

For KCC	Use:
Effective	Date:
District #	:
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1046194

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month -		Spot Description:		
	month day	year	Sec TwpS	S. R 🗌 E 🔲 W	
OPERATOR: License#			(Q/Q/Q/Q) feet from N	/ S Line of Section	
Name:			feet from E	/ W Line of Section	
Address 1:			Is SECTION: Regular Irregular?		
Address 2:			(Note: Locate well on the Section Plat on re	averse side)	
City:			County:	*	
Contact Person:			Lease Name:		
Phone:			Field Name:		
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No	
Name:			Target Formation(s):		
			Nearest Lease or unit boundary line (in footage):		
Well Drilled For:	Well Class: 7	ype Equipment:	Ground Surface Elevation:		
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No	
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes No	
Disposal		Cable	Depth to bottom of fresh water:		
Seismic ;# of H			Depth to bottom of usable water:		
Other:			Surface Pipe by Alternate:		
If OWWO: old well info	ormation as follows:				
_			Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):		
Operator:			Projected Total Depth:		
Well Name:					
Original Completion Date:	Original id	лаг Беріп	Water Source for Drilling Operations:		
Directional, Deviated or Horizo	ontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:					
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR		
KCC DKT #:			Will Cores be taken?	Yes No	
			If Yes, proposed zone:		
			11 100, proposod 20110.		
			FIDAVIT		
The undersigned hereby affi	rms that the drilling, con	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following	g minimum requirements	will be met:			
1. Notify the appropriate	district office <i>prior</i> to sr	oudding of well:			
2. A copy of the approve			h drilling rig;		
			by circulating cement to the top; in all cases surface pipe	shall be set	
	dated materials plus a mi				
	•		trict office on plug length and placement is necessary price	or to plugging;	
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAY :	C of could date	
			133,891-C, which applies to the KCC District 3 area, altern		
			e plugged. <i>In all cases, NOTIFY district office</i> prior to ar		
•	, ,		, ,	, ,	
ubmitted Electronic	cally				
	July		Barrandari (a		
For KCC Use ONLY			Remember to:	Owner Netford	
			- File Certification of Compliance with the Kansas Surface	Owner Notification	
API # 15 feet			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
Approved by:			 Notify appropriate district office 48 hours prior to workove 		
This authorization expires: _			- Submit plugging report (CP-4) after plugging is complete		
(This authorization void if drilling			- Obtain written approval before disposing or injecting salt	water	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	Togular or mogular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	ΔΤ
	ase or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a see	parate plat if desired.
1520 ft.	
: : : : :	·
	LEGEND
	EEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	3130 ft Electric Line Location
	Lease Road Location
	:
	EXAMPLE : :
	:
33	
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	: : :
	1980' FSL
	· · · · · · · · · · · · · · · · · · ·
	:; :
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

046194

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1046194

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			