



KANSAS CORPORATION COMMISSION 1046075
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1046075

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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meter
7/13/10

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10021923	
Special :		913-837-4159	Time: 12:06:44
Instructions :			Ship Date: 07/13/10
			Invoice Date: 07/16/10
Sale rep #: MAVERY MIKE		Acct rep code:	Due Date: 08/05/10
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 68053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

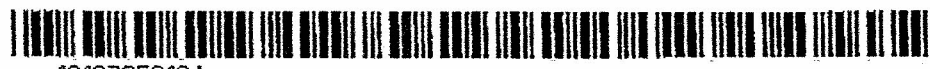
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.1000 BAG	7.1000	1988.00
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00


INVOICE

OKRE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Freight 100.00 Taxable 3550.00 Non-taxable 0.00 Tax # _____	Sales total \$3450.00 Misc + Frgt 100.00 Sales tax 268.03 TOTAL \$3818.03
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1 - Merchant Copy



Lease :	Schendel		
Owner:	Bobcat Oilfield Services Inc		
OPR #:	3895		
Contractor:	DALE JACKSON PRODUCTION CO.		
OPR #:	4339		
Surface:	Cemented:		
20FT, 6IN	5 SACKS	8 3/4	
Longstring	Cemented:	Hole Size:	
713 ' 2 7/8	90	5 5/8	
8 RD			

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 2-10
Location: SE,NE,NW, S24, T16, S.R.21
County: Miami
FSL: 265
FEL: 3325
API#: 15-121-28790-00-00
Started: 7/15/10
Completed: 7/20/10
TD: 697'

SN:	Packer:
NONE	None
Plugged:	Bottom Plug:

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top soil	4	682	Oil sand (shaley) (fair bleed)
6	8	Clay	1	683	Lime
14	22	Lime	1/2	683.5	Sandy shale (fractured)(water)
6	28	Black shale	1.5	685	Oil sand (fair shaley)(fair bleed)
17	45	Lime	1.5	686.5	Shale(limey)
7	52	Sand (dry)	4	690.5	Oil sand(very shaley)(fair bleed0
19	71	Lime	TD	722	shale
6	77	Shale			
2	79	Red bed			
3	82	Shale			
8	90	Sand (dry)			
6	96	Shale			
21	117	Lime			
28	145	Sandy shale			
59	204	Shale			
21	225	Lime			
6	231	Sandy shale			
10	241	Sand (dry)			
13	254	Shale			
8	262	Lime			
19	281	Shale			
14	295	Sand (dry)			
7	302	Lime			
22	324	Shale			
23	347	Lime			
10	357	Shale			
23	380	Lime			
4	384	Black shale			
14	398	lime			
22	420	Shale			
2	422	Sand (dry)			
13	435	Sandy shale			
67	502	Shale			
3	505	Sandy shale (oil show)			
58	564	Shale			
15	579	Lime			
20	599	Shale			
7	606	Lime			
2	608	Oil sand (shaley)(fair bleed)			
15	623	Shale			
4	627	Lime			
6	633	Black shale			
23	656	Lime			
12	668	Shale			
2	670	Lime			
8	678	Shale			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Core Run # 1

Lease :	Schendel
Owner:	Bobcat Oilfield Services Inc
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 2-10
Location: SE,NE,NW, S24, T16, S.R.21
County: Miami
FSL: 265
FEL: 3325
API#: 15-121-28790-00-00
Started: 7/15/10
Completed: 7/20/10

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	679			Oil sand shaley (fair bleed)	
1	680		1		
2	681		1.5		
3	682		1	Fractured water 2.80	681.80
4	683		2	lime	683
5	684		1	Sandy shale fractured water	683.5
				Oil sand (Very shaley fair bleed)	685.30
6	685		1.5		
7	686		1.5		
8	687		1.5	Shale limey	686.5
9	688		1.5		
10	689		2		
11	690		1.5		
12	691		2.5	Oil sand very shaley (fair bleed)	690.5
13	692		3.5		
14	693		3		
15	694		3	Shale	
				680-82 -> 229dots 687-90	