

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

ame:	#State:  nse#  or: Well Class:  Enh Rec	Zip: +  Type Equipment:  Mud Rotary  Air Rotary  Cable  inal Total Depth:	feet from   E /   W Line of Sec
ame:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat _ # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?  oth:	Zip: +  Type Equipment:  Mud Rotary  Air Rotary  Cable  inal Total Depth:	feet from   N /   S Line of Sec   feet from   E /   W Line of Sec   Is SECTION:   Regular   Irregular?
ddress 1:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat _ # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?  oth:	Zip: +  Type Equipment:  Mud Rotary  Air Rotary  Cable  Inal Total Depth:	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County:
ddress 2:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat  # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?	Zip: +	(Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Side Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  (Note: Apply for Permit with DWR)  Yes  Yes
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hone:  ONTRACTOR: Licer ame:  Well Drilled Form Gas  Seismic;  Other:  If OWWO: old Operator:  Well Name:  Original Completion irectional, Deviated of Yes, true vertical depottom Hole Location: CC DKT #:	or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat  # of Holes Other  I well information as follows:  on Date: Originary Horizontal wellbore?	Type Equipment:  Mud Rotary Air Rotary Cable  inal Total Depth:  Yes N	Lease Name:
ONTRACTOR: Licer ame:  Well Drilled Formal Control Con	or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat  # of Holes Other  I well information as follows:  on Date: Originary Originary Horizontal wellbore?	Type Equipment:  Mud Rotary Air Rotary Cable  inal Total Depth:  Yes N	Field Name:  Is this a Prorated / Spaced Field?  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation:  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #:  (Note: Apply for Permit with DWR)  Yes   Yes
Well Drilled For Gas	or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat  # of Holes Other  I well information as follows:  on Date: Originary Originary Control  or Horizontal wellbore?	Type Equipment:  Mud Rotary Air Rotary Cable  Inal Total Depth:  Yes N	Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Ground Surface Elevation:  Water well within one-quarter mile:  Public water supply well within one mile:  Depth to bottom of fresh water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?
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Yes, true vertical depottom Hole Location: CC DKT #: he undersigned her	oth:		DWR Permit #:
ottom Hole Location: CC DKT #:	:		(Note: Apply for Permit with DWR )  Will Cores be taken?
he undersigned her			Will Cores be taken?
he undersigned her			Will Golds be taken:
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<ol> <li>A copy of the a</li> <li>The minimum of through all und</li> <li>If the well is dr</li> <li>The appropriat</li> <li>If an ALTERNA Or pursuant to</li> </ol>	rollowing minimum requirent ropriate district office <i>prior</i> approved notice of intent to amount of surface pipe as consolidated materials plustry hole, an agreement betward district office will be notificated in COMPLETION, produced appendix "B" - Eastern Kare II COMPLETION, produced appendix "B" - Eastern Kare II Complements "B" - Eastern B" - Ea	nents will be met:  It to spudding of well; It of a drill shall be posted on a specified below shall be a minimum of 20 feet into yeen the operator and the fied before well is either production pipe shall be cemeans as surface casing order	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; surged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
	ired	feet feet per ALT I I	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

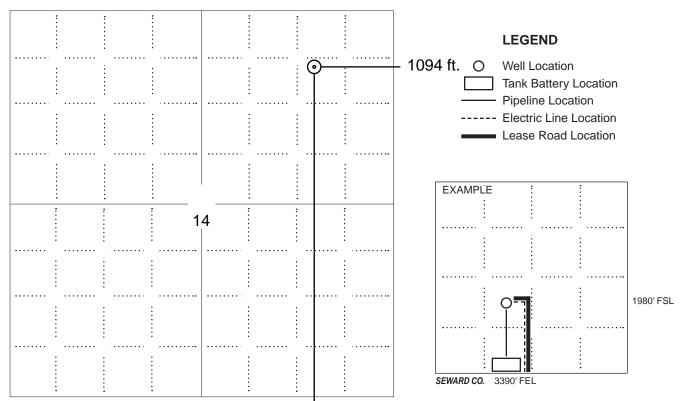
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4508 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

046187

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	mergency Pit Burn Pit Proposed Existing ettling Pit Drilling Pit If Existing, date constructed: //orkover Pit Haul-Off Pit		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



## Kansas Corporation Commission Oil & Gas Conservation Division

1046187

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	-

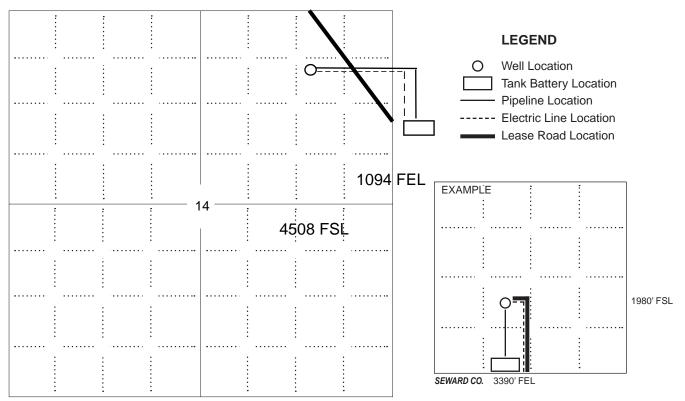
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In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

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Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

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