



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1045085

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	Squier 'A' 1-18
Doc ID	1045085

Tops

Name	Top	Datum
Anhydrite	1796	+659
B/Anhydrite	1836	+623
Heebner Shale	3835	-1380
B/KC	4146	-1691
Marmaton	4196	-1741
Pawnee	4244	-1789
Ft. Scott	4338	-1883
Cherokee Shale	4356	-1901
Cherokee Cong	4424	-1969
Miss/Warsaw	4506	-2051



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

October 04, 2010

Mark Shreve
Mull Drilling Company, Inc.
1700 N WATERFRONT PKWY
BLDG 1200
WICHITA, KS 67206

Re: ACO1
API 15-135-25081-00-00
Squier 'A' 1-18
NE/4 Sec.18-16S-22W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Shreve

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4111

Date	7-5-10	Sec.	18	Twp.	16	Range	22	County	Ness	State	Kansas	On Location		Finish	5:15 PM					
Lease	Squire A		Well No.		1-18		Location									Brownell 2W 1N 2W Sinto				
Contractor	W W Drilling Rig 10							Owner												
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.		4520		Charge To									Mud Drilling				
Csg.								Depth												
Tbg. Size								Depth												
Tool								Depth									City	State		
Cement Left in Csg.								Shoe Joint									The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line								Displace									Cement Amount Ordered			280 vol 40 4 9/16

EQUIPMENT

Pumptrk	9	No.	Cementer	Star	52	Common	180
			Helper				
Bulktrk	8	No.	Driver	Yeate	52	Poz. Mix	100
			Driver				
Bulktrk		No.	Driver	Clisco	52	Gel.	9
			Driver				

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	30sx
Mouse Hole	
Centralizers	Flowseal 70#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
1st Plug @ 1810	50sx
2nd " " 1160	80sx
3rd " " 660	50sx
4th " " 250	50sx
5th " " 60	20sx
Rat Hole	30sx

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Quality Oilwell Cementing

Pumptrk Charge plug

Mileage 22

Tax

Discount

Total Charge

X Signature

QUALITY OILWELL CEMENTING, INC.

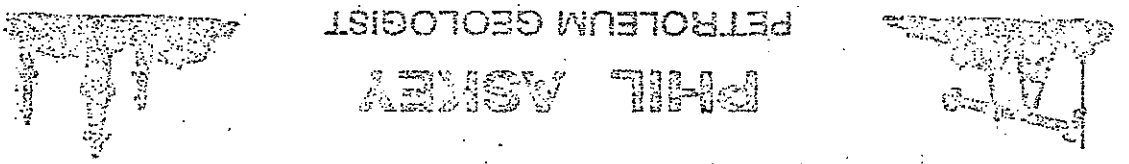
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4105

Date	6-28-10	Sec. 18	Twp. 16	Range 22	County	NPSS	State	Kansas	On Location		Finish	5:15 PM
Lease	Squires A	Well No.	1-18		Location	Brown M 21/2 to Rd 4 W 1/2						
Contractor	W/W Drilling Rig 10				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface				Charge To	Mud Drilling						
Hole Size	12 1/4	T.D.	220		Street							
Csg.	8 3/8 20 1/2	Depth	220		City	State						
Tbg. Size					City	State						
Tool					City	State						
Cement Left in Csg.	10-15'		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace	13 1/2		Cement Amount Ordered	150 Cam 3 3/4 2 1/2					
EQUIPMENT												
Pumptrk	No.	Cementer	Steve 1 1/2		Common	150						
Bulktrk	No.	Helper	CISCO 2 1/2		Poz. Mix							
Bulktrk	No.	Driver			Gel.	3						
Bulktrk	No.	Driver			Calcium	5						
JOB SERVICES & REMARKS					Hulls							
Remarks:					Salt							
Rat Hole					Flowseal							
Mouse Hole					Koi-Seal							
Centralizers					Mud CLR 48							
Baskets					CFL-117 or CD110 CAF 38							
D/V or Port Collar					Sand							
Cement did Circulate					Handling	158						
					Mileage							
FLOAT EQUIPMENT												
Thank You					Guide Shoe							
					Centralizer							
					Baskets							
					AFU Inserts							
SAFE					Float Shoe							
					Latch Down							
Thank You					Pumptrk Charge	Surface						
					Mileage	22						
Signature					Tax							
					Discount							
					Total Charge							



GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Mulle Drilling Company, Inc.
 LEASE Squire "A" #1-18
 FIELD Wilcat
 LOCATION 1116' ENCL 1235' FEL
 SEC 18 TMSP 165 RCE 22W
 COUNTY Neosho STATE Kansas
 CONTRACTOR W.W. Drilling Rig #10
 SPUD 6/28/10 COMP 7/5/10
 RTD 4520' LTD 4530'
 MUD UP 3700' TYPE MUD Chemical-Mud-to

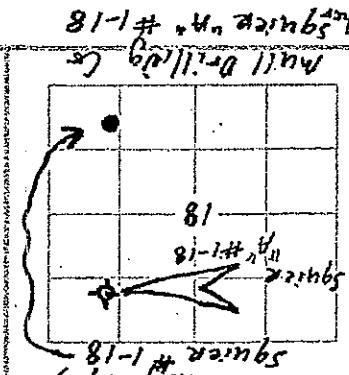
ELEVATIONS
 KB 2455'
 DF 2453'
 GL 2450'
 Measurements Are All From KB

CASING SURFACE 8 5/8" @ 219' w/ 150 SSS
 PRODUCTION ELECTRICAL SURVEYS
Squire well services, PSI
Chemical-Mud-to cat/col, oil, fuzzy, sonic

SAMPLES SAVED FROM 3600' TO RTD
 DRILLING TIME KEPT FROM 1700'-1900', 3600' TO RTD
 SAMPLES EXAMINED FROM 3600' TO RTD
 GEOLOGICAL SUPERVISION FROM 3760' TO RTD
 GEOLOGIST ON WELL Phil Askey, P.G.

FORMATION TOPS	LOG	SAMPLES
1796	+659	1795
1795	+659	1795
3835	-1380	3827
3873	-1418	3866
4148	-1693	4146
4195	-1740	4186
4244	-1789	4235
4338	-1883	4328
4356	-1901	4347
4410	-1955	4400
4433	-1978	4424
4457	-2002	4448
4530	-2076	4520

FORMATION TOPS	LOG	SAMPLES
1796	+659	1795
3835	-1380	3827
3873	-1418	3866
4148	-1693	4146
4195	-1740	4186
4244	-1789	4235
4338	-1883	4328
4356	-1901	4347
4410	-1955	4400
4433	-1978	4424
4457	-2002	4448
4530	-2076	4520



REMARKS

The Mull Drilling Co. Squire "A" #1-18 ran structurally low to the Mull Drilling, Squire #1-18, except for the northern margin. The main target pay Brandon, Denver Sand did not develop with low permeability and low sample show. The Squire Warsaw was very high structurally to the reference well but did not show priority as oil show in the samples. After review of all samples, PIT results, and E-log evaluation, it was decided to plug and abandon this well.

Phil Askey, P.G.

Well API # 15135-25081

Amphibole	Salt	Sandstone	Shale	Carb sh	Limestone	Oil/Lime	Chert	Dolomite

SCALE " = 100'

DEPTH	DRILLING TIME IN MINUTES PER FOOT	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
0	5"			
5	10"			
10	15"			
15	20"			
20	25"			
25				
30				
35				
40				
45				
50				
55				
60				
65				
70				
75				
80				
85				
90				
95				
100				
105				
110				
115				
120				
125				
130				
135				
140				
145				
150				

1800

Anhydrite 1795 (-1660)

E-log 1796 (-1659)

B/Anhyd 1834 (-1621)

E-log 1836 (-1619)

50

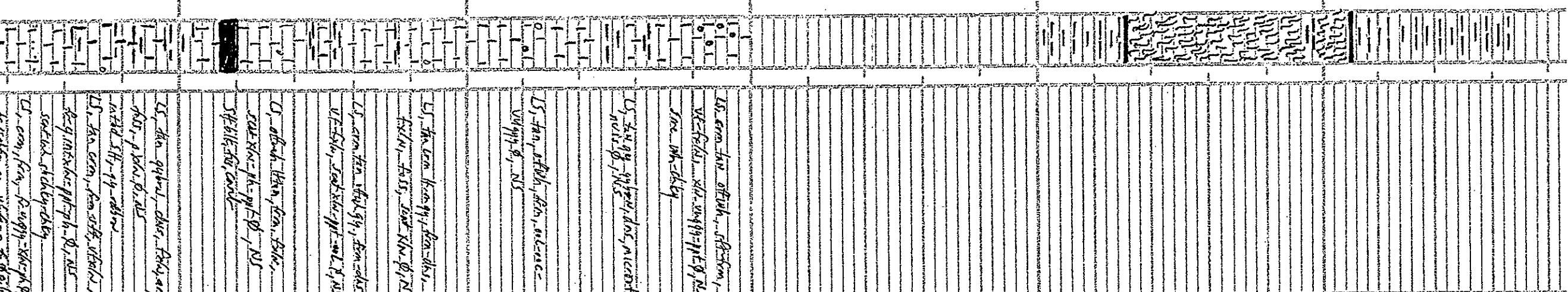
3600

50

3700

King Hill Shale 3690 (-1255)

E-log 3697 (-1242)



Mud-co data @ 3471'
 WT 8.6 US 57 WL 9.6
 PH 11.0 CL 2,911 ppm CLM 2#

Samples: 10' wet & dry
 3600' - 27D good sample

Rig data:
 WOB 38 k PP 930-1000 #
 RPM 60 RPM 75-85

Bit data:
 Smith 7 7/8 F 271Y
 219'-RTD 106 3/4 hrs

Dev Surveys

Pipe Stage - none (howiey)

DSTs: 2 by TMM
 Diamond Testing Inc

LS, con. tan. sh. gy. ss. sh. m.,
 wt. 5-6/8, sh. 2-3/4-1/2, NS
 fine. m. sh. gy.

LS, tan. sh. gy. sh. m. sh. c-
 wt. 4/8-1/2, NS

LS, con. tan. sh. gy. sh. m. sh. c-
 wt. 5/8, sh. 2-3/4-1/2, NS

LS, off-sh. tan. con. sh. c.
 sand sh. 5-6, NS

LS, tan. con. sh. m. sh. sh. c.
 sand sh. 5-6, NS

LS, con. tan. sh. gy. sh. m. sh. c-
 wt. 4/8-1/2, NS

LS, tan. sh. gy. sh. m. sh. c.
 sand sh. 5-6, NS

LS, con. tan. sh. gy. sh. m. sh. c.
 sand sh. 5-6, NS

LS, con. tan. sh. gy. sh. m. sh. c.
 sand sh. 5-6, NS

DTS: 2 by THORNTON
Diamond Testing Inc

50

Queen Hill shale 3750 (-1295)

E-log 3758 (-1303)

oil-pow-pure
mud SH-ty-alk
LS, tan con, tan-alk, alk, NS
leg. muck = H-ph- ϕ , NS
sandy shaly-alky

LS, tan gy-dm, W-shaly, gy
mudgy, alk, NS, NS

SH, WLG, sh, scale

LS, tan, con, W-shaly, sandy, NS
mud, alk, alk-shaly

LS, dk gy, dk-shaly, sh

LS, tan con, tan-shaly, W-shaly,
sandy, shaly-alky-NS

LS, tan, gy, shaly, dk-shaly, sh, NS
oil
sandy, shaly-alky

LS, tan, gy, shaly, dk-shaly, sh, NS
oil, shaly, sh-scale, NS
con. dk, alk, shaly-alky
sandy, tan con, sh-alk-shaly

SH, WLG, sh, scale

LS, tan, gy, shaly, dk-shaly, sh, NS
shaly-alky, sh-scale, NS
SH, m-alky, dk, shaly-alky

LS, con. tan, W-shaly, sh,
sandy, alk, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, gy, tan-alk, sh, tan-dk, sh,
alk-shaly, sh-scale, NS
shaly-alky, m-alk, NS

LS, tan, gy, dk-shaly, sh, NS
m-alk, sh-scale, NS
SH, gy, shaly, sh-scale, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

LS, tan, gy, dk-shaly, sh, NS
sandy, shaly-alky, sh-scale, NS
LS, tan, gy, dk-shaly, sh, NS

Mud & data @ 3944'
WT 9.2 VIS SI WL 10.4
pH 10.0 CL 4500ppm LCN trace

50

3800

Heedmore St. 3827 (-1372)

E-log 3835 (-1380)

Thornton 3846 (-1391)

E-log 3854 (-1399)

50

Lasling 3866 (-1411)

E-log 3873 (-1418)

3900

50

Diamond Testing

General information Report

General Information

Company Name MULL DRILLING COMPANY, INC.

Contact ERNIE MORRISON
Well Name SQUIER 'A' #1-18
Unique Well ID DST #1 FT SCOTT4,305' - 4,367'
Surface Location SEC 18-16S-22W NESS COUNTY, KS
Well License Number
Field WILDCAT
Well Type Vertical

Job Number
Representative ROGER D. FRIEDLY
Well Operator MULL DRILLING COMPANY, INC.
Report Date 2010/07/03
Prepared By ROGER D. FRIEDLY

Test Type CONVENTIONAL
Formation DST #1 FT SCOTT4,305' - 4,367'
Well Fluid Type 01 Oil
Start Test Date 2010/07/03
Final Test Date 2010/07/03
Gauge Name 30046
Gauge Serial Number

Start Test Time 16:48:00
Final Test Time 23:23:00

Test Results

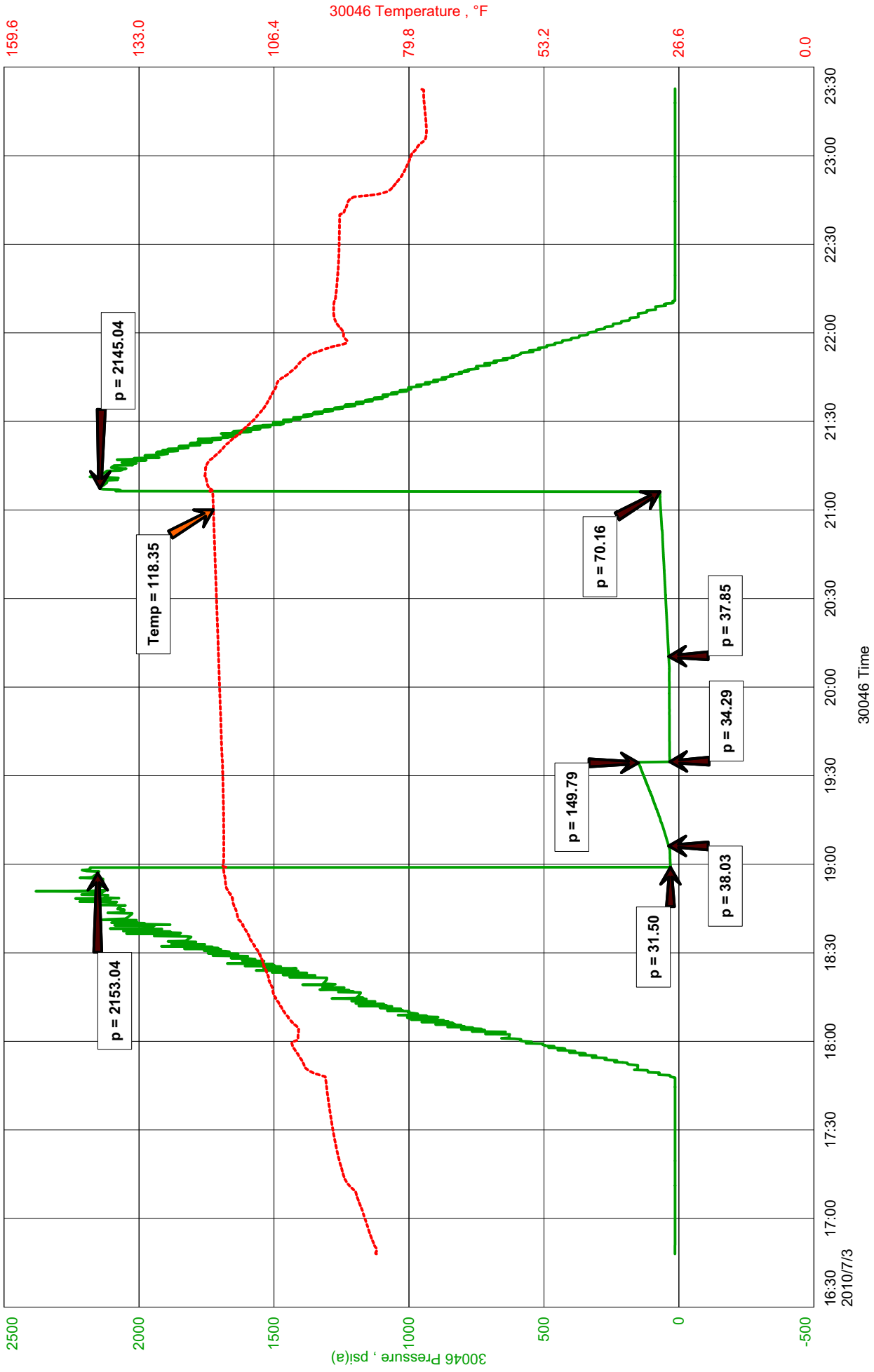
RECOVERED: 5' DM 100% MUD

TOOL SAMPLE: 100% DM

MULL DRILLING COMPANY, INC.
DST #1 FT SCOTT\CHEROKEE 4,305' - 4,367'
Start Test Date: 2010/07/03
Final Test Date: 2010/07/03

SQUIER 'A' #1-18
Formation: DST #1 FT SCOTT\CHEROKEE 4,305' - 4,367'

SQUIER 'A' #1-18





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

CLOCK ON:16:48
CLOCK OFF:23:23

DRILL -STEM TEST TICKET

Company MULL DRILLING COMPANY, INC. Lease & Well No. SQUIER 'A' #1-18
Contractor W.W. RIG #10 Charge to MULL DRILLING COMPANY, INC.
Elevation 2,455 KB Formation FT SCOTT / CHEROKEE Effective Pay _____ Ft. Ticket No. _____
Date 7.3.10 Sec. 18 Twp. _____ 16 S Range 22 W County NESS State KANSAS
Test Approved By PHIL ASKEY Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 4,305 ft. to 4,367 ft. Total Depth 4,367 ft.
Packer Depth 4,300 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,305 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4,308 ft. Recorder Number 30046 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4,364 ft. Recorder Number 11073 Cap. 3,900 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4,156 ft. I.D. 3 1/2 in.
Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 62 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 1/4" (NObb)
2nd Open: NO BLOW (NObb)

Recovered 5 ft. of DM 100% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 6:59 P.M. A.M. P.M. Time Started Off Bottom 9:04 P.M. A.M. P.M. Maximum Temperature 118
Initial Hydrostatic Pressure (A) 2,153 P.S.I.
Initial Flow Period Minutes 5 (B) 32 P.S.I. to (C) 38 P.S.I.
Initial Closed In Period Minutes 30 (D) 150 P.S.I.
Final Flow Period Minutes 30 (E) 34 P.S.I. to (F) 38 P.S.I.
Final Closed In Period Minutes 60 (G) 70 P.S.I.
Final Hydrostatic Pressure (H) 2,145 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: SQUIRES A 1-18

Operator: MULL DRILLING CO INC

Location-Downhole:

Location-Surface: S18/16S/22W NESS CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL Job Number: D775

Test Unit:

Start Date: 2010/07/04 Start Time: 14:00:00

End Date: 2010/04/07 End Time: 19:30:00

Report Date: 2010/07/04 Prepared By: JOHN RIEDL

Qualified By: PHIL ASKEY

Remarks:

RECOVERY: 60' DRILLING MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s)	A.M. P.M.	Time Started Off Bottom	A.M. P.M.	Maximum Temperature
Initial Hydrostatic Pressure		(A)		P.S.I.
Initial Flow Period		Minutes	(B)	P.S.I. to (C) _____ P.S.I.
Initial Closed In Period		Minutes	(D)	P.S.I.
Final Flow Period		Minutes	(E)	P.S.I. to (F) _____ P.S.I.
Final Closed In Period		Minutes	(G)	P.S.I.
Final Hydrostatic Pressure		(H)		P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SQUIRES A 1-18

