



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-065-23,676-00-00	
Company	Venture Resources, Inc.	
Well	Stephen No. 1-29	
Field	Wildcat	
County	Graham	State Kansas
Location	SW SW SW 330' FSL & 330' FWL	
Sec: 29	Twp: 7s	Rge: 21W
Other Services	CNL/CDL	

Permanent Datum	Ground Level	Elevation 2141
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	09/25/2010	
Run Number	One	
Depth Driller	3780	
Depth Logger	3781	
Bottom Logged Interval	3780	
Top Log Interval	250	
Casing Driller	8.625 @ 263	
Casing Logger	258	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	800	
Density / Viscosity	9.3	50
pH / Fluid Loss	9.5	8.0
Source of Sample	Flowline	
Rm @ Meas. Temp	.92	@ 80
Rmf @ Meas. Temp	.69	@ 80
Rmc @ Meas. Temp	1.24	@ 80
Source of Rmf / Rmc	Charts	
Rm @ BHT	.64	@ 116
Operating Rig Time	2 1/2 Hours	
Max Rec. Temp. F	116	
Equipment Number	17	
Location	Hays	
Recorded By	Mike Garrison	
Witnessed By	Greg Mackey	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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(785) 625-3858

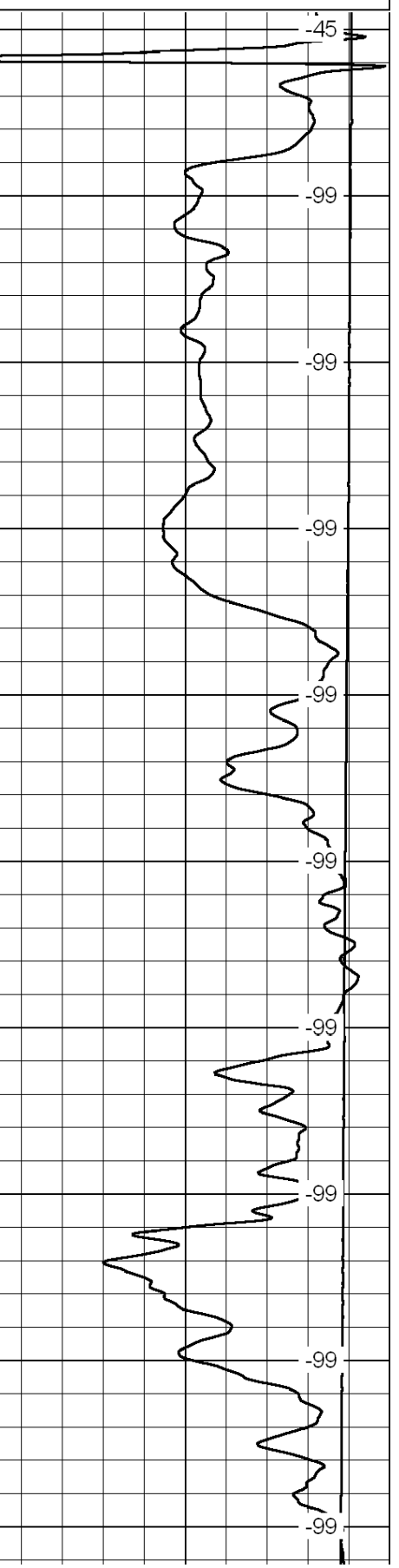
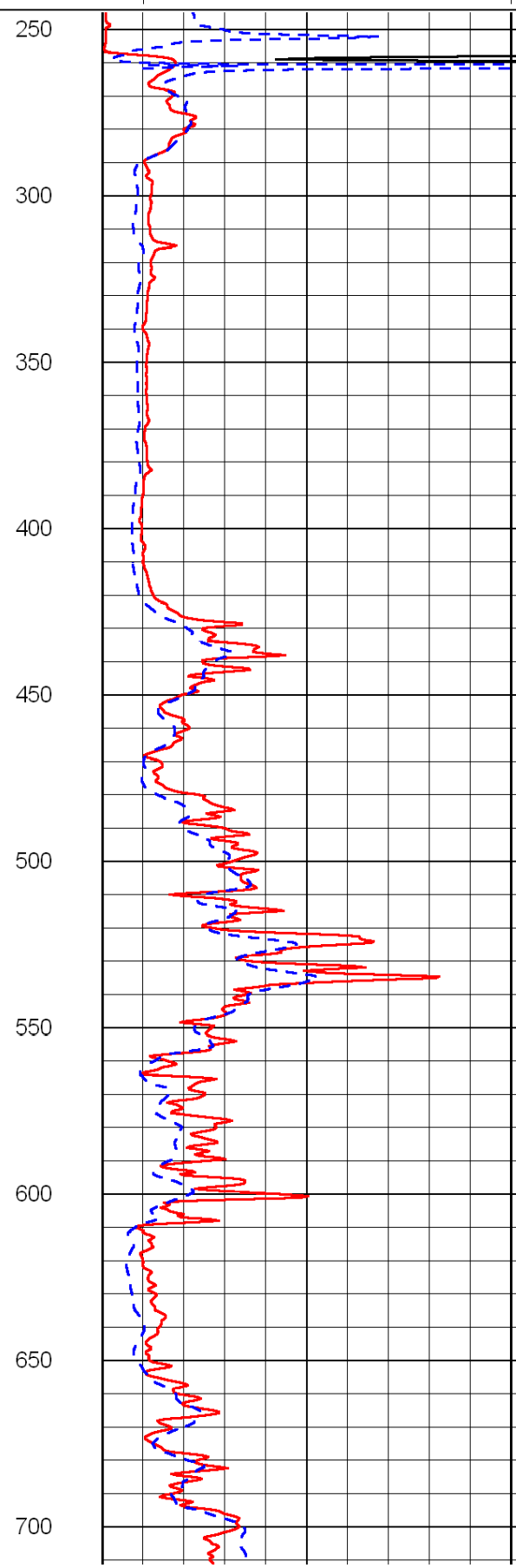
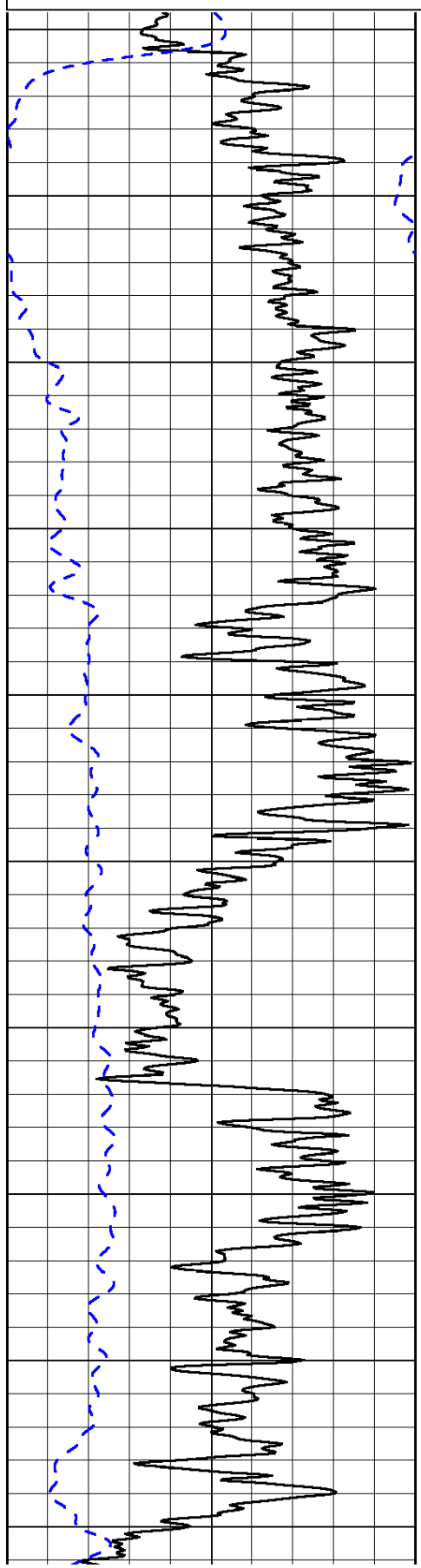
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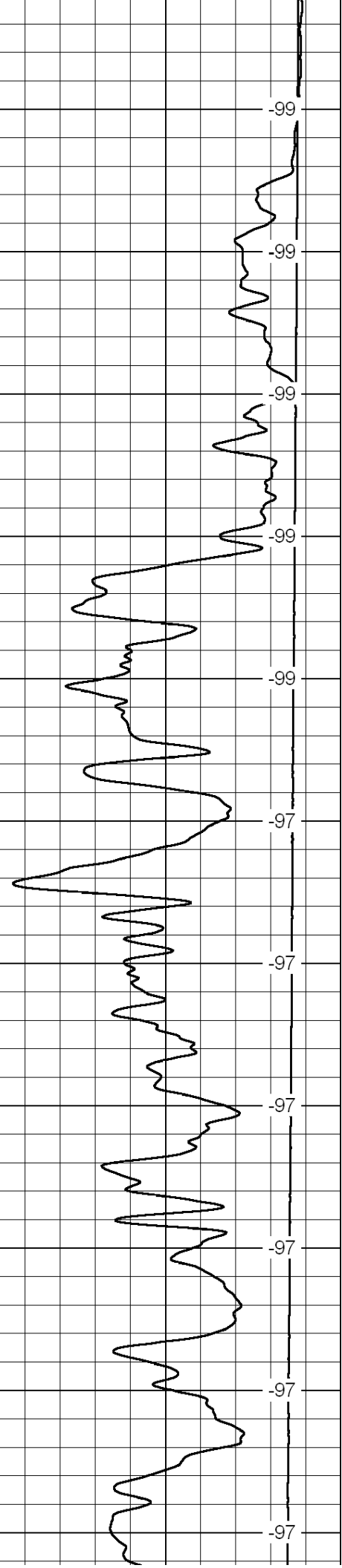
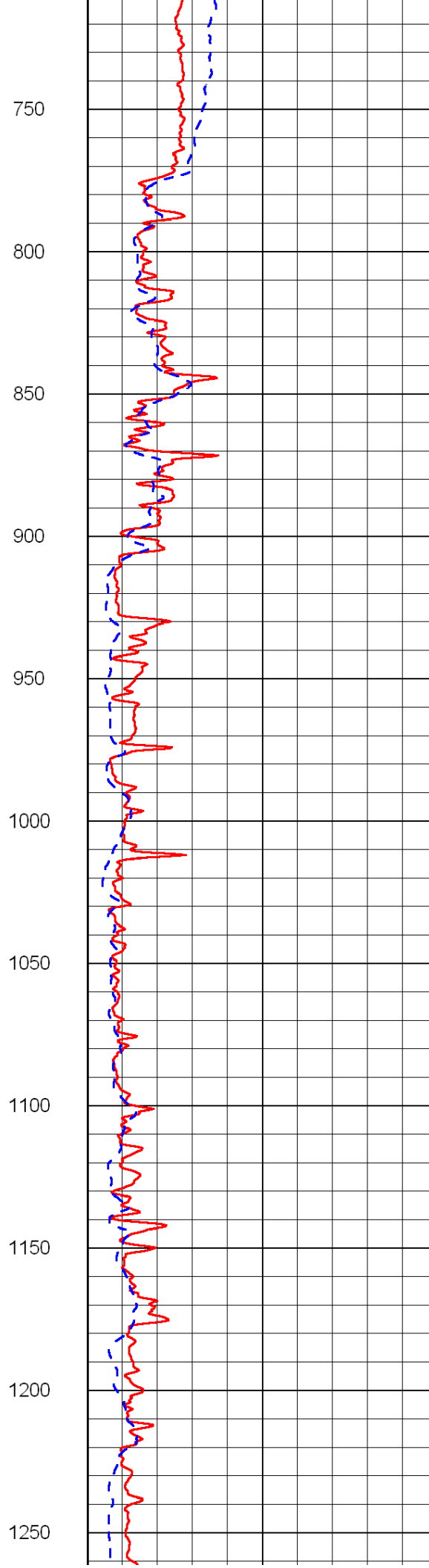
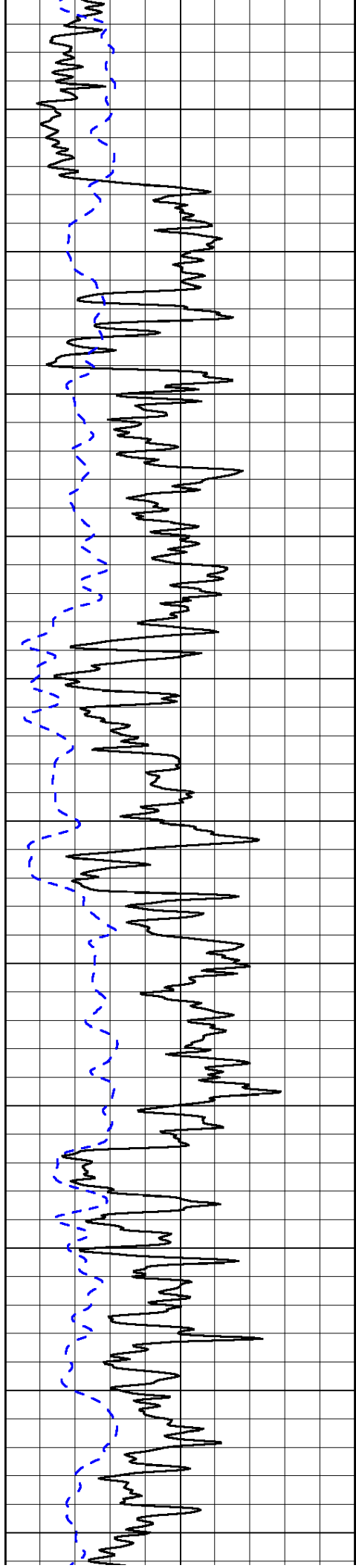
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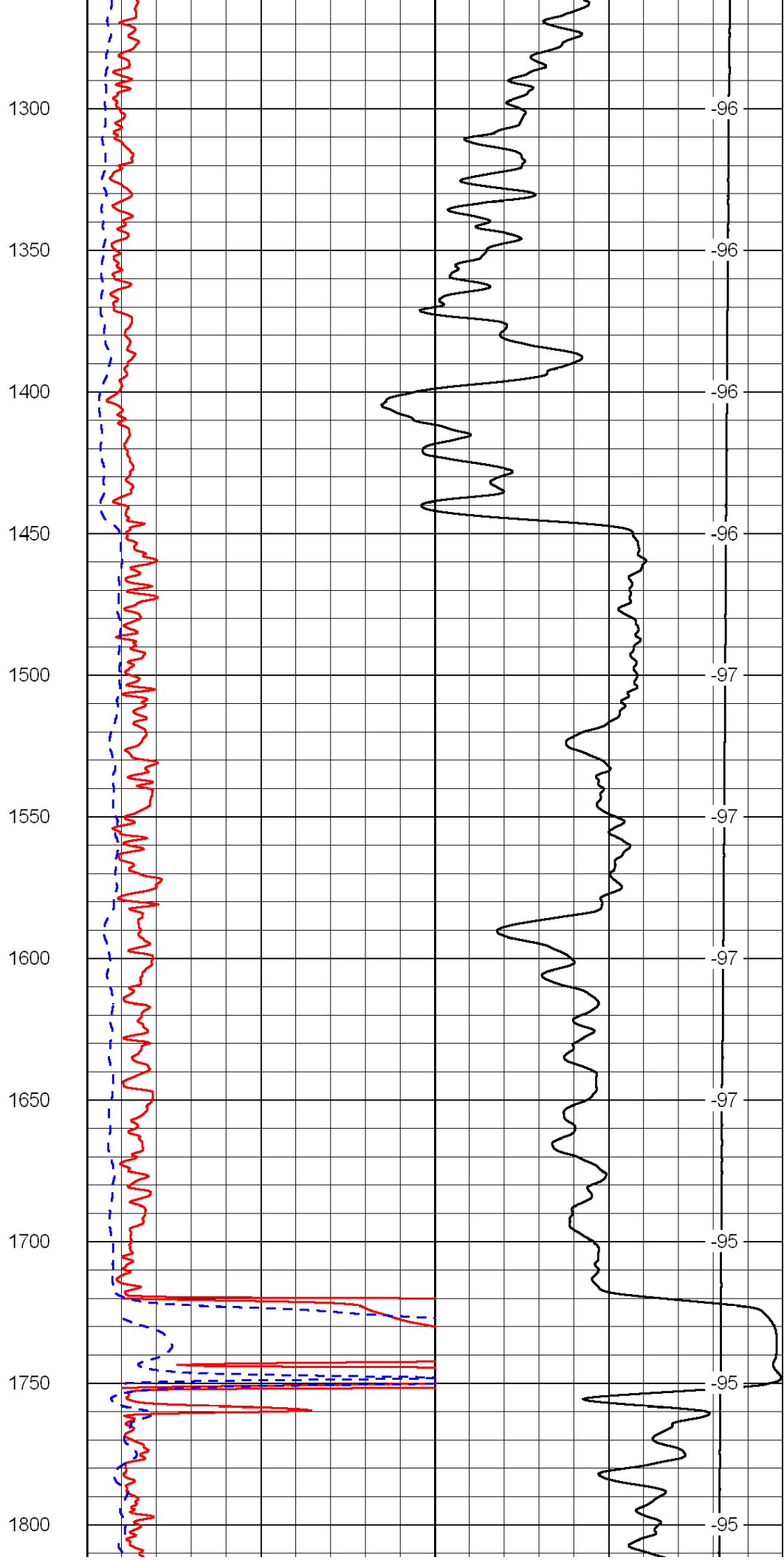
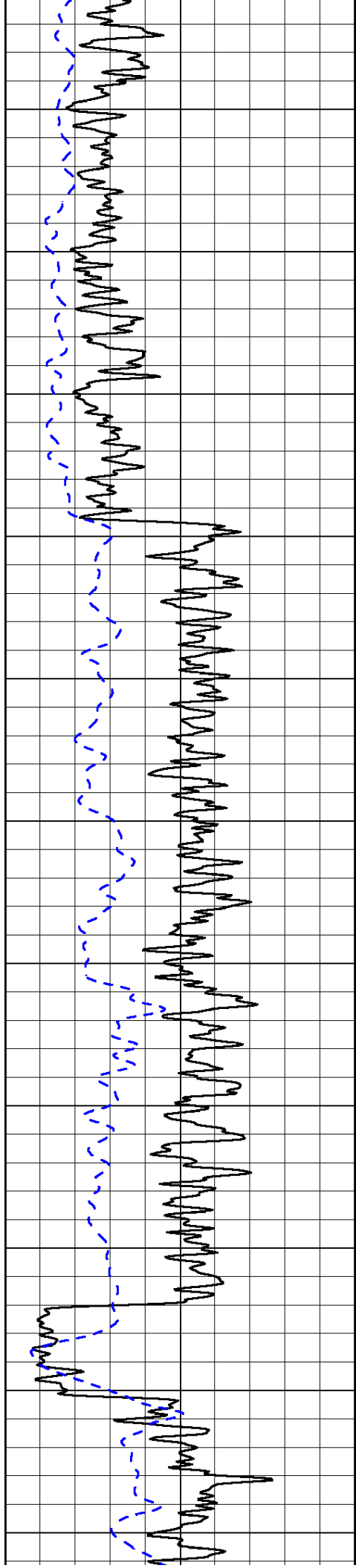
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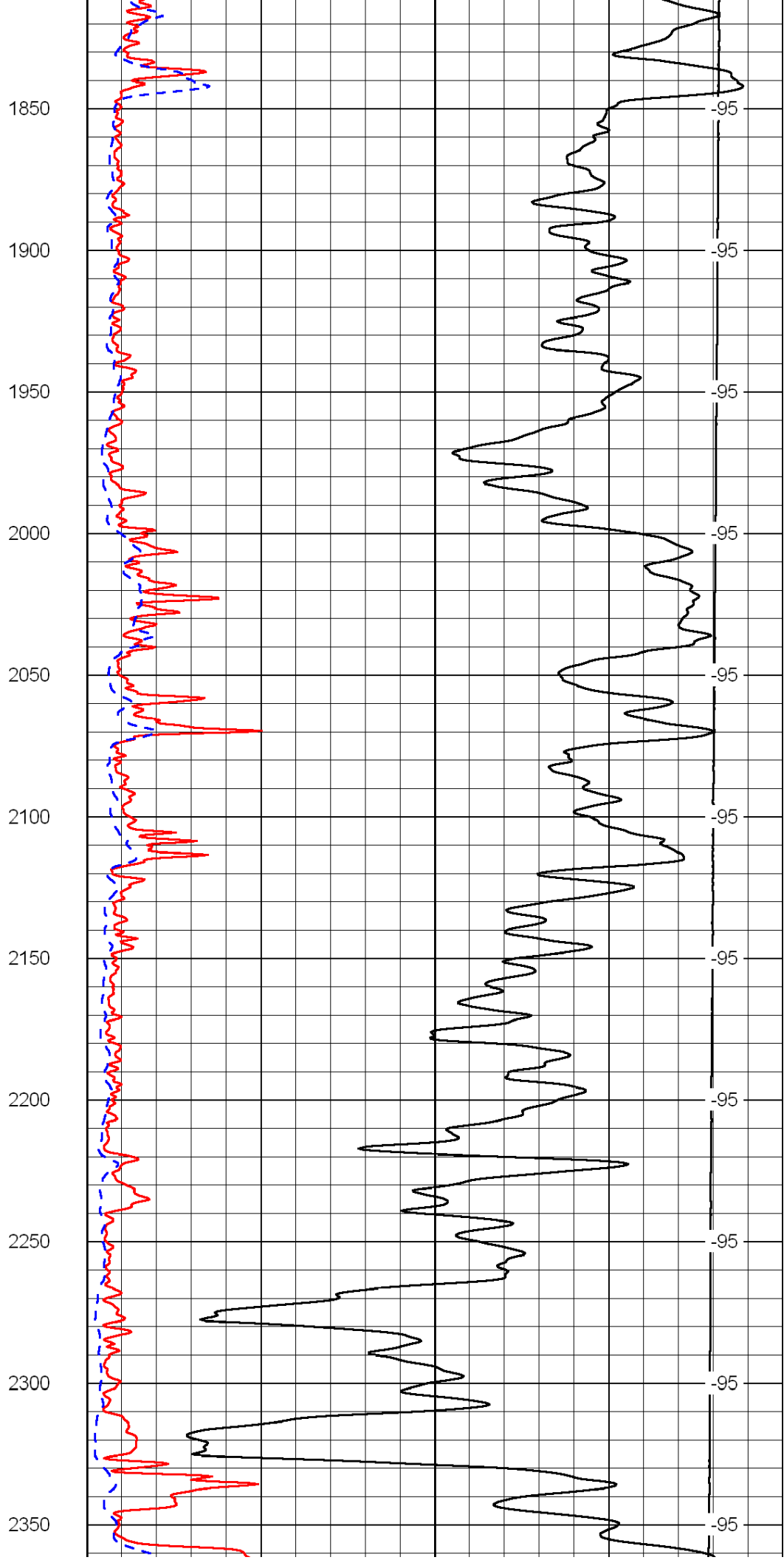
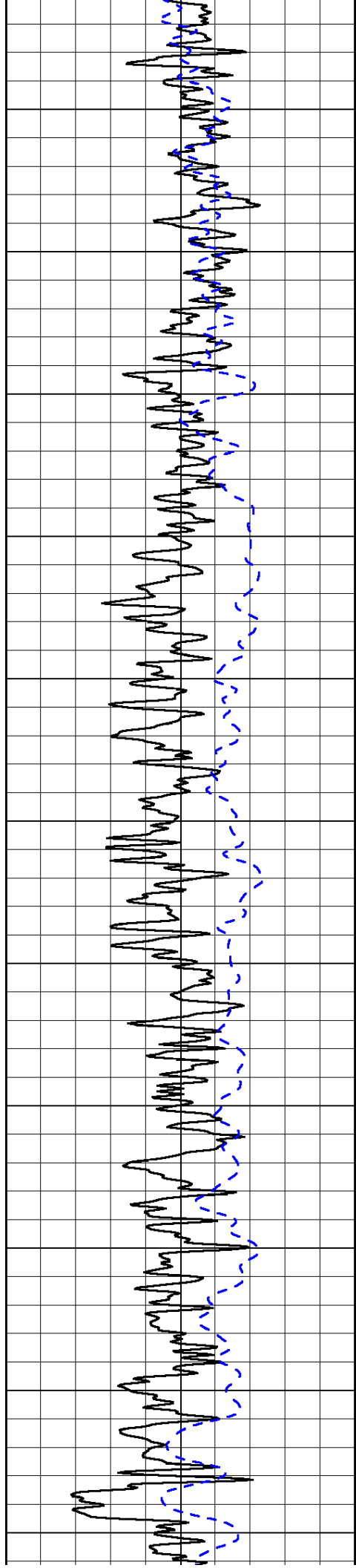
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

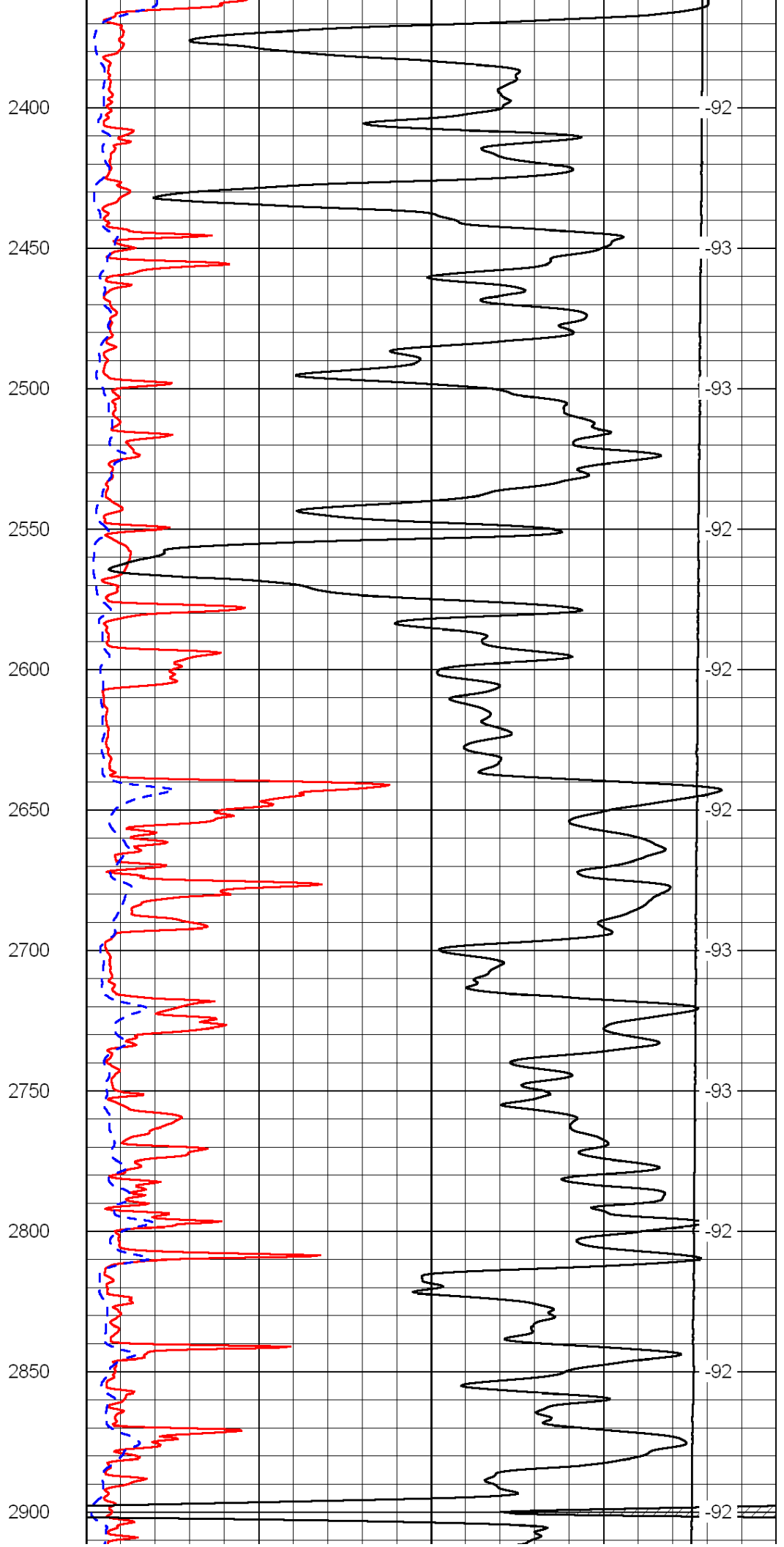
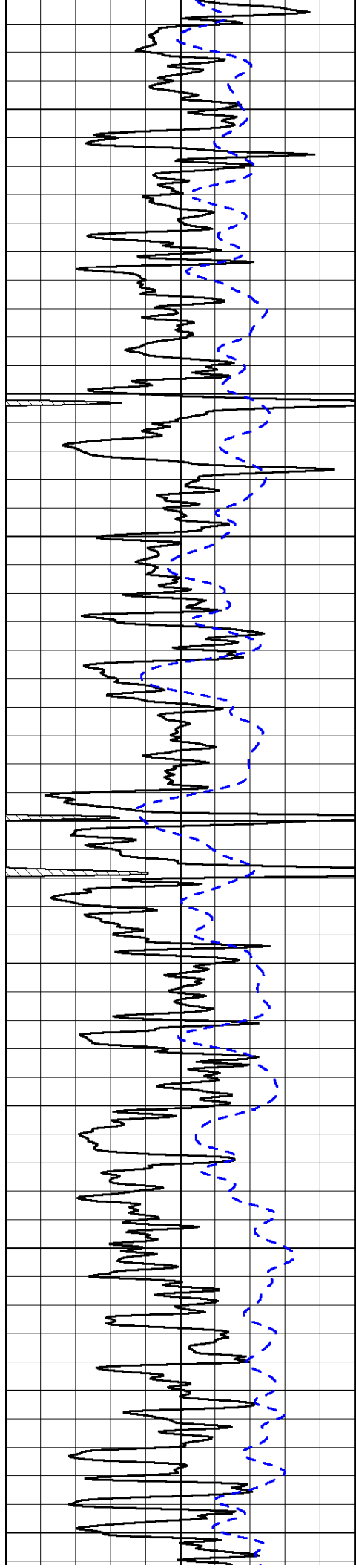
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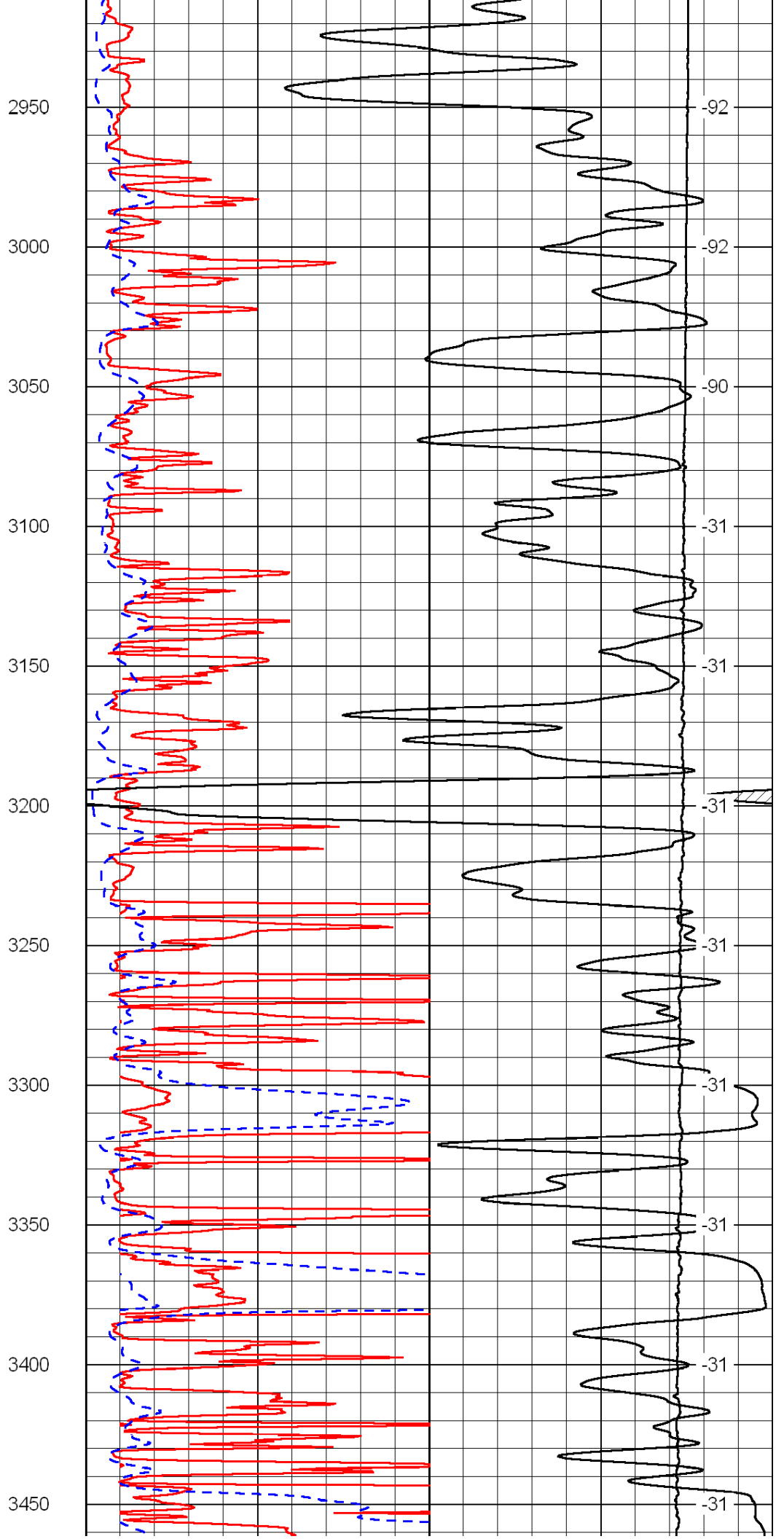
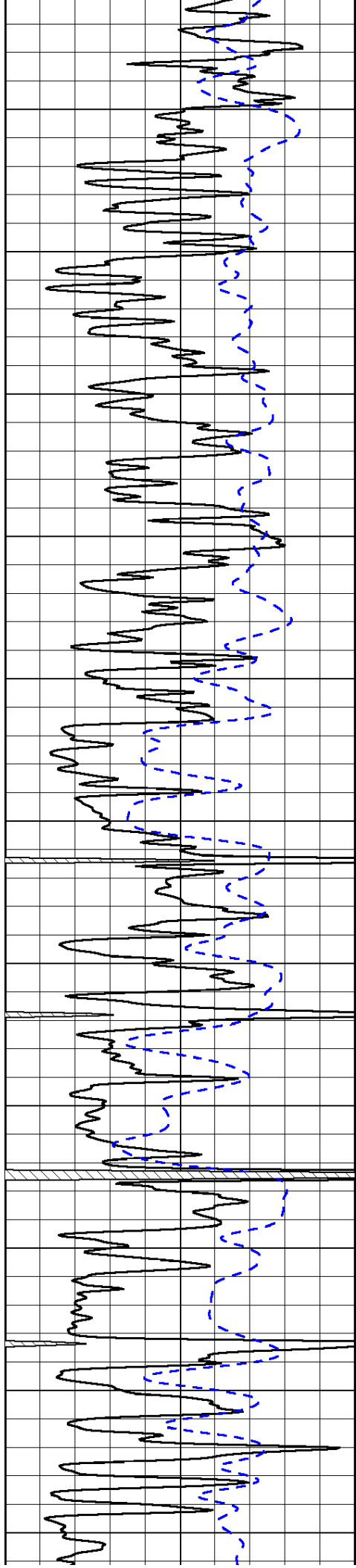


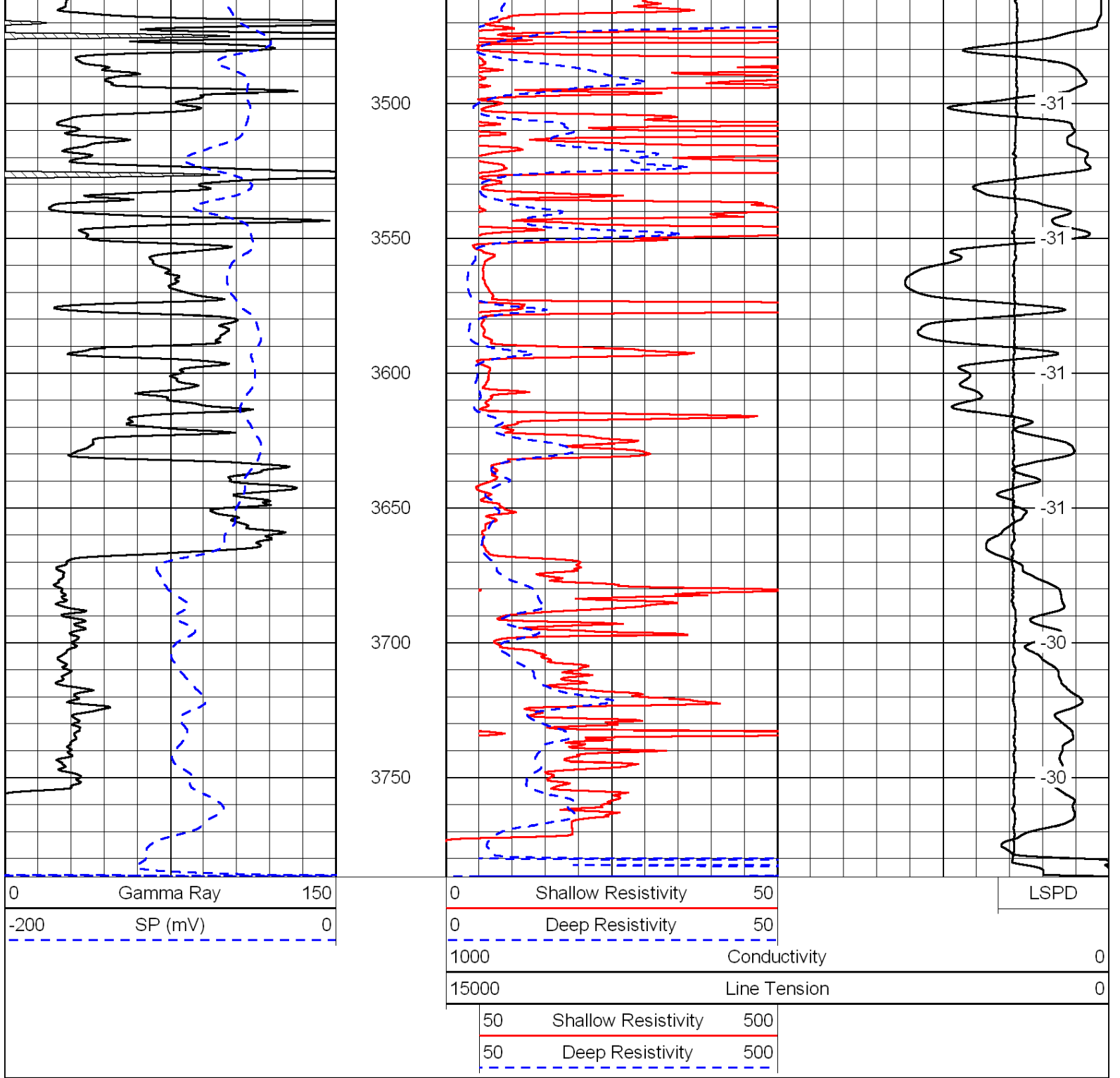










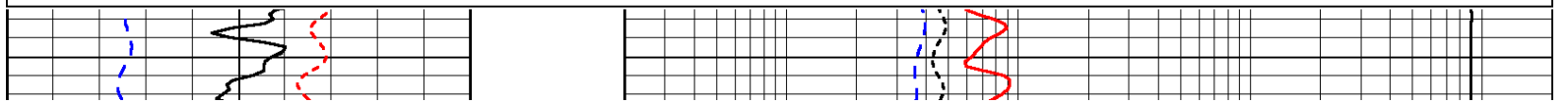


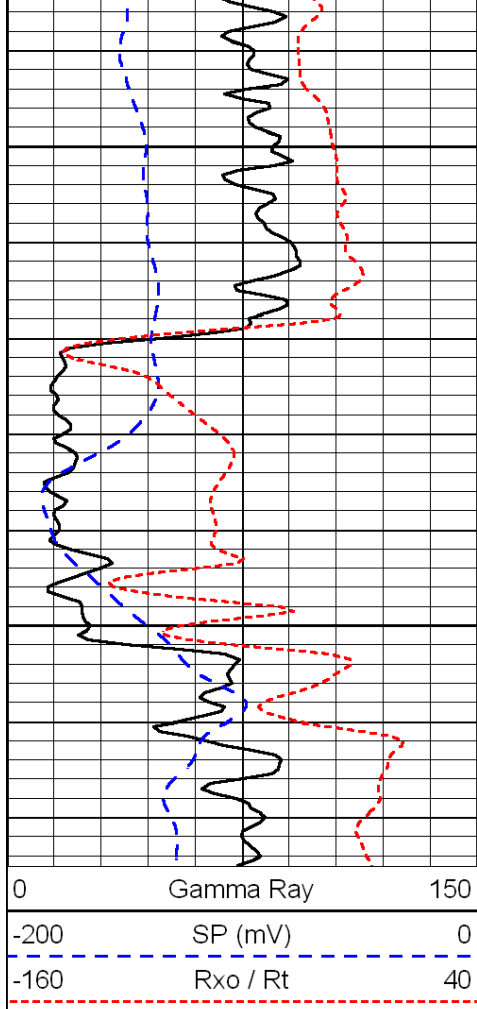
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0 Gamma Ray 150
 -200 SP (mV) 0
 -160 Rxo / Rt 40

0.2 Deep Resistivity 2000
 0.2 Medium Resistivity 2000
 0.2 Shallow Resistivity 2000
 15000 Line Tension 0

LSPD

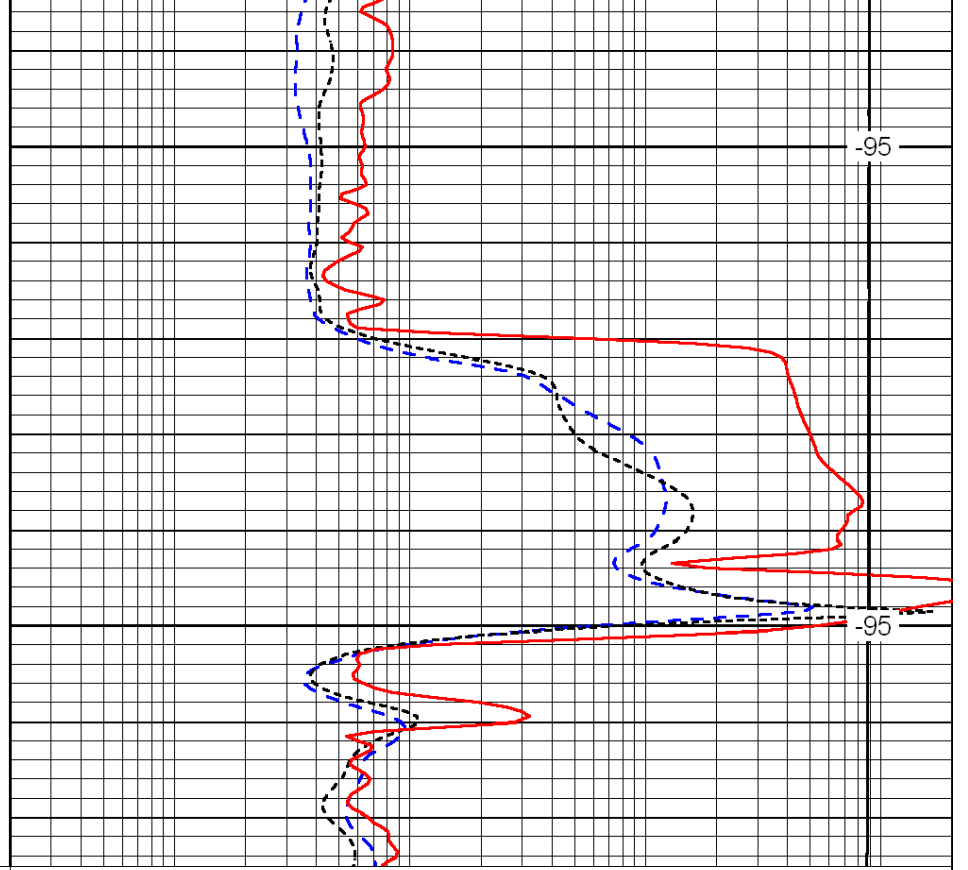




0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

1700

1750



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

-95

-95

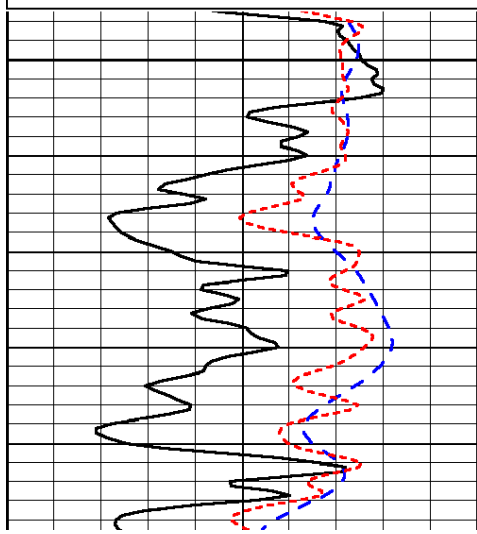
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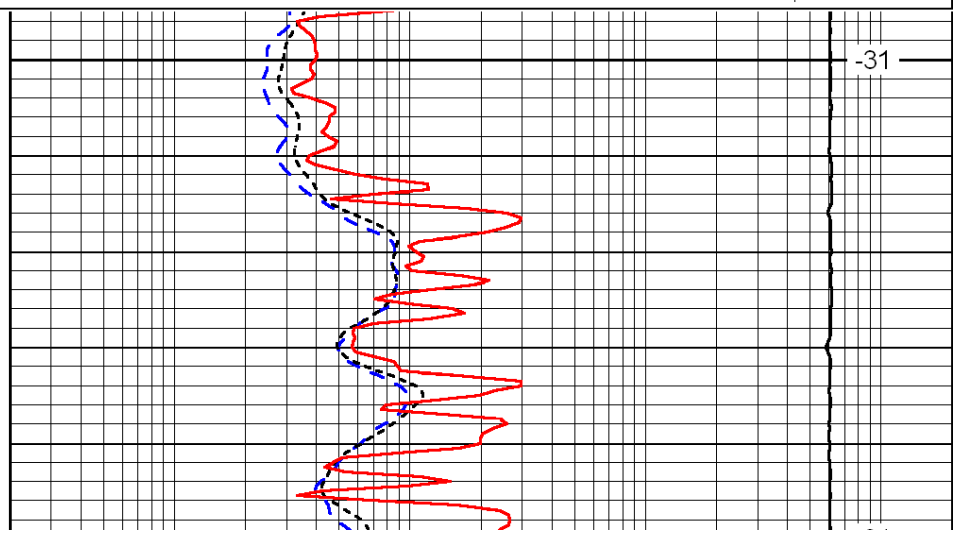
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-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

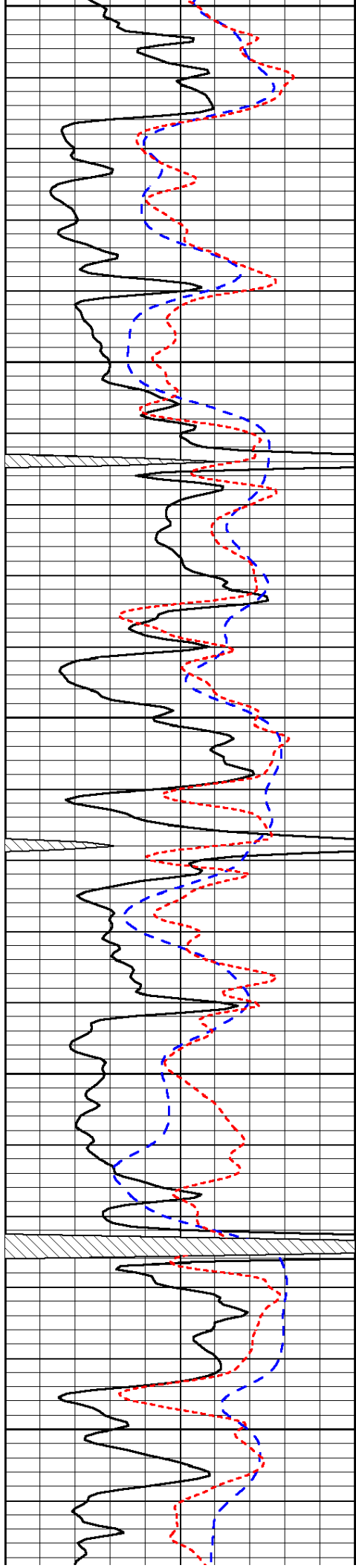
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3100



-31



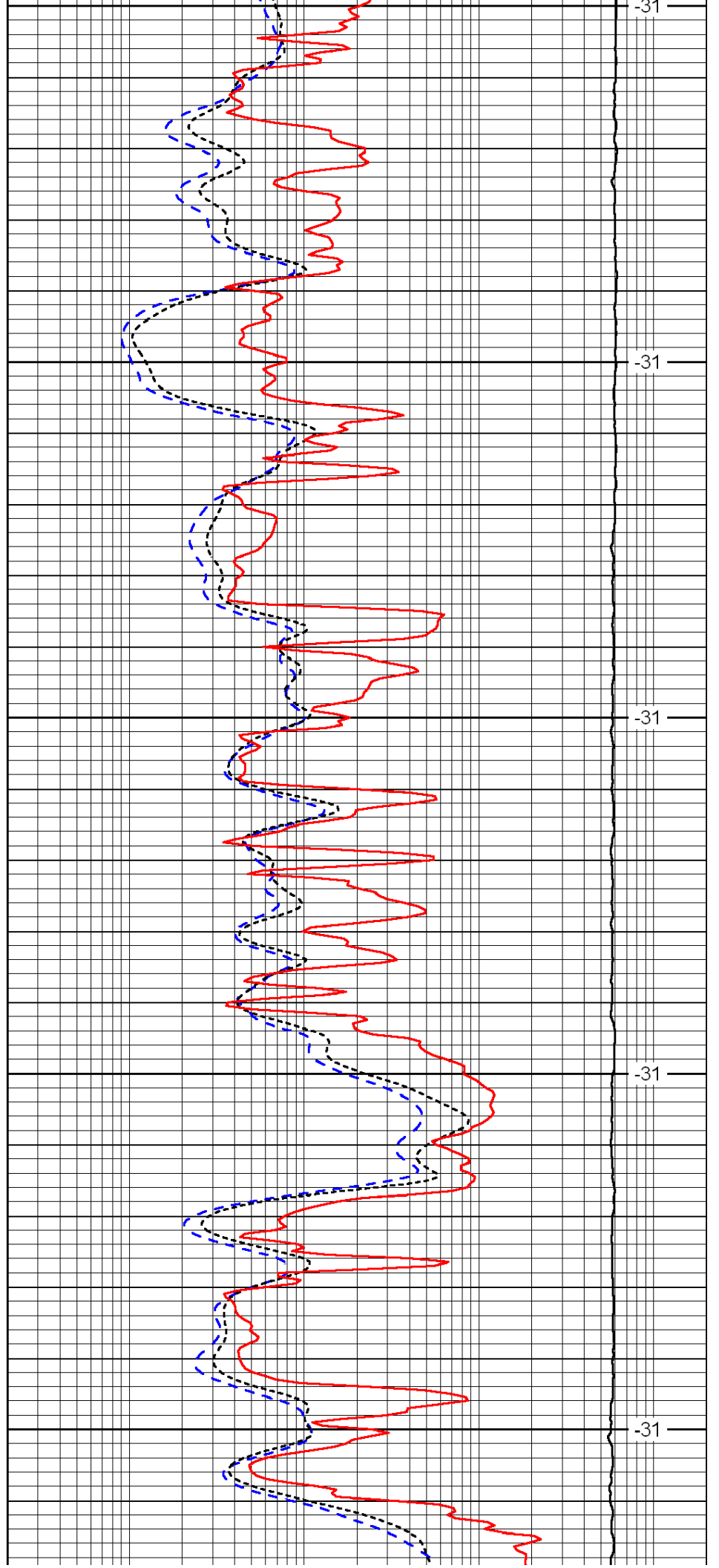
3150

3200

3250

3300

3350



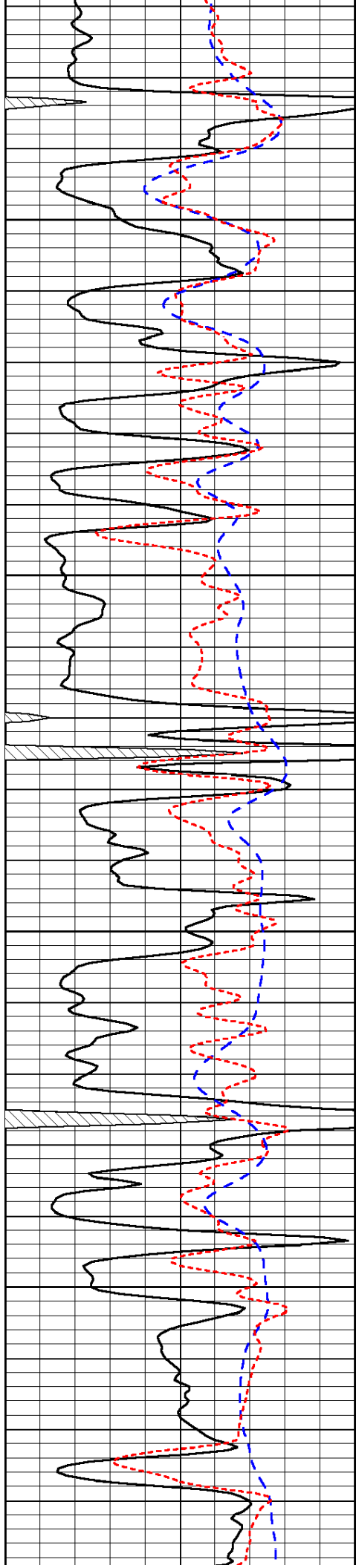
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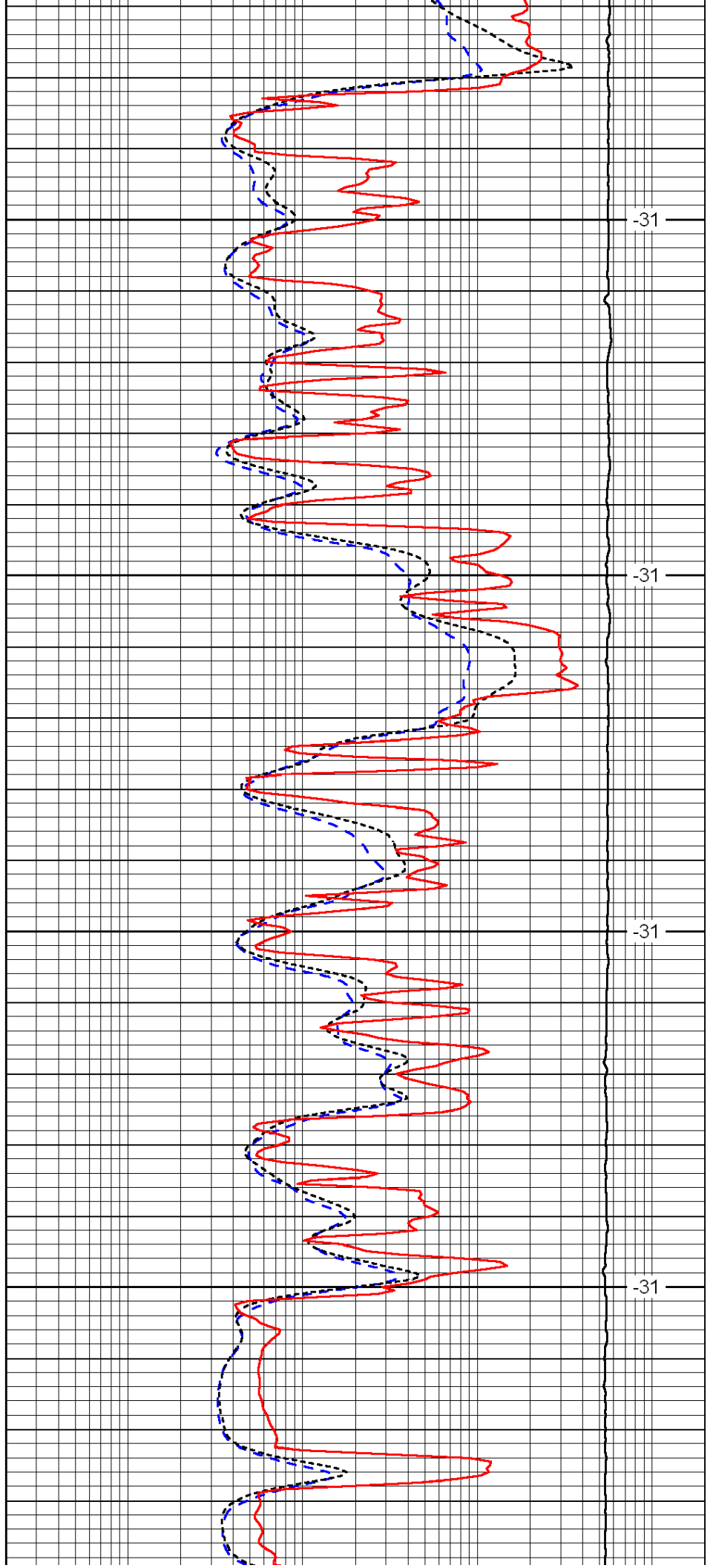


3400

3450

3500

3550

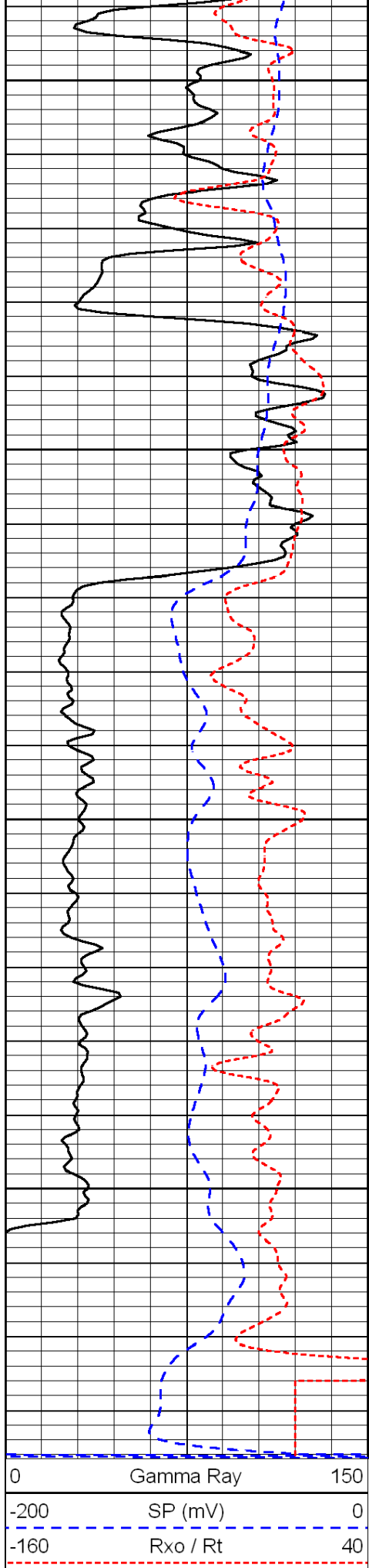


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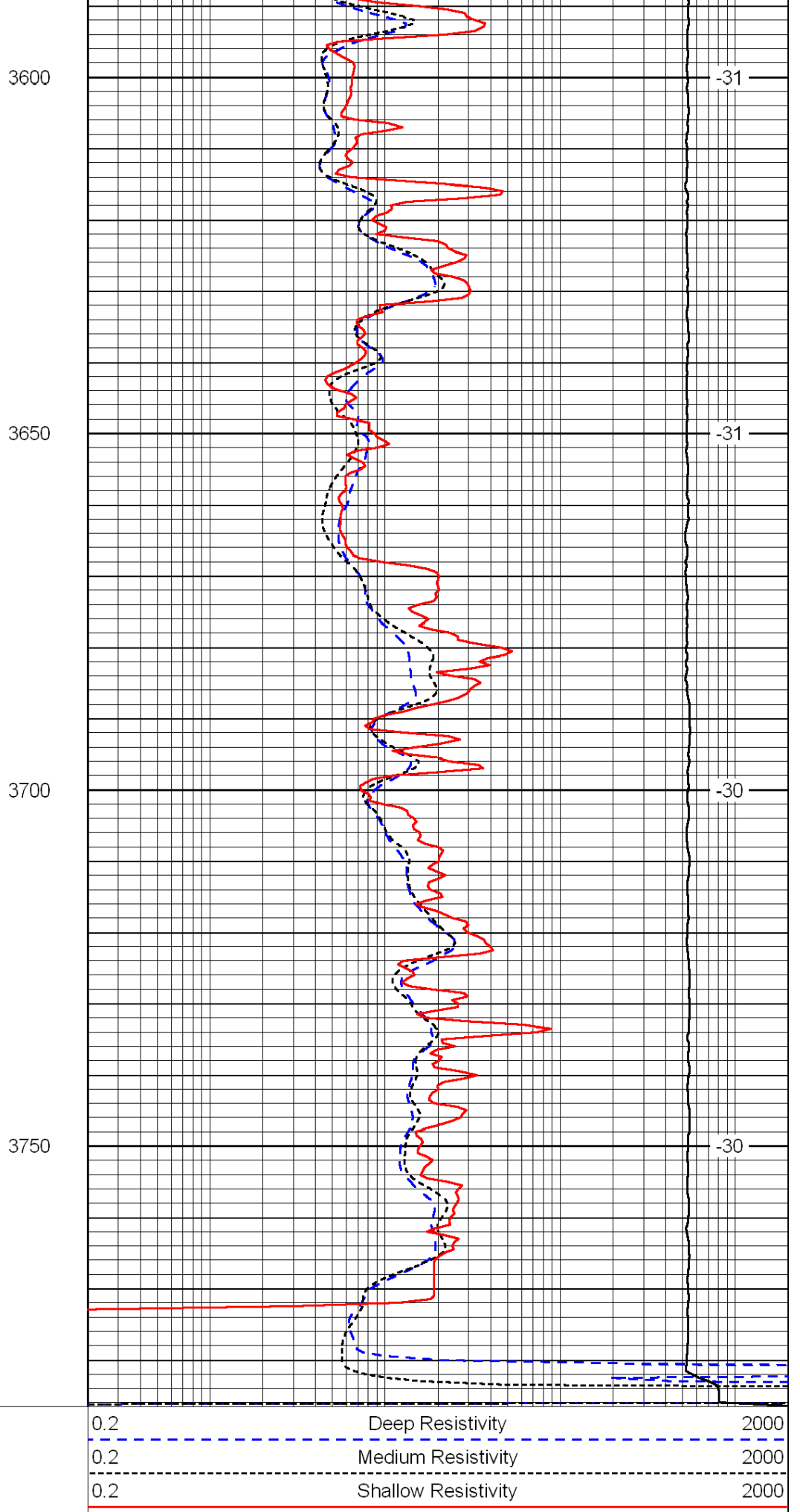
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-31

-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0





Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-065-23,676-00-00

Company: Venture Resources, Inc.
 Well: Stephen No. 1-29
 Field: Wildcat
 County: Graham
 State: Kansas

Location: SW SW SW
 330' FSL & 330' FWL

Sec: 29 Twp: 7s Rge: 21W

Other Services: DIL

Permanent Datum: Ground Level Elevation 2141
 Log Measured From: Kelly Bushing 5 Ft. Above Perm. Datum
 Drilling Measured From: Kelly Bushing

K.B. 2146
 D.F. 2141
 G.L. 2141

Date: 09/25/2010

Run Number: One

Type Log: CNL / CDL

Depth Driller: 3780

Depth Logger: 3781

Bottom Logged Interval: 3760

Top Logged Interval: 3100

Type Fluid In Hole: Chemical

Salinity, PPM CL: 800

Density: 9.3

Level: Full

Max. Rec. Temp. F: 116

Operating Rig Time: 2 1/2 Hours

Equipment -- Location: 17 Hays

Recorded By: Mike Garrison

Witnessed By: Greg Mackey

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	263	8.625	24#	00	263
2	7.875	263	3780				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

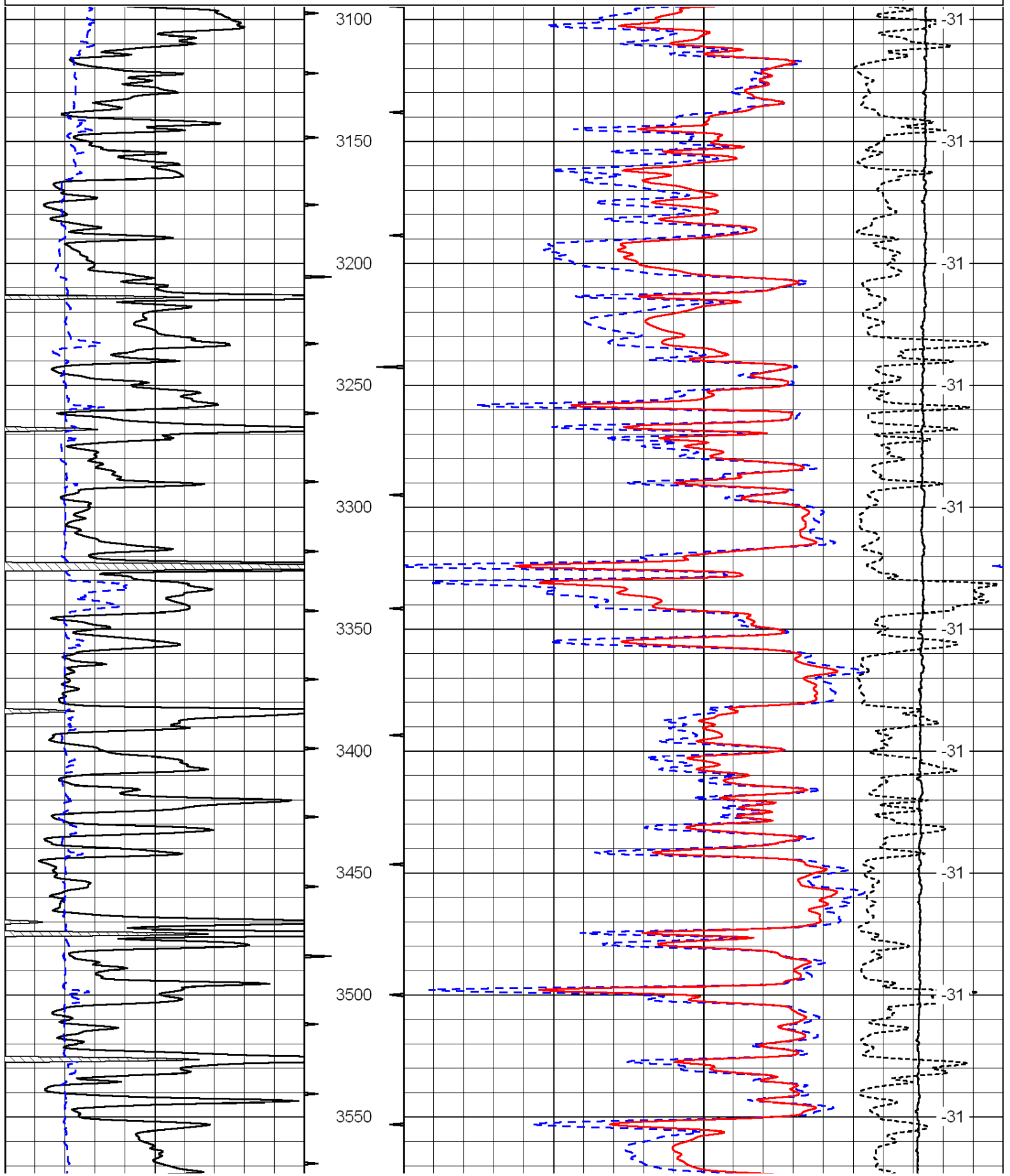
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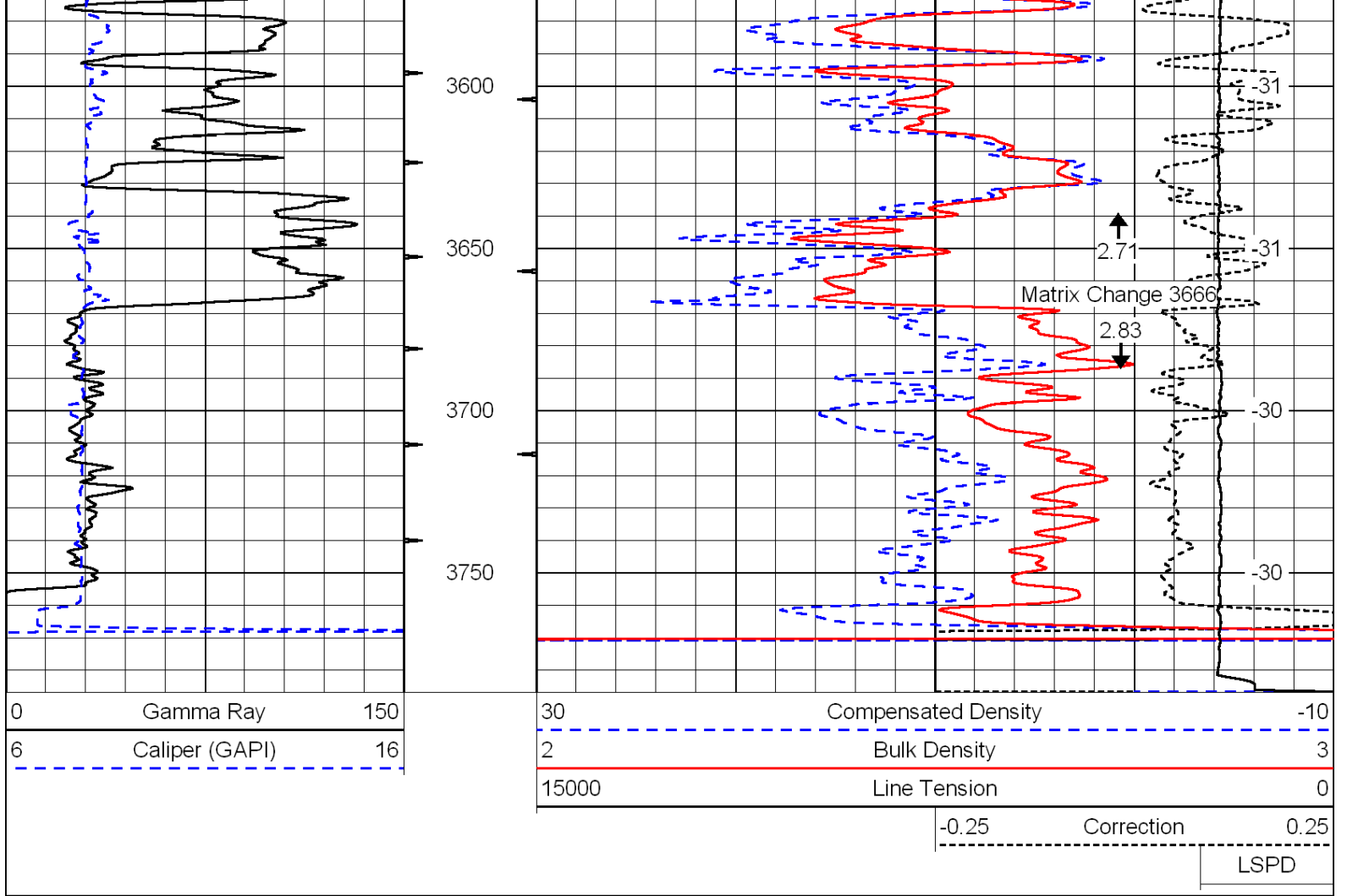
Thank you for using Log-Tech, Inc.
 (785) 625-3858

Hwy 18/24 Little East, 1 North to S Rd, 1 West, 1 North, East Into

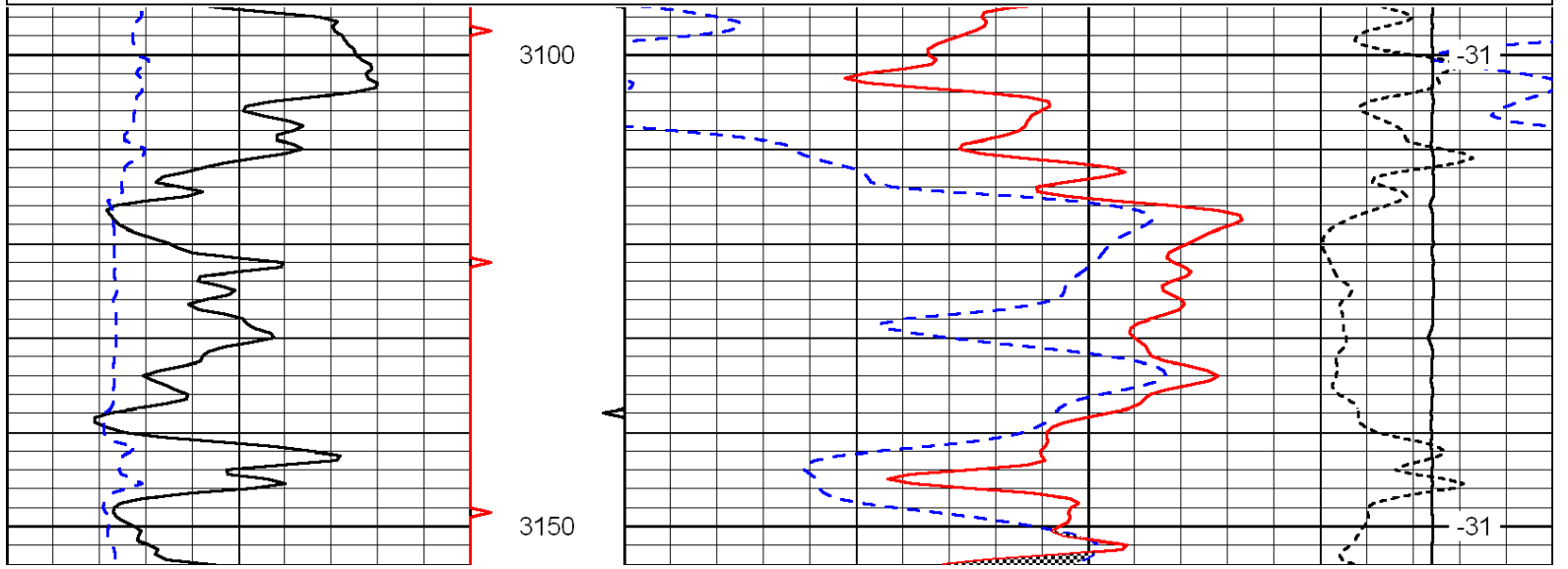
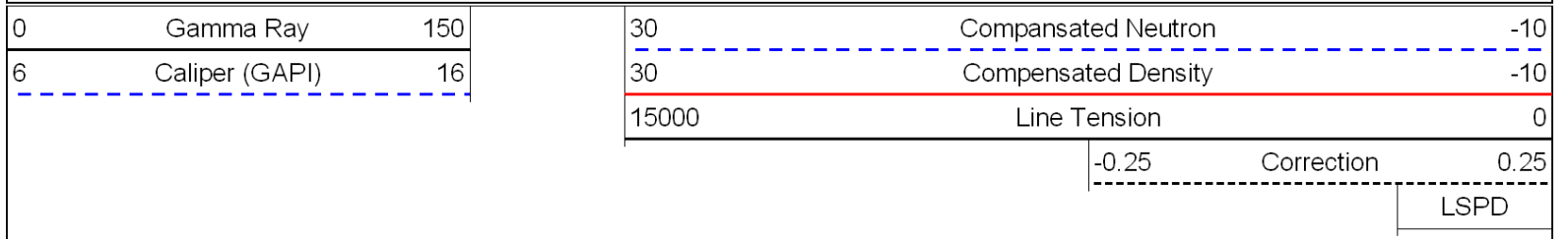
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6	Caliper (GAPI)	16

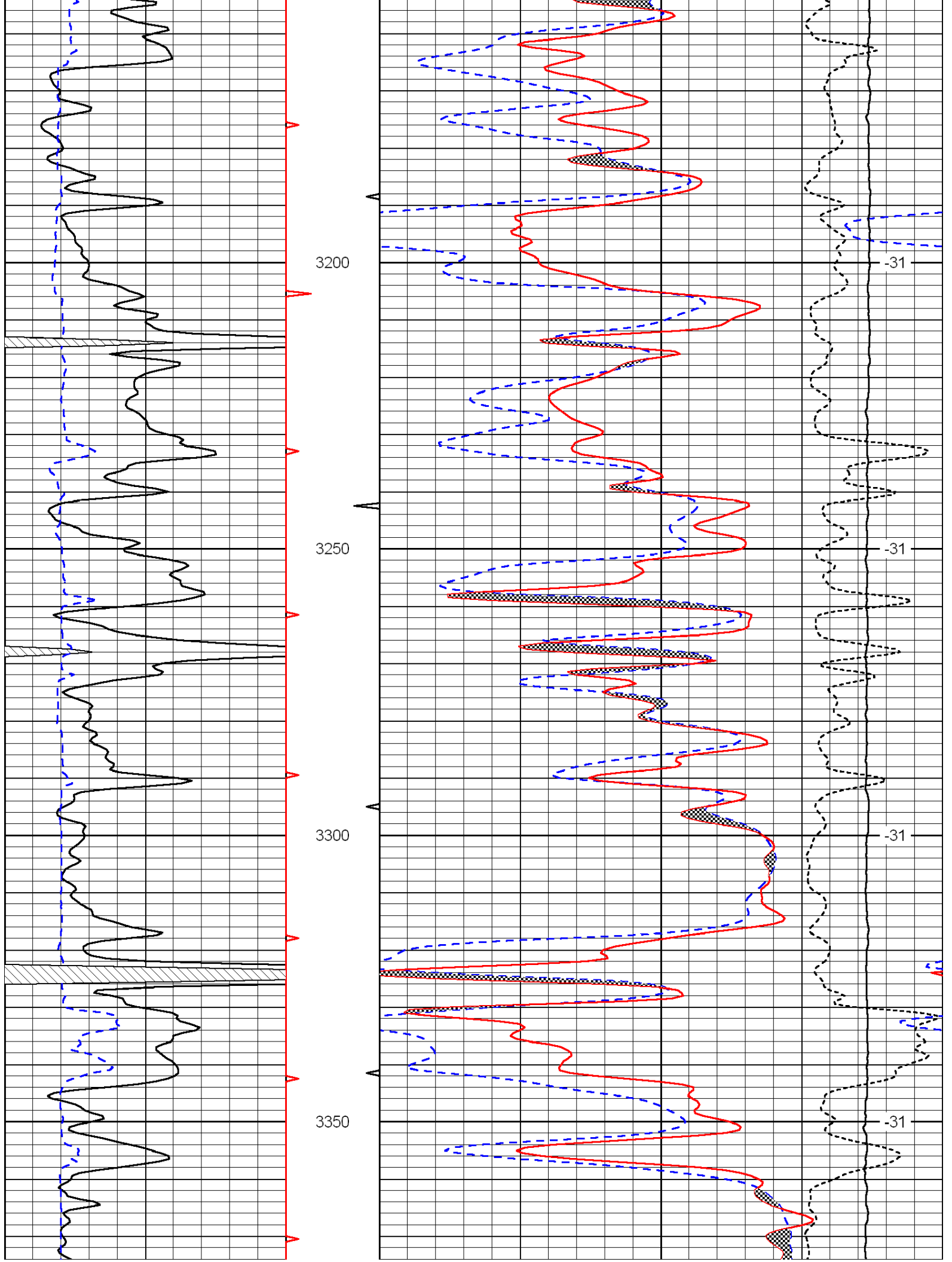
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2	Bulk Density	3
15000	Line Tension	0
-0.25	Correction	0.25
LSPD		

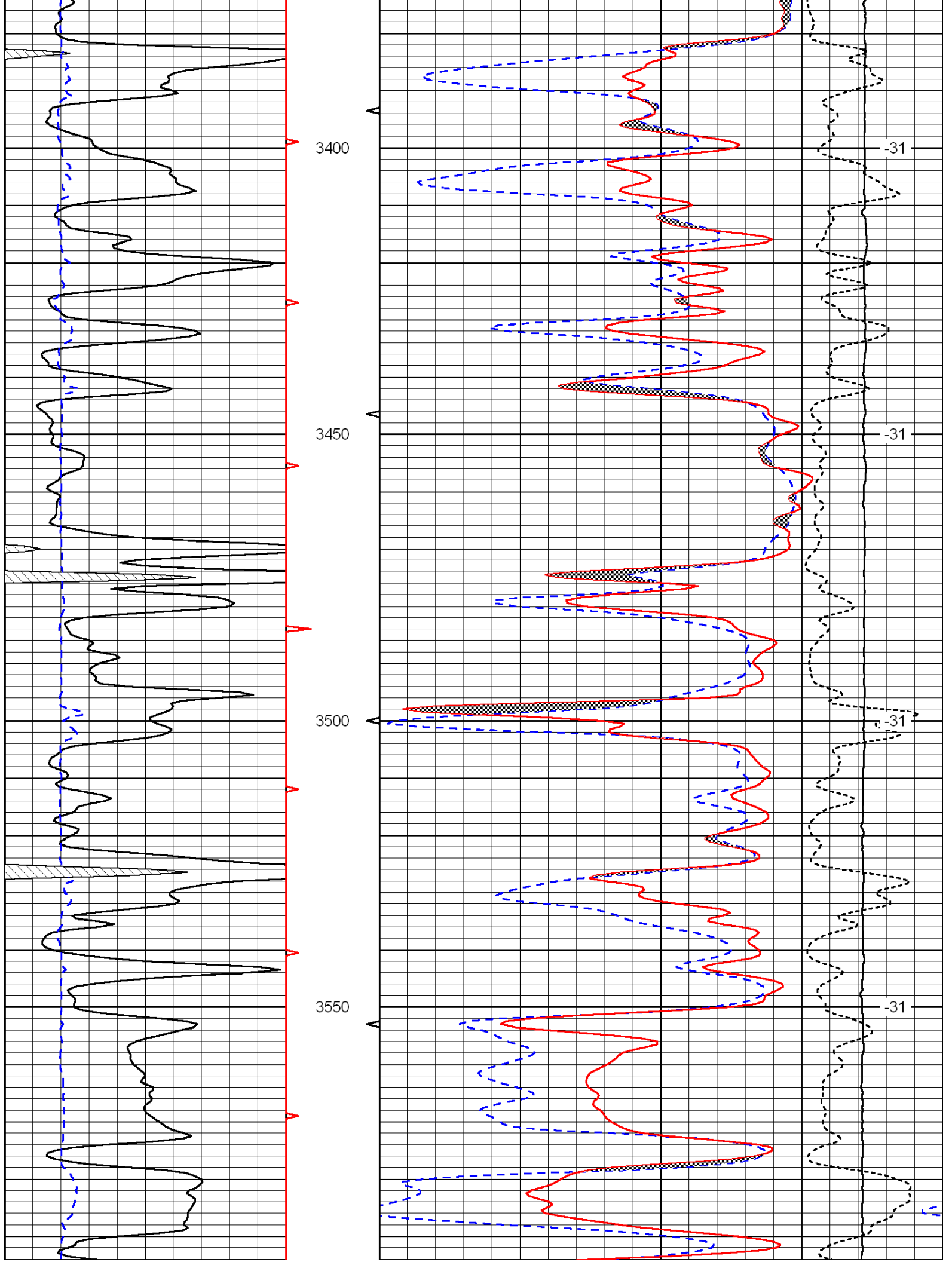


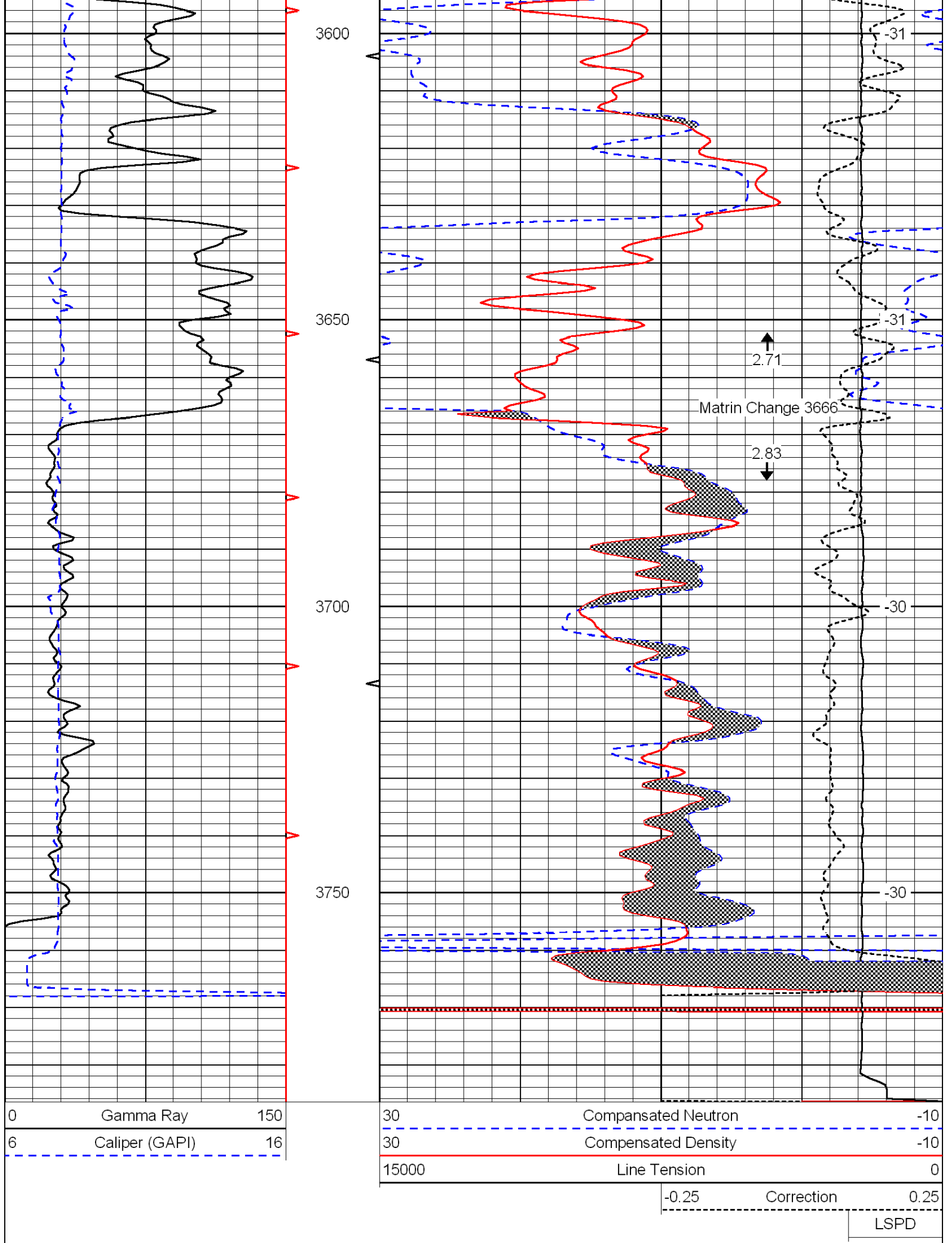


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Summary of Changes

Lease Name and Number: Stephen 1-29

API/Permit #: 15-065-23676-00-00

Doc ID: 1045650

Correction Number: 1

Approved By: NAOMI JAMES 10/11/2010

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	NAOMI JAMES 10/11/2010
Save Link	../../../../kcc/detail/operatorE ditDetail.cfm?docID=10 44995	../../../../kcc/detail/operatorE ditDetail.cfm?docID=10 45650

Summary of Attachments

Lease Name and Number: Stephen 1-29

API: 15-065-23676-00-00

Doc ID: 1045650

Correction Number: 1

Attachment Name

Log pdf DIL

Log pdf Ducp