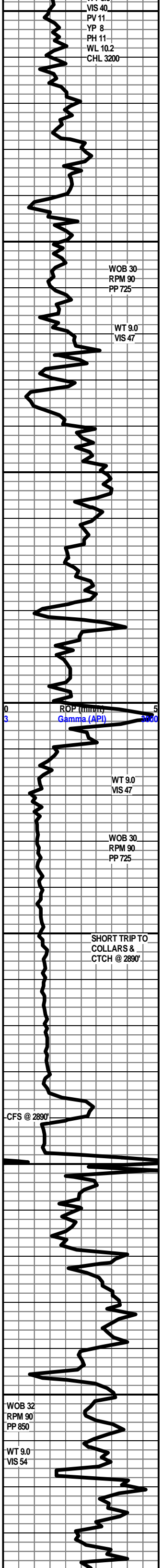
4-5 U. BG

1

C1

C2

7 U. BG



RE-XLN MTRX, FOSS FRGS IP TR IMBD LT GY SH, TR SMLL CALC XLS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TN- HD DNS TR BRITT, MD-F-XLN, RE-XLN MTRX, ABDT IMBD FOSS FRGS THRU, HVY TR WHT WTHRD CHRT, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM- HD DNS TO TR BRITT, V/ TT SUCRO MTRX TO SUCRO SLIS-CHLKY IP, TR SMLL CALC XLS IMBD IP, TR FOSS FRGS, NO FLO, NO VIS POR, NO VIS SHOW

SH- BLK SFT CARB W/ HVY TR LMNTD PYR, SMLL GAS BBLNG OUT OF ROCK

LS- LT TN TN- HD DNS V/F-XLN, SLI TR FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM- HD TO MD HD, V/ SUCRO MTRX TO SUCRO SLI S-CHLKY, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD BRITT, MD-F-XLN RE-XLN MTRX, ABDT IMBD SMLL TO MD ANG LM GRNS IP, GRDNG TO MD-XLN, RE-XLN, MICRO OOLMLD IP, SMLL CALC XLS IMBD THRU, TR FOSS IP, NO FLO, FR TO GD VIS INTER-XLN POR TO GD MICRO VUG POR, PR SCAT OOLMLD POR, NO VIS SHOW OR CUT

LS- CRM BFF- HD DNS, F-XLN IP TO V/ TT F-SUCRO MTRX, TR FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

HEEBNER 2778' - 1022'

SH- BLK SFT CARB

LS- OFF WHT TO TWHT - F-XLN, RE-XLN, TR FOSS, WHT CHRT IP, LT YEL MIN FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO LT GRN- FRM BLKY SMTH TXT

LS- OFF WHT CRM- HD DNS TO TR BEITT, F-V/F-XLN IP TO SUCRO S-CHLKY, TR SFT WHT CHLK IP, TR VRGTD SMLL CALC XLS IP, DLL YEL MIN FLO IP TO NO FLO, NO VIS POR, NO VIS SHOW

DOUGLAS 2809' - 1053'

SH- LT GY TO GY- FRM IP TO V/ SFT SLTY LOOKING TXT, LMNTD SH IP

SLTST- FRSTY LT GY- V-V/F-GRN QURTZ, ABDT DISS AND LMNTD SH THRU, TR GLAUC, MICRO MICA, TR IMBD CARB SH IP, NO FLO, NO VIS POR, NO VIS SHOW

SLST- FRSTY LT V/ LT GY TO TN- HD TT TO TR FRI, V/V/F-GRN QURTZ, HVY TR IMBD FINLEY DISS SH THRU, TR LMNTD LT GY SH IP, CALC CMNT, POSS DOLO CMNT IP, NO FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- TN DK TN- HD DNS TO BRITT, MD-F-XLN, RE-XLN MTRX, FOSS FRGS IMBD IP, SMLL CALC XLS IMBD IP, TR FREE FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

BR. LIME 2898' - 1142'

LS- DK TN BRN- HD DNS, F-V/F-XLN, RE-XLN MTRX IP

SH- LT TO MED GY- FRM BLKY, V/ CALC TO LMY

LANSING 2919' - 1163'

LS- CRM LT TN TN- HD DNS F-V/F-XLN, TR FOSS FRGS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TN- HD DNS BRITT, MD-XLN TO SUCRO IP, NO FLO, NO VIS POR, NO VIS SHOW

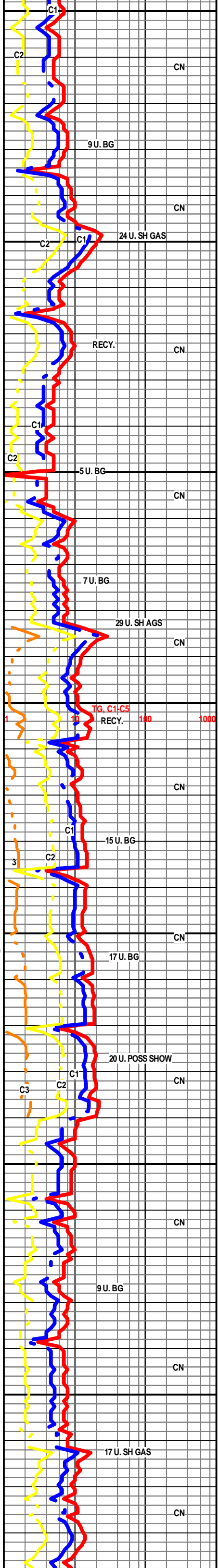
LS & SH INTERBEDS- LT TN BRN LT GY- HD DNS MOTT, MD-F-XLN RE-XLN MTRXS, FOSS IMBD IP, HVY TR IMBD LT GY SH, NO FLO, NO VIS POR, NO VIS SHOW

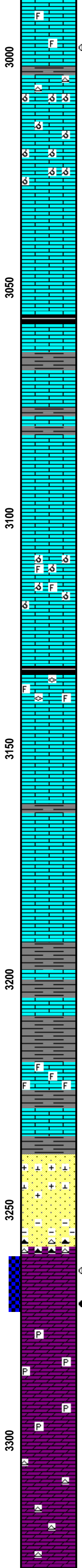
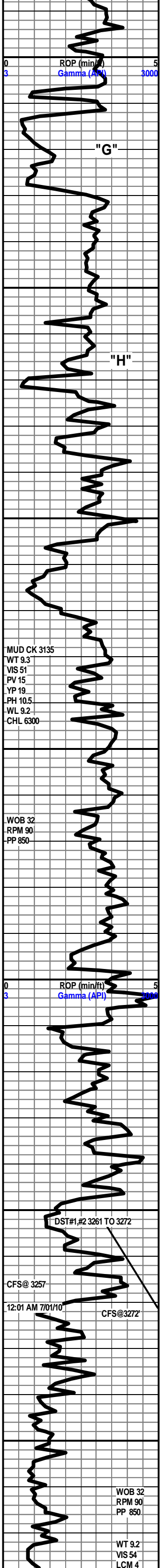
"X" 2959' - 1203'

SH- BLK SFT CARB

LS- CRM TN BRN- HD DNS MD-F-XLN REXLN MTRX, V/ OOLMLD TO SLI OOL, TR LRG CALC XLS IMBD IP, IMBD SFT WHT CHLK IP, V/ DLL YEL FLO SCAT THRU, PR TO FR OOLMLD POR, TR V/ PR VUG POR, NO VIS CUT OR SHOW

LS- CRM BFF LT TN - HD DNS, TR BRITT, F-V/F-XLN, V/ RE-XLN MTRX FOSS, V/ OOL, ABST CALC XLS INTEROOL, V/ DLL DLL YEL FLO SCAT THRU, NO VIS POR, NO VIS SHOW





2996 TO 2999' LS- OFF WHT CRM BFF- HD DNS TO BRITT, MD-F-XLN, RE-XLN MTRX, V/ FOSS, SLI TR WHT SFT CHLK, V/ DLL YEL GLD FLO THRU, SCAT BRIT YEL GLD IN 50%, LT TN STN IN 30%, GOOD OIL ODOR, PR TO FR- INTERFOSS POR IP, TO NO POR, NO FLUSH TO PR TO FR SLO STREAM CUT

3006 TO 3009' LS- CRM LT TN BRN- HD DNS TO BRITT, MD-VF-XLN, RE-XLN MTRX, V/ OOLMLD, SMLL TO MD CALC XLS IMBD IP, ABDT WTHRD MOTT CHRT, HVY TR SFT WHT CHLK IP, NO FLO, GD VIS OOLMLD POR, PR SCAT VUG POR, NO VIS CUT OR SHOW

LS- OFF WHT BFF- HD BRITT, MD-F-XLN, RE-XLN MTRX, V/ OOLMLD, TR FOSS IP, HVY TR S-CHLKY IP, NO FLO, ABDT GD TO EXCEL OOLMLD POR, TR SCAT VG POR, NO VIS SHOW OR CUT

LS- CRM LTN TN- HD DNS VF-CRYPTO-XLN, TR S-LITHO IP, FRLY NON DESCRIPT, NO FLO, NO VIS POR, NO VIS SHOW

"Z" 3056' - 1300'

SH- BLK SFT CARB TO GY W/ PYR CLSTRS IMBD IP

LS- OFF WHT CRM- V/ SUCRO S-CHLKY MTRX TO ABDT FRM CHLK IP, IMBD GY SH IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD BRITT, MD-XLN, RE-XLN MTRX, V/ FOSS IP, HVY TR VRGTD MD CALC XLS ON ONE FACES OF ROCK, TR SFT WHT CHLK, NO FLO, FR VIS INT-XLN TO FR VUG POR SCAT, NO VIS SHOW

LS- CRM LT TN TN- HD DNS BRITT, MD-XLN, RE-XLN MTRX, V/ FOSS SLI S-CHLKY IP, TR IMBD LT GRN SH, NO FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT CRM BFF- HD BRITT, MD-XLN, RE-XLN MTRX, V/ OOLMLD, TR FREE FOSS IP, TR SFT WHT CHLK IN TRAY, NO FLO, EXCEL OOLMLD POR, GD SCAT MICRO VUG POR, NO VIS SHOW OR CUT

STARK 3131' - 1375'

SH- BLK SFT CARB

LS- CRM BFF- HD BRITT, MD-F-XLN, RE-XLN MTRX, ABDT IMBD FOSS FRGS THRU, TR SFT CHLK IMBD IP, NO FLO, PR SCAT MICRO OOLMLD POR IP TO PR MICRO VUG POR IP, NO VIS CUT

LS- TN DK TN- HD DNS TR BITT, F-VF-XLN, TT SUCRO IP, TR FOSS IP, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM BFF- HD DNS TO BRITT, F-XLN TO S-SUCRO TO TT SUCRO MTRX, SLI TR S-CHLKY, NO FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TN- HD DNS, PRED A/AB, F-XLN TO S-SUCRO MTRX, NO FLO, NO VIS POR, NO VIS SHOW

BASE KAN. CITY 3199' - 1443'

SH- LT GRN TO V/ LT GY, SMTH TXT TO SLI GRNY TXT IP CALC TO LMY

SH- RD BRN GRN- FRM BLKY, SMTH TXT

LS- TN LT BRN- HD DNS, F-VF-XLN, RE-XLN MTRX, ABDT IMBD FOSS FRGS THRU, NO FLO, NO VIS POR, NO VIS SHOW OR CUT

SH- RED PNK YLLW PRPLE, FRM BLKY TO SPLNTY, GRNY TXT

3238 TO 3247' SS- FRSTY WHT- HD TT TR FRI, F-VF-GRN TO TR MD GRN QURTZ ANG TO S-ANG, FR SRT, SIL TO CALC CMNT IP, FELDSPR SCAT THRU, FNLY DISS DK GY MIN SPCKS, NO FLO, NO VIS POR, NO VIS SHOW

3247 TO 3257' SS- FRSTY WHT, CLR TO FRSTY GRN, F-QURTZ GRNS, S-RND TO RND, PRED UNCSLTD IN BOTTM OF TRY, HVY TR IMBD LT BRN SH IP W/ ABDT FN GRN RND QURTS IMBD IP, NO FLO, NO VIS POR, NO VIS SHOW OR CUT

3257 TO 3260' CHRT- WHT TRSLCNT, GY DK GY MOTT W. F-SUCRO BRN DOLO ON ONE FACES

ARBUCKLE 3261' - 1505'

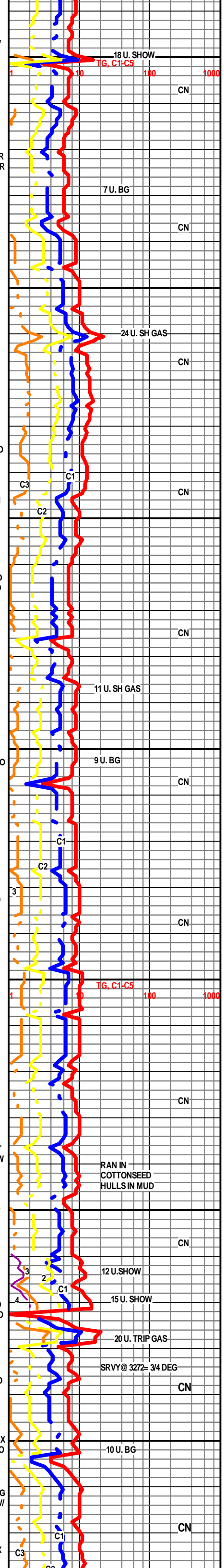
DOLO- DK TN TO BRN HD DNS TO V/ BRITT IP, TN STN IN 60-70%, CRS SUCRO MTRX, ABDT IMBD F-MD ANG DOLO GRNS THRU, DLL YEL GLD FLO THRU, BRIT YEL GLD IN ALL POR 60%, GD OIL ODOR, NO POR IP TO GD TO V/ GD VIS INTER-XLN POR TO FR TO TR GD SCAT MICRO VUG POR, LT FLSH TO V/ LT SLO STRM CUT

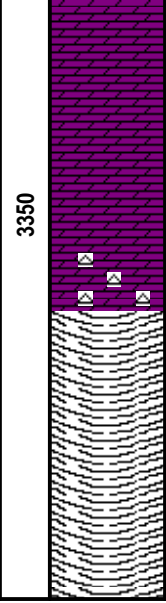
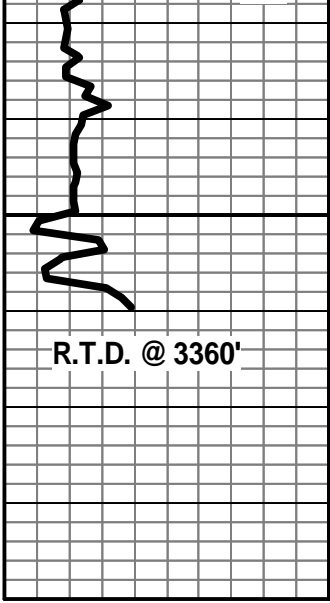
DOLO- LT TN TN- HD DNS TO BRITT IP, F-XLN TO CRS SUCRO MTRX, ABDT IMBD SMLL ANG BRN DOLO GRNS IP, HVY TR PYR CLSTRS IP, NO FLO IP TO DLL YEL MIN FLO IP, NO POR TO PR TO FR VIS INTER-XLN, V/ PR VUG POR, NO VIS SHOW OR CUT

DOLO- FRSTY WHT TR TN- HD DNS TO BRITT, F-XLN TO V/ SUCRO MTRX TO SLI TR SUCRO S-CHLKY MTRX, TR PYR CLSTRS IMBD IP, NO FLO, NO POR IP TO V/ PR MICRO PP POR IP, NO VIS SHOW

DOLO- OFF WHT CRM- HD DNS IP TO BRITT, V/ FN SUCRO MTRX GRDNG TO SUCRO S-CHLKY W/ IMBD CHRT IP, HVY TR ABDT SFT WHT CHLK, V/ DLL YEL MIN FLO THRU, NO VIS POR, NO VIS SHOW

DOLO- CRM OFF WHT- HD TO MD HD- V. FN SUCRO SLI S-CHLKY MTRX THRU TR F-XLN IP, TR WHT CHRT IMBD IP, NO FLO, NO VIS POR, NO VIS





SHOW

DOLO- CRM OFF WHT- HD TO BRITT, MD-XLN TO SUCRO MTRX, TO SUCRO S-CHLKY IP, TR SFT WHT CHLK IP, YEL MIN FLO, PR SCAT MICRO VUG POR IP TO PR MICRO PP POR IP, NO VIS SHOW

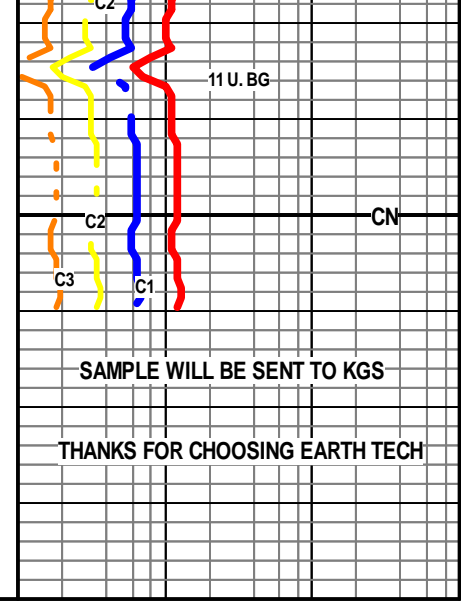
DOLO- CRM OFF WHT- HD TO BRITT, MD-XLN TO SUCRO MTRX, TO SUCRO S-CHLKY IP, TR SFT WHT CHLK IP,ABDT WHT TRNSLCNT CHRT, YEL MIN FLO, PR MICRO PP POR IP, NO VIS SHOW

R.T.D. AT 3360' @ 8:29 PM 7/01/2010

CTCH 1.5HRS

TRIP OUT F/ LOGS

WEATHERFORD/ LIBERAL, KANSAS





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 26, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO-1
API 15-159-22617-00-00
ROLFS FARM 1-7
NE/4 Sec.07-18S-09W
Rice County, Kansas

Dear CLAYTON CAMOZZI:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/26/2010 and the ACO-1 was received on October 26, 2010 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123258
Invoice Date: Jun 26, 2010
Page: 1

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Rolfs Farm #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jun 26, 2010	7/26/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
112.00	SER	Handling	2.25	252.00
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
15.00	SER	Pump Truck Mileage	7.00	105.00

Subtotal	5,178.50
Sales Tax	222.42
Total Invoice Amount	5,400.92
Payment/Credit Applied	
TOTAL	5,400.92

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1294.63

ONLY IF PAID ON OR BEFORE
Jul 21, 2010

JUL 07 2010

SAMUEL GARY JR.
& ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE #

ACCT #

APPROVED BY

\$200.138

ALLIED CEMENTING CO., LLC. 041643

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>6-26-10</u>	SEC. <u>7</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15pm</u>	JOB FINISH <u>8:45pm</u>
<u>Rolf's Farm LEASE</u>	WELL # <u>1-7</u>		LOCATION <u>Bushton KS South to Black Top</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 East South into.</u>				

CONTRACTOR Southwind Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 346'
 CASING SIZE 8 5/8 DEPTH 346'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 21 Bbl

OWNER _____

CEMENT
 AMOUNT ORDERED 225 Com 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 181 HELPER Wayne
 BULK TRUCK
 # 344/170 DRIVER Bob
 BULK TRUCK
 # DRIVER

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>112</u>	@	<u>2.75</u>	<u>252.00</u>
MILEAGE	<u>110/16/mile</u>			<u>300.00</u>
TOTAL				<u>4082.50</u>

REMARKS:

Est. Circulation
Mix 225 sk Cement
Displace Plug w/ 21 Bbl H2O
Cement Did Circulate!
Thank You!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1096.00</u>

CHARGE TO: Samuel Gary and Associates
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>8 3/4 Wooden Plug</u>		@		<u>N-C</u>
		@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123403

Invoice Date: Jul 2, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Rolf Farm #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Jul 2, 2010	8/1/10

Quantity	Item	Description	Unit Price	Amount
162.00	MAT	Class A Common	13.50	2,187.00
108.00	MAT	Pozmix	7.55	815.40
9.00	MAT	Gel	20.25	182.25
67.00	MAT	Flo Seal	2.45	164.15
135.00	SER	Handling	2.25	303.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Rotary Plug	990.00	990.00
20.00	SER	Pump Truck Mileage	7.00	140.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1270.64

ONLY IF PAID ON OR BEFORE

Jul 27, 2010

Subtotal	5,082.55
Sales Tax	371.03
Total Invoice Amount	5,453.58
Payment/Credit Applied	
TOTAL	5,453.58

JUL 21 2010
SAMUEL GARY JR
& ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # _____

ACCT # 8200.135

APPROVED BY

ALLIED CEMENTING CO., LLC. 041655

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-2-10</u>	SEC. <u>7</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>7:15am</u>
LEASE <u>Rolf Farm</u>		WELL # <u>1-7</u>		LOCATION <u>Bushton KS south to black</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>top East and South into</u>				

CONTRACTOR <u>Southwind Rig #1</u>
TYPE OF JOB <u>Rotary Plug</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3360'</u>
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2 XH</u> DEPTH <u>3255'</u>
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED <u>270 60/40 4% Gel 1/4# Flo</u>

COMMON <u>162</u>	@ <u>13.50</u>	<u>2187.00</u>
POZMIX <u>108</u>	@ <u>7.55</u>	<u>815.40</u>
GEL <u>9</u>	@ <u>20.25</u>	<u>182.25</u>
CHLORIDE	@	
ASC	@	
<u>Fto Seal 67</u>	@ <u>2.45</u>	<u>164.15</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>135</u>	@ <u>2.25</u>	<u>303.75</u>
MILEAGE <u>110/5k/20k</u>		<u>300.00</u>
TOTAL		<u>3952.55</u>

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>John Roberts</u>
	HELPER <u>Paul</u>
BULK TRUCK # <u>473</u>	DRIVER <u>Ron</u>
BULK TRUCK #	DRIVER

REMARKS:

35sk @ 3255'
35sk @ 1200'
35sk @ 850'
90sk @ 400
25sk @ 60'

30sk Rathole
20sk mousehole

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>990.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1130.00</u>

CHARGE TO: Samuel Gary and Associates
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug</u>	@	
	@	<u>N-C</u>
	@	
	@	